Argyll and Bute Region

Information Sharing Webinar

10 May 2022





Agenda

Topic:	Speaker:	
Welcome & Introductions	Greg Clarke – Head of Corporate Affairs Transmission	
SSEN Transmission & The Pathway to Net Zero	Christianna Logan – Director of Customers and Stakeholders	
Development Projects (Inc. the Argyll and Kintyre 275kV Strategy)	Dougie Hill – Senior System Planning and Investment Engineer Russell Stewart – Regional Development Project Manager	
Recent & Ongoing Construction Projects	lan Clark – Lead Delivery Project Manager	
Keeping Connected	Greg Clarke— Head of Corporate Affairs Transmission	
Facilitated Q&A	Greg Clarke— Head of Corporate Affairs Transmission	



Handling feedback and information





Everybody in SSEN Transmission works hard to encourage and demonstrate transparency around our projects, proposals and plans. All information and content in today's presentation, provided by us, can be shared with others outside of this engagement.



However, feedback gathered during today's engagement will not be associated with you specifically. As one of our contributing stakeholders, we may publish your feedback in any reports or submissions we subsequently produce, **but we will anonymise this**. Instead of quoting specific stakeholders, we will describe the origin of feedback using broad categories, such as "Local Resident" or "Landowner" as examples. We will also take care to avoid 'jigsaw identification'.

Thank you in advance for your honest feedback and constructive participation.



Ask a Question

To submit questions, click the Q&A button:



Then, type your question in the box below, and press send.

Your question(s) will only be seen by the SSEN Transmission team.

Type your question here...

Cancel Send



SSEN Transmission & The Pathway to Net Zero

Christianna Logan

Director of Customers and Stakeholders, SSEN Transmission



Who we are: SSEN Transmission

- Maintain and invest in the high voltage 132kV, 220kV, 275kV and 400kV electricity transmission network in the north of Scotland
- License area extends over a quarter of the UK's land mass, crossing some of its most challenging terrain
- Develop critical national infrastructure which is essential to deliver net zero and supports economic growth
- 5 Year Business Plan to 2026 "A Network for Net Zero"
- Anticipated investment of £4bn in the five years to 2026*
- Part of the SSE Group which also includes electricity distribution, renewable and thermal generation

Five years Five clear goals



Transport the renewable electricity that powers 10 million homes

Our RIIO-T2 Certain View will deliver an electricity network with the capacity and flexibility to accommodate 10 GW renewable generation in the north of Scotland by 2026



Aim for 100% transmission network reliability for homes and businesses

By investing in new technology and ways of working, when cost effective for customers to do so, we will strive for 100% transmission network reliability for homes and businesses by 2026



Every connection delivered on time

By 2026 we will provide every network connection, tailored to meet our customers' needs, on time, on budget and to our customers' satisfaction.



One third reduction in our greenhouse gas emissions

Reduce the controllable greenhouse gas emissions from our own operations by 33% by 2026, consistent with a net zero emissions pathway



£100 million in efficiency savings from innovation

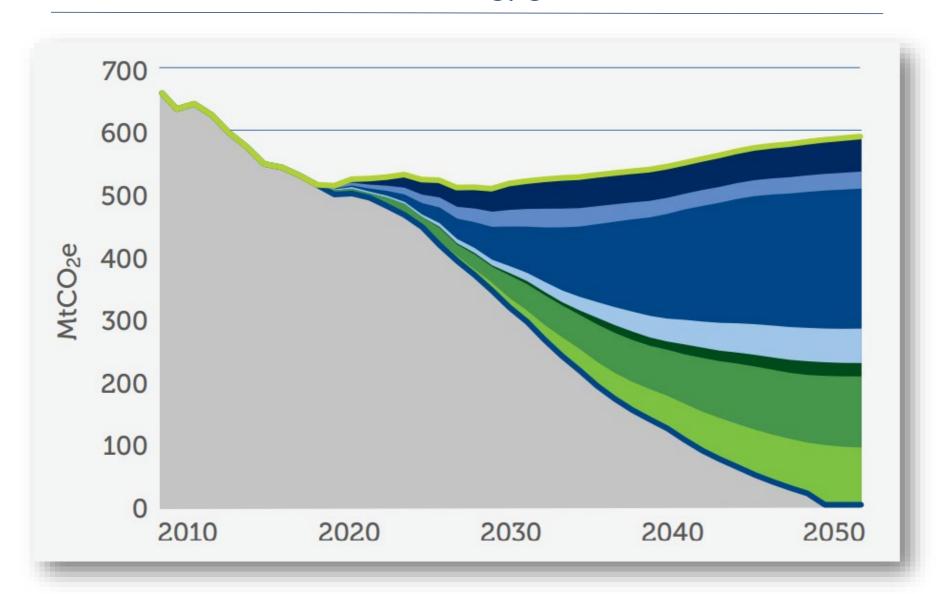
Our RIIO-T2 Certain View includes £100 million of cost savings through productivity and increased innovation, and we aim to go further to save more



