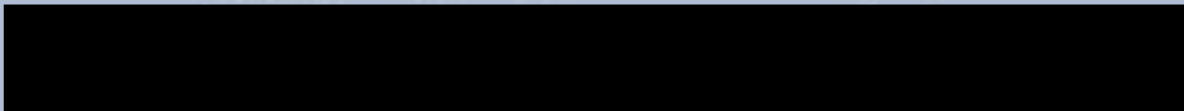




T3 Load Reopener:



Eligibility Letter

Document Classification | **HIGHLY CONFIDENTIAL - REDACTED**



TRANSMISSION

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Executive Summary

This Eligibility Letter, under Special Licence Condition (SpC) 3.18 within our Transmission Licence, sets out our request for Ofgem approval of the needs case and preferred option for the [REDACTED], and to set a PCD covering Pre-Construction Funding by amending SpC 3.15. In support of the project, SSEN Transmission (SSENT) is requesting an additional PCF allowance of [REDACTED] under SpC 3.15. The estimated project cost is [REDACTED]¹.

Without approval of the need and preferred option, and the subsequent release of Pre-Construction Funding, we are unable to progress this project or deliver the connection works required to connect [REDACTED] to the transmission network.

[REDACTED], developed by [REDACTED], will receive a Gate 2 offer for [REDACTED]. The project is located [REDACTED] and has a connection date of [REDACTED] assessed by the NESO as needed to achieve CP2030.

Following robust optioneering and technical assessment, our preferred solution satisfies the NETS SQSS and all relevant technical requirements, while ensuring the contracted generation can be connected by the required connection date.

The proposed solution comprises an extension of the existing [REDACTED]. Further detail on the scope and optioneering assessment is provided in the letter, with a single line diagram (SLD) included in Appendix B.

The shared-use element of this project is classified as a Pre-Approval of Solution by Engineering (PASE) variant, as the solution [REDACTED]

[REDACTED]. We note that the [REDACTED] is also required to facilitate [REDACTED] that are being submitted separately to Ofgem as part of our [REDACTED] Project.

The need is clear and the option is justified; therefore, the project should be placed in Track 2. We ask that Ofgem:

- Confirm eligibility for the LR
- Confirm Track 2 pathway for regulatory funding, progressing straight to Project Assessment
- Amend SpC 3.15 Pre-Construction Funding in line with the Final Determination decision of [REDACTED]
- Confirm that an ITA [REDACTED] will not apply.

¹ 23/24 prices

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This submission is made in accordance with SpC 3.15 (“Pre-Construction Funding Re-opener and Price Control Deliverable”) and SpC 3.18 (“Load Reopener and Price Control Deliverable”) of SSENT’s Licence. The content within this submission is aligned to the requirements in Ofgem’s “Re-opener Guidance and Application Requirements Document Version 4” (dated 28th October 2025).

We are applying to Ofgem for a direction to amend the outputs and associated allowances in Appendix 2 of SpC 3.15 of our Licence. This is permissible in respect of new Load Re-opener Outputs. SSENT may apply to the Authority for a direction amending the outputs, delivery dates, or associated allowances by submitting an Eligibility Letter for the relevant Load Re-opener as set out in Part D of Special Condition 3.18 Load Re-opener and Price Control Deliverable (LRt).

Reference Table

Project Title:	[REDACTED]	Delivery Year	[REDACTED]
BPDT/Scheme Reference Number	[REDACTED]	Applicable Reporting Tables	[REDACTED]
RRP References	[REDACTED]	Connections	[REDACTED]
Cost (23/24 prices):	[REDACTED]	Total MW of Clean Power Generation	[REDACTED]
Load Board Reference	N/A		
Investment Driver	Customer Connection		
PASE alignment	[REDACTED]		
Outputs	[REDACTED]		

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Extension cost	<div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div>
Historic Funding Interactions	N/A
Interactive Projects	<div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div> <div style="background-color: black; width: 100%; height: 15px; margin-bottom: 5px;"></div>

Table 1: Project reference table

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1. Introduction

This Eligibility Letter, submitted as required by Part D within SpC.18 Load Reopener, sets out our request for Ofgem approval of the needs case and preferred option for [REDACTED] and setting of a PCD covering Pre-Construction Funding, as set out within SpC 3.15.