^{*}subject to regulatory approvals

Getting to Net Zero

The critical contribution from energy generated in the north of Scotland



Reduce demand

Improve efficiency

Low carbon solutions: electrification

Low carbon solutions: hydrogen and other low carbon technology

Low carbon solutions: CO₂ capture from fossil fuels and industry

Produce low carbon energy

Offset emissions using land and greenhouse gas removals

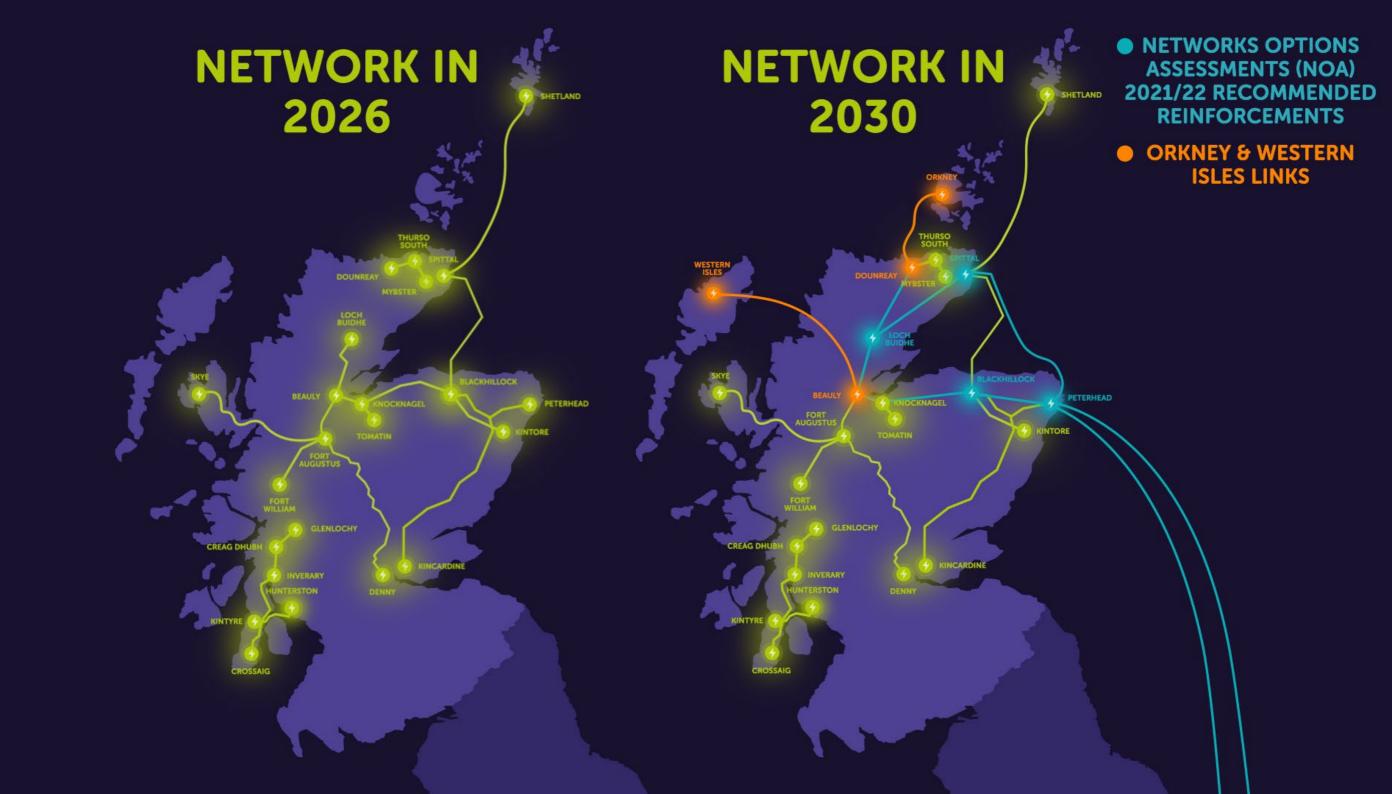
Outturn and baseline

Balanced Net Zero Pathway



<u>Source</u> Getting to Net Zero: the critical contribution from electricity generated in the north of Scotland, SSEN Transmission, November 2021



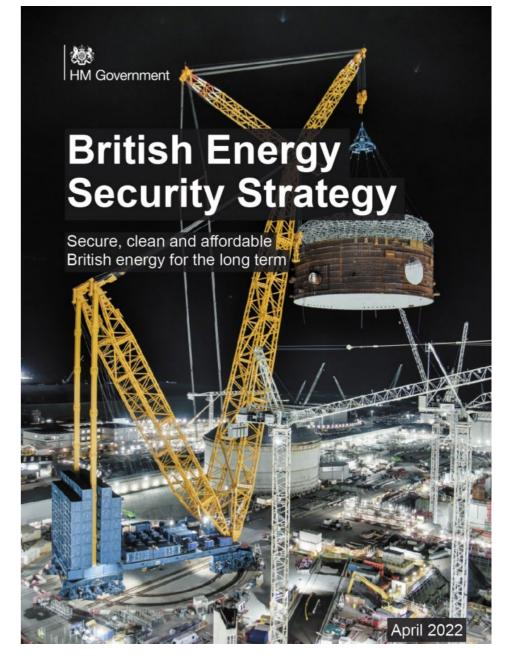


UK Gov British Energy Security Strategy

The UK Government's Energy Security Strategy confirms the requirement for accelerated and timely investment in the GB transmission network to support Net Zero and energy security goals.

Some of the actions that UK Government have proposed in the strategy are:

- Working with developers and the supply chain, we will increase pipeline visibility
 and certainty to help accelerate procurement timelines. And we will work with
 Ofgem to speed up connections to the local distribution networks
- Dramatically reducing timelines for delivering strategic onshore transmission network infrastructure by around three years. We will work with Ofgem, network operators and the supply chain to find further savings, for example in the procurement, manufacture and construction stages. Overall, we aspire to halve the end-to-end process by the mid-2020s.
- Ensuring that local communities can benefit from development of onshore infrastructure in their area, we will consult on community benefit options.





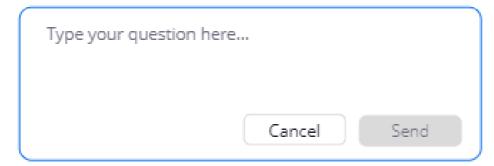
Any Questions?

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Development Projects Including the Argyll and Kintyre 275kV Strategy

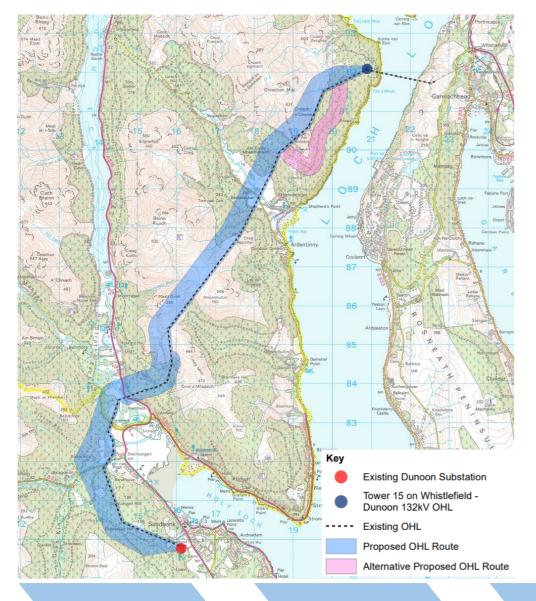
Russell Stewart - Regional Development Project Manager

Dougie Hill – Senior System Planning and Investment Engineer



Dunoon Overhead Line Rebuild





Scope

- Due to current asset condition and requirement to intervene because of fault issues on these circuits, SSEN Transmission are progressing the Dunoon Overhead Line Rebuild
- Construction of approximately 16 km of new 132kV overhead line from North of Ardentinny to Dunoon Grid Supply Point (GSP) located near Sandbank
- · Reconductoring of the Loch Long crossing
- Decommissioning/removal of the existing 16 km of 132kV overhead line from Ardentinny to Sandbank

Work to Date

- Consultation with statutory and public stakeholders was held in Nov 2020 and Aug 2021 (virtual)
- We will continue to work closely with local stakeholders prior to determining our final preferred alignment and submitting our planning application later this year
- A pre-application information sharing event will take place in June 2022
- Following the submission, formal representations can be made

Pre-Application Consultation June 2022 Planning Application Submitted Late Summer 2022

Construction Start
Spring 2024

Works Complete Late 2026



Sloy Power Station Transformer Replacement Project

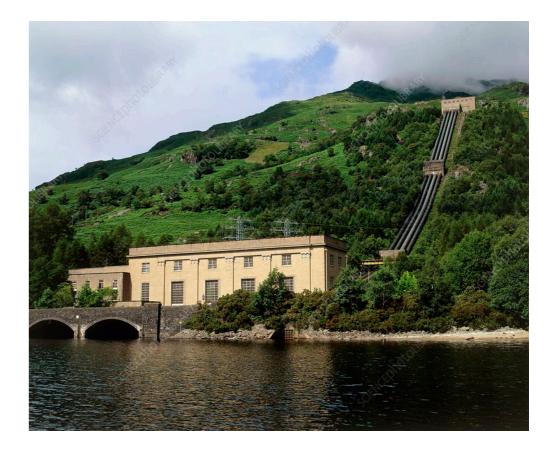


Scope

- Transmission assets reaching end of working life to be replaced
- Includes new substation near the existing one at the power station comprises 4 new grid transformers with associated 132kV circuit breakers and 11kV infrastructure
- Tower and gantry works required for connection to the existing overhead line 11kV cables to be installed to connect back to the power station from the new substation location
- Removal of existing grid transformers and associated equipment at the existing substation

Work to Date

- Identification of 6 potential sites- consulted on in late Summer 2021
- Once a preferred site has been determined, further public consultation will be held
- Engagement with stakeholders remains ongoing (including SSE Renewables who own the power station and surrounding land)