As part of its statutory and Transmission Licence obligations, SSEN Transmission has several duties including:

- The development and maintenance of an efficient, coordinated and economical system of electricity transmission,
- To facilitate competition in the supply and generation of electricity, and
- Plan the network in accordance with the NETS SQSS to ensure that the security of the network is maintained as the demand and/or generation connections change over time.

The User, [REDACTED], accepted an offer from the National Grid Electricity System Operator (NESO) for the transmission works associated with their prospective [REDACTED].

Alongside this submission we are submitting an Eligibility Letter for the [REDACTED]. The optimal solution reflects the constructability, environmental, programme and interface challenges at the site. We will take a coordinated and efficient approach to delivering both projects [REDACTED].

The project was not included within our Business Plan and CP2030 supplementary information submission as the need was uncertain, however development works were undertaken in T2, and it was previously considered eligible for T2 reopener mechanisms. Following the G2tWQ process by the NESO, [REDACTED] has achieved Gate 2 status. The costs for the cluster are [REDACTED] and do not meet the thresholds for the volume driver, therefore the project is eligible for the LR, and an eligibility letter is needed.

2. Regulatory Treatment

This submission is made in accordance with SpC 3.15 (“Pre-Construction Funding Re-opener and Price Control Deliverable”) and SpC 3.18 (“Load Reopener and Price Control Deliverable”) of SSEN’s Licence. Part F of SpC 3.15 sets out the information requirements for amending condition to reflect PCF, and part D of SpC 3.18 covers the requirements for an Eligibility letter submission. The content within this submission is aligned to the requirements in Ofgem’s “Re-opener Guidance and Application Requirements Document Version 4” (dated 28th October 2025).

2.1. Pre-Construction Funding

We are applying to Ofgem for a direction to amend the outputs and associated allowances in Appendix 2 of SpC 3.15 of our Licence. This is permissible in line with SpC 3.15.21 where a request can be made when submitting an eligibility letter.

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To support the [REDACTED] project, SSEN Transmission is requesting [REDACTED] of pre-construction allowances in order to fully fund the development of activities necessary to reach a constructable solution and secure all material planning consents and connection delivery date as per the signed TOCA. In line with SpC 3.15.24 a) and c), the forecast PCF costs are and the allowances sought are based on [REDACTED] of the project cost, in line with the RIO-3 Final Determination.

In line with SpC 3.1.24. b), To date Pre-Construction Activities have [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED].

Expected additional Pre-Construction Activities include [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]. All these activities are required before we enter into construction.

In line with SpC 3.15.24 e), the activities are required to [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED].

In line with SpC 3.15.24 c), A full breakdown of our PCF is included within the cost estimate provided in Appendix G provides a detailed summary of the PCF spend to date and forecast broken down into Pre-Construction Works Categories. Table 3 proposes the amendments to be made to Appendix 2 of SpC 3.15 Pre-Construction Funding Price Control Deliverable Allowance. [REDACTED]
[REDACTED]

In line with SpC 3.15.24 d), A PCD covering pre-construction activities should be set following approval of this Eligibility Letter. This should be done through modification to SpC 3.15 Pre-Construction Funding, our proposed amendments are listed in the table below.

[REDACTED TABLE]

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Table 3: PCF PCD outputs

We expect a PCD covering the energisation of transmission infrastructure to to be added to SpC 3.18 Load Reopener as part of Project Assessment. The current delivery year is .