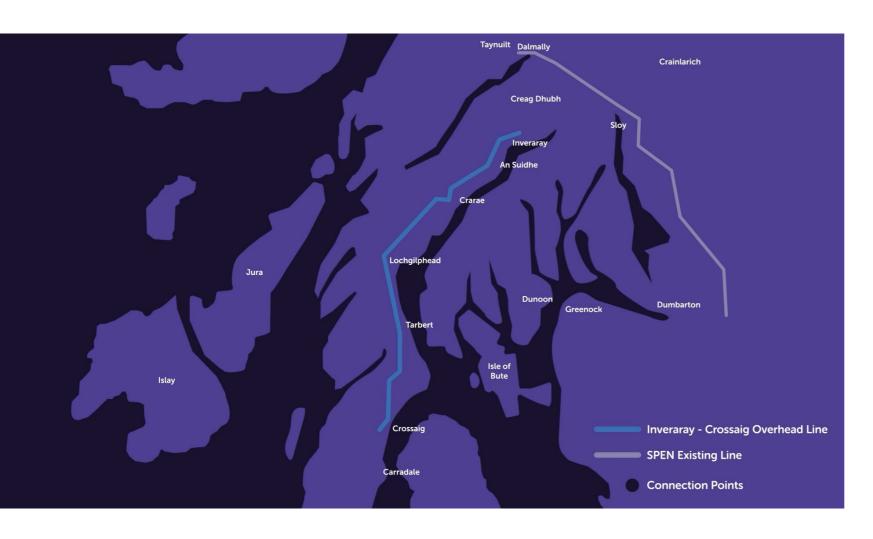
Pre-Application Consultation Autumn 2022 Submit Planning
Application
Late 2022

Construction Start
Spring 2024

Project Completion Spring 2026



Argyll and Kintyre 275kV Strategy - Scheme Scope



Creag Dhubh – Dalmally 275kV Connection

Establishing a new substation at Creag Dhubh connected by c. 14km of new Overhead Line to SP Energy Network's (SPEN) Dalmally – Windyhill 275kV Overhead Line

Creag Dhubh – Inveraray 275kV Overhead Line

c.10km of new Overhead Line between Creag Dhubh and a tee point on the existing Inveraray-Crossaig Circuits

Argyll and Kintyre 275kV Substations

Construction of new substations at:

An Suidhe Crarae Craig Murrail Crossaig North

Our preferred option is **supported by the Electricity System Operator (ESO)** and based on a number of criteria including; net zero, system planning criteria, efficient delivery and safe operation, cumulative impact on the environment and society and generator requirements



Argyll and Kintyre – Background



Pre 2019

Fluctuations in the contracted generation position, partly as a result of the removal of onshore wind incentives.

Only 'North Argyll' (Creag Dhubh – Dalmally) project progressed on a primarily generator driven basis.

Inveraray – Crossaig rebuild progressed on a primarily asset condition driven basis



2020

Significant and sustained increased in generator applications.

Over 600MW total generation issued a connection offer to the local network, with over 360MW signing their offers.

Requirement to revisit the wider Argyll and Kintyre strategy and the reinforcement options.



2022

Submission of an Initial Needs Case to Ofgem with the proposed Argyll and Kintyre 275kV Strategy.

Submission of planning applications for the reinforcement works that make up the 275kV strategy.

Working towards Final Needs Case Submission to Ofgem.

Beginning of an increase in generator connection applications to the Argyll and Kintyre network.

250MW of renewable generation issued with a connection offer.

Development work continued on the 'North Argyll' Reinforcement project.

2019

Return of incentives for onshore wind generation. Continued increase in generation applications with a further 250MW signing their offers.

Progressed optioneering work on the wider network to develop a preferred reinforcement to meet the generation connection need.

2021

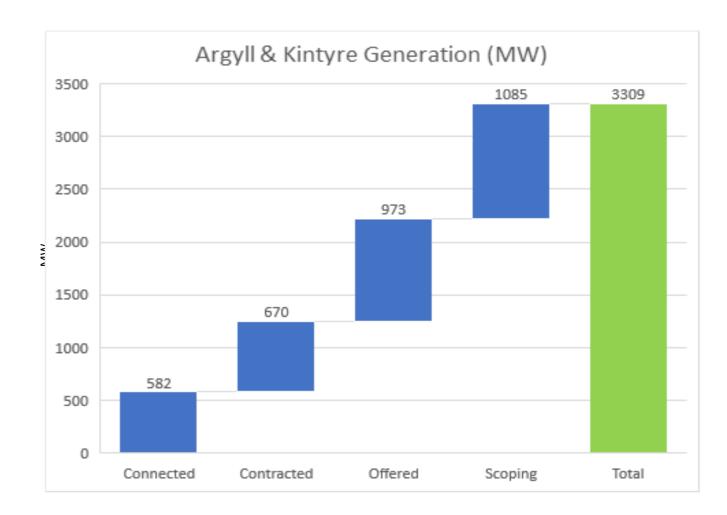


Argyll and Kintyre – Need for Reinforcement

- Since October 2019, 612MW of onshore wind has contracted to connect, bringing total contracted to 670MW
- Capacity of existing Transmission network is insufficient to accommodate current contracted generation

Long term need

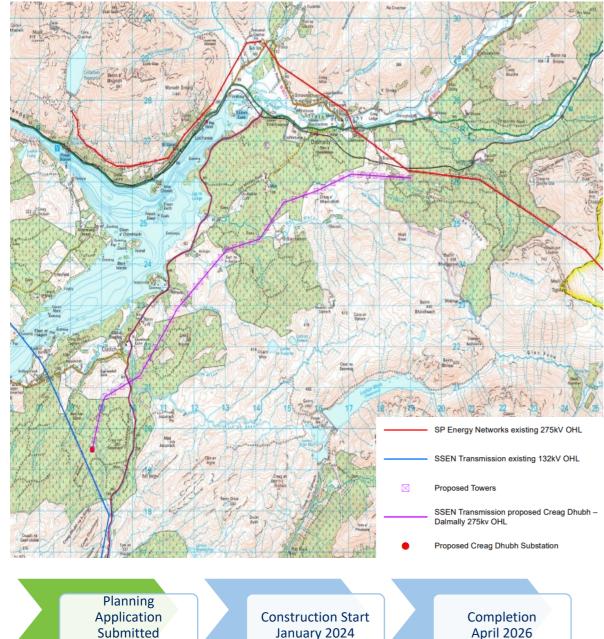
- Over 1800MW of scoping generation was identified through pre-app meetings and a developer webinar hosted by SSEN Transmission in April 2021
- Developed localised generation scenarios working with National Grid ESO and engaging with our regulator Ofgem
- Localised Future Energy Scenarios (FES) were utilised in the economic analysis and the power system studies





Creag Dhubh – Dalmally 275kV Connection





April 2022

Scope

- Consists of a new 275/132kV Substation to be located at Creag Dhubh
- A new 275kV Overhead Line to link Creag Dhubh to the existing Scottish Power Transmission Dalmally-Windyhill 275kV Overhead Line, near Succoth Glen

Work to Date

- Extensive consultation since 2016 has led to significant changes in the project's design, taking account of stakeholder feedback
- By taking an alternative route to that initially proposed, the number of properties within 500m of the line has reduced by 85%
- Section 37 and Town and Country Planning Applications have now been submitted and will soon be subject to statutory consultation
- A full overview video is available on the project webpage
- A public information sharing session will be held 16th June at Dalmally Community Centre where you can meet the team and discuss our applications



Creag Dhubh to Inveraray 275kV Overhead Line



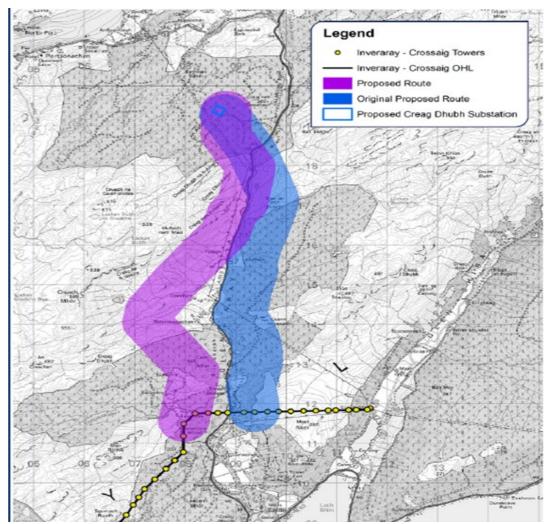
Scope

 Consists of a new 275kV Overhead Line linking the existing Inveraray-Crossaig Overhead Line to the Creag Dhubh Substation

Work to Date

- Initial virtual consultation was held in Summer 2021 to share proposed route
- Since then, the detection of UXOs meant a change to the originally preferred route was required
- Statutory stakeholders, landowners and local communities were informed of the requirement for change earlier this year
- In-Person and Online Public consultation will take place on 18th and 19th May (Loch Fyne Hotel, Inveraray) and 24th and 25th May (Online) to share and seek comment on the preferred alignment within the new route

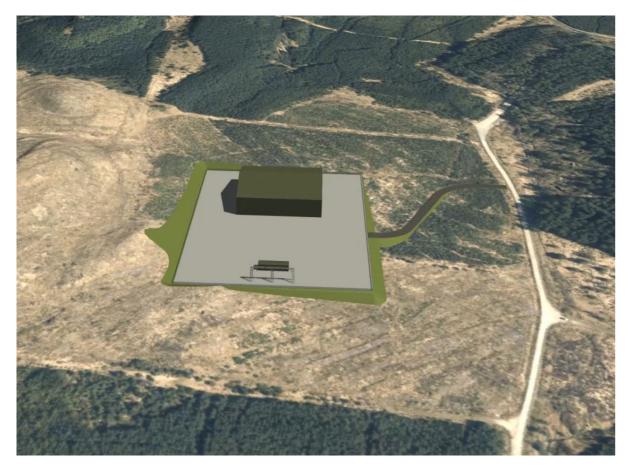






Argyll and Kintyre 275kV Substations

Craig Murrail, An Suidhe, Crarae and Crossaig North Substation



Scope



- Construction of a new 275kV Craig Murrail Substation near Lochgilphead
- Construction of new 275/33kV Crarae and An Suidhe Substations to maintain existing wind farm connections
- Construction of a new 275/132kV Crossaig North Substation adjacent to our existing Crossaig Substation

Work to Date

- Virtual consultation in Summer and Winter 2021
- Much less engagement from stakeholders in comparison to our overhead line projects
- We therefore invited statutory consultees, community council members and local elected members to discuss our proposals ahead of our planning application process to ensure any questions or concerns were captured (recording available to view on webpage)

Planning Application Submitted September 2022

Construction Start February 2024

Completion April 2027



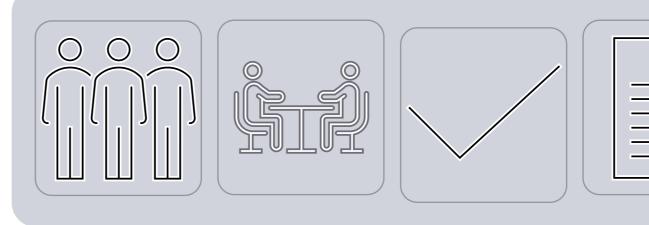
How to have your say

We continually seek stakeholder feedback during the development process to help shape our proposals.

As a result of the feedback we receive from a variety of stakeholders, we often explore alternative routes, carry out additional surveys, identify potential suppliers and areas for tree planting etc.

Your input allows us to assess options based on stakeholder requirements.

When it comes to submitting planning applications and regulatory submissions, there is also the opportunity to submit formal representations on finalised plans.



Public Consultation Events

Virtual and In Person to talk to the team and give instant feedback Stakeholder Meetings

To share info and gain views regarding specific aspects

Regulatory Submissions

You can respond to Electricity Consents Unit and Ofgem Consultations **Feedback Forms**

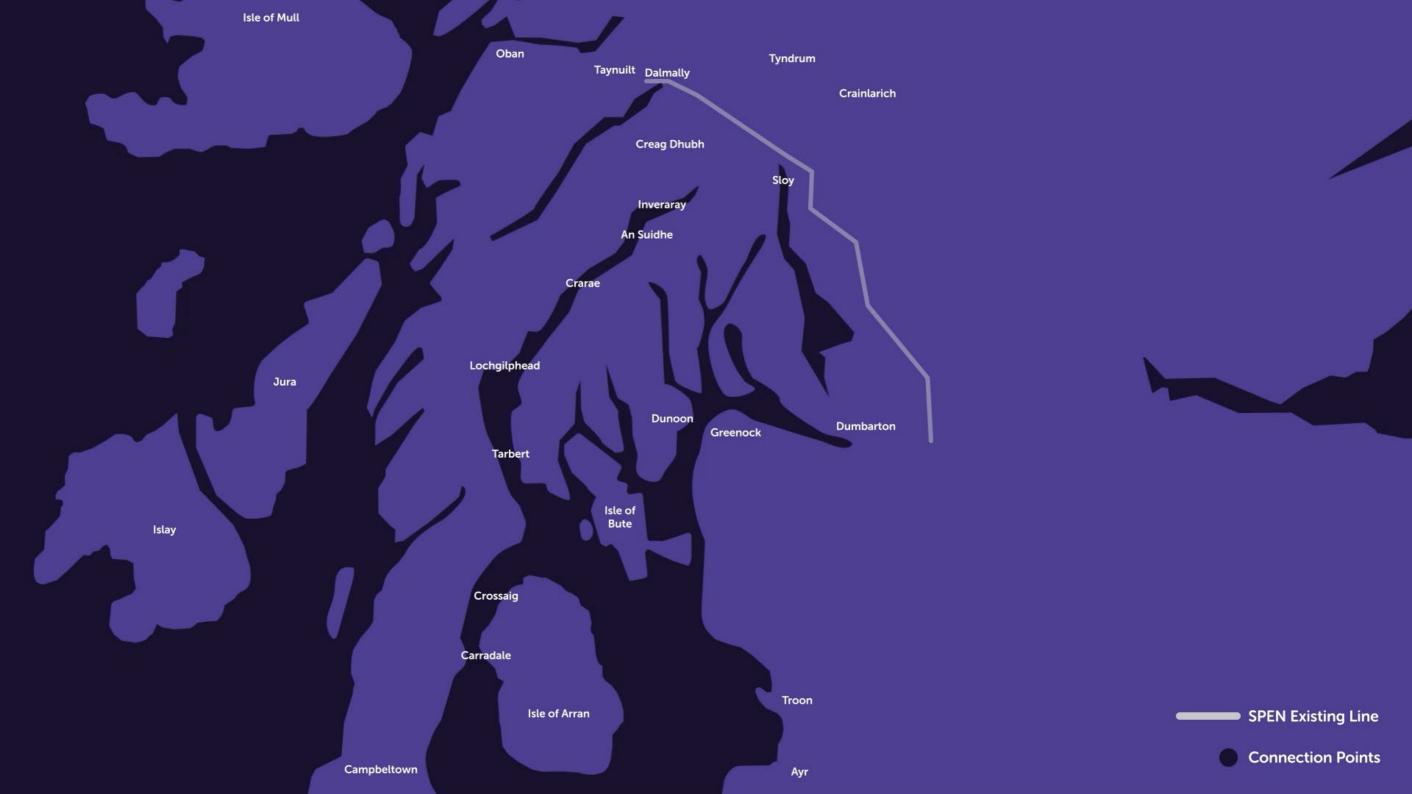
Let us know what you think of our plans at each stage of the development process



Recent and Ongoing Construction Projects

Ian Clark Lead Project Manager



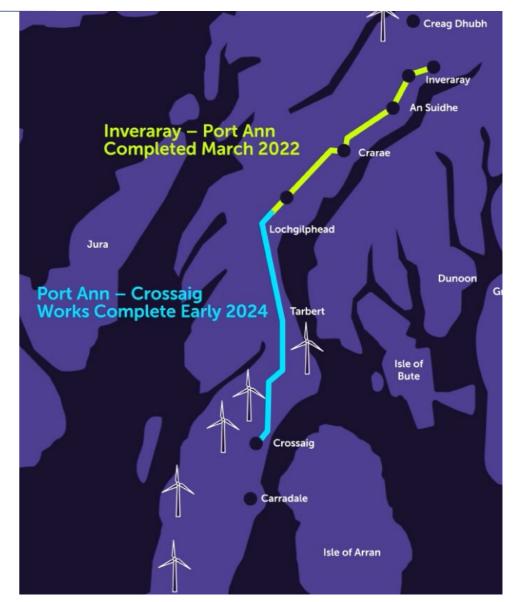


Inveraray – Crossaig Reinforcement

- Existing lightweight steel towers, conductors and fittings in urgent need of replacement
- Refurbishment was not a viable solution due to the extent of upgrade work required, not only to the conductors but to towers and foundations
- Risk to security of supply would be greatly increased
- Nearby generation schemes need an upgraded network to enable connection
- New higher capacity overhead line provides a secure customer supply and the capacity for additional low carbon generation to achieve net zero









Inveraray to Port Ann Reinforcement – Phase 1



New 39km overhead line between Inveraray and Lochgilphead completed in July 2021:

- 750,000 man hours invested with a peak workforce of 250
- Almost 100km of new and upgraded access tracks
- Significant increase in reliability of the transmission electricity network

In addition to the more resilient network the project provided:

- Recreational benefit from the new and upgraded tracks
- Investment in the local economy with bed-nights at hotels, B&Bs, holiday parks, etc., custom at local shops and restaurants, etc.



Works Start
Autumn 2019

First section energised
Feb 2021

Full energy
July 2021

Works complete March 2022



Port Ann to Crossaig Reinforcement – Phase 2



New 45km overhead line between Lochgilphead and Crossaig Substation for energisation in July 2023:

- 149 new steel towers
- 108km of new and upgraded access tracks
- 200-250 people employed on the project at peak



Works Start May 2021

Full energy **Summer 2023**

Works complete Early 2024



Port Ann to Crossaig Reinforcement – Phase 2



Progress Update:

- Removal of 380Ha of forestry is almost complete
- Shipping alternative adopted for the transportation of timber taking over 2,000 timber wagons off the public road

- 108km of new and upgraded access tracks well underway
- Installation of foundations and erection of the new towers has commenced with the first towers being topped out in May.







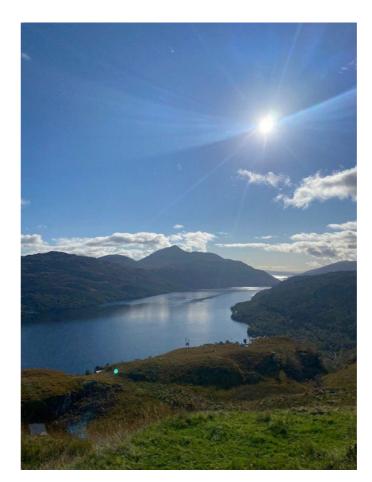




VISTA - Glen Falloch and Sloy

(Visual Impact of Scottish Transmission Assets)

- Our policy initiative to assess the impact of existing infrastructure on National Parks and National Scenic Areas and identify effective mitigation proposals
- Ofgem administered fund
- Undergrounding of 7.3km of existing 132kV overhead lines within Loch Lomond & the Trossachs National Park (LLTNPA) was successfully achieved in March 22
- All 26 steel towers will be removed at by the end of April 22
- A planning application has been submitted for the retention of 4 sections of access track to the newly installed cable sealing ends. These access tracks will minimise disruption for future operation and maintenance of the network



Access track construction complete Summer 2022









Undergrounding Completed March 2022

All towers removed

April 2022

Land reinstatement May 2022

Sloy - Windyhill (Reconductoring)

- This overhead line was built in the 1950s and requires reinforcement works to ensure security of supply
- This project will upgrade sections of the existing overhead lines between Sloy Switching Station and the network boundary with SPEN towards Windyhill substation
- Towers require strengthening works, upgraded foundations and, in a few cases, replacement.
- We are already working with stakeholders, including Argyll & Bute Council, LL&TNP, landowners and local community members and will continue this during the delivery of this project
- Our webpage will go live later this year





Planning Applications
October 2022

Works Begin

April 2023

Works Complete
June 2025



Carradale Substation





Required to facilitate renewable generation requests

Involves the replacement of four existing transformers with higher capacity units

3 of the old transformers have now been removed and 3 new ones delivered with the final transformer due Aug 22

Noise enclosures have been erected around the new transformers to protect the community from noise



Local benefits:

Local community benefit from local hotels, rentals and restaurants to local shops providing much needed business during COVID 19

Additionally, the project has hired 3 local staff and local suppliers have also benefitted

Material, concrete, loose stone, hardcore, tarmac and plant hire are mostly from a local supplier in Campbeltown

Construction Commenced Spring 2020 Final Transformer
Due
August 2022

Works Complete
End of 2022



Continued Engagement with Local Stakeholders









Community
Liaison Groups
(CLGS)

Working with Schools

Working with ACT

Local Supply Chain

We aim to form collaborative partnerships throughout the project lifespan, to help effectively resolve any arising issues, provide community benefits and identify opportunities to leave a lasting legacy.

We welcome the opportunity to work collaboratively with local organisations to help maximise opportunities.

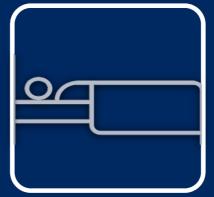


Local Opportunities













At over £220m, the Inveraray – Crossaig Project represents a huge investment in the Argyll region, generating a major contribution to both the local and national economies

Working with our Community Liaison Groups, we've established recreational benefit from the 30km of new and 62km of upgraded access track

Local shops, bakeries, restaurants and takeaways all benefited from increased footfall With a peak
workforce of over
250 staff, there was
a need for many
local bed nights, not
just in local hotels,
but in holiday
parks, B&Bs and
private rentals

Opportunities for the local supply chain, local contractors and workers Support to local food banks and charities



Safety



Our works involve the movement of large vehicles, lifting operations using cranes and excavations



We go to lengths to protect the public including extensive signage and fencing of worksites



Our ask is that everyone follows the guidance on the signage and, if in doubt, contact the site team before entering an area



With Covid restrictions lifting, we hope to get back to communicating construction site safety messages in the local schools





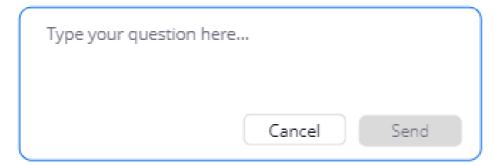
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Keeping Connected

Greg Clarke

Head of Corporate Affairs, SSEN Transmission



Contact Us



SSEN Transmission generation customer connection enquiries - transmission.commercial@sse.com



Supply Chain enquiries –

transmission.procurement@sse.com



SSEN Transmission Communities & Landowner enquiries – https://www.ssen-transmission.co.uk/



Any other queries - transmission.stakeholder.engagement@sse.com

Visit our website

www.ssen-transmission.co.uk









TRANSMISSION

Upcoming Engagement Opportunities

Date	Engagement	How to get involved
18 - 19 May (In-Person) 24 – 25 May (Online)	Creag Dhubh – Inveraray Pre-Application Consultation (and Blarghour WF Connection)	Visit our online consultation portal or come to one of our events at the Loch Fyne Hotel
16 June (In-Person)	Creag Dhubh – Dalmally Information Sharing Event	Come to Dalmally Community Centre and meet with the team
June	Dunoon Overhead Line Rebuild Pre-Application Consultation	Visit our online consultation portal or come to one of our events
June/July	'Understanding Argyll and Bute's Future Energy Ambitions' Online Generator Seminar	Generators with an interest in the region can register to attend our webinar
Autumn	Sloy Power Station Pre-Application Consultation	Visit our online consultation portal or come to one of our events

Statutory Consultations

Planning applications for each of the development projects mentioned today are due to be submitted over the course of this year.

Upon submission you will have opportunity to make formal representation to the Energy Consents Unit and/or Argyll and Bute Council.

Regulatory Consultation

Ofgem will be seeking views on their Initial Needs Case assessment of the Argyll and Kintyre 275kV Strategy this Summer.

You will also have an opportunity to respond to their consultation.



Growing Our Workforce

Visit the SSE Careers page to find out more:



Our Transmission team is growing

The next four years will see significant growth in SSEN transmission, it's an exciting time to join the business and be part of delivering net zero

We're looking to expand our workforce through:

- 'Earn and learn' placements, such as apprenticeships and trainee/graduate schemes
- Engaging with schools, colleges, universities to deliver STEM opportunities
- Developing pipeline programmes with specialist partners
- Longer term employment opportunities to support the operational phase of the infrastructure



March 2022 978 people 1 Up by 316

Sharing your views



On conclusion of this webinar you'll be invited to complete a feedback form We're keen to discover:

- Your views on the usefulness of this webinar
- If you feel more informed about our plans
- Which subjects you'd like engage on e.g. generator connections, communities, environment, supply chain, net zero policy
- Which engagement mediums you'd appreciate and how frequently you'd like to engage e.g. webinars, newsletters, roundtables, townhalls
- Please supply your contact information if you'd like to be kept informed





Q&A Session

Please submit your questions via the question box



Thank you for joining us

A recording of this webinar and the associated slide pack will be available on www.ssen-transmission.co.uk in the next few days



Hyperlinks to Project Pages

Development Projects:

Dunoon Overhead Line Rebuild

Sloy Power Station Transformer Replacement Project

Creag Dhubh - Dalmally 275kV Connection

Argyll and Kintyre 275kV Substations

Creag Dhubh - Inveraray 275kV Overhead Line

Construction Projects:

Inveraray - Crossaig

VISTA - Glen Falloch & Sloy

Carradale Substation