Our preconstruction activities will continue for these projects to the point which any planning conditions can be discharged and derisk the design and construction programme such that delivery timelines can be met. We will use preconstruction funding to mitigate the following risks:

2.2. Eligibility

The Project meets the LR criteria:

- Capital expenditure exceeds

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[REDACTED]

[REDACTED]

- It allows Ofgem to holistically assess the planned investments at [REDACTED].
- A site strategy is required, and assessing piecemeal would add additional complexity.

- It allows Ofgem to consider cost efficiency of all works, which will ultimately be delivered at the same time with the same driver, and ensuring efficient costs are set.

The project was not included within our Business Plan and CP2030 supplementary information submission as the project was potentially eligible for the Volume Driver and Load UIOLI. Following Ofgem’s Final Determination, which set the thresholds and eligibility for the LR, we now assess the project is eligible for the LR and therefore an eligibility letter is needed.

[REDACTED]

2.3. Preferred Project Track

The preferred project track for this scheme is Track 2.

This is because [REDACTED] and has detailed and justified optioneering. Therefore, there is no need for a detailed needs case assessment. Our view is that this project should progress through Track 2 in order to meet connection offer timelines. The project is a PASE variant and we have strong justification, given that we are [REDACTED].

We see limited benefit of further Ofgem detailed review through a Needs Case, given that the need is clear and the solution is economic and efficient based on the connecting customers’ requirements and existing transmission infrastructure in the area. [REDACTED]

We aim to submit a project assessment in the [REDACTED] load re-opener window.

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2.4. Major Project Output Delivery Incentive

The project does not meet the criteria for the setting of a Major Projects ODI.

The project is connection driven and should not be classed as a “major project”. We would support a definition of major projects being those [REDACTED] or specifically designated as strategic either by Ofgem or the NESO as part of CSNP outputs. The project contributes to the achievement of CP2030 but given [REDACTED], we do not believe it would meet the criteria for the application of a Major Projects ODI. We note in the RIIO-3 Final Determination ET annex section 3.22 states that the policy intent for the major projects ODI is that it “focuses on large boundary transfer projects and the Connections ODI will incentivise more localised upgrades”. It goes on to state that Ofgem expects that the Major Projects ODI will “relieve constraint costs”. Given that the project is [REDACTED], we do not believe that the project meets the criteria for a Major Projects ODI.

It is not practical to set a Major Projects ODI [REDACTED]. In line with our internal LCP (Large Capital Projects) process, the scheme [REDACTED]

[REDACTED]

Alongside this, [REDACTED]

The risk of [REDACTED]

As this project is not part of the CSNP (Centralised Strategic Network Plan) the NESO will not be developing an Optimal Delivery Date (ODD) as there are no constraint costs associated with the development of these schemes.

Furthermore, we will be incentivised to deliver the connection in line with Ofgem policy associated with the Connections ODI. Although the delivery dates are [REDACTED], we expect Ofgem policy to remain unchanged and that some form of connections ODI will apply to the project related to connection dates.

Therefore, as it does not meet the criteria, [REDACTED]

2.5. Independent Technical Advisor (ITA)

It is our view that the appointment of an Independent Technical Advisor would not provide any benefit to the consumer.

This project is [REDACTED]. We see limited consumer benefit of introducing an ITA to [REDACTED].

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Although there are [REDACTED]. We see no need for an ITA to assess the scheme as there is [REDACTED]. Therefore, the scheme is not complex.

[REDACTED]

3. Needs Case

3.1. Justification of Need

As part of its statutory and Transmission Licence obligations, SSEN Transmission has several duties including:

- The development and maintenance of an efficient, coordinated and economical system of electricity transmission,
- To facilitate competition in the supply and generation of electricity, and
- Plan the network in accordance with the NETS SQSS to ensure that the security of the network is maintained as the demand and/or generation connections change over time.

The need for this project is identified as the connection of [REDACTED], developed by [REDACTED], which is in [REDACTED] area. Transmission works are required to connect [REDACTED] to the SSEN Transmission network.

The original developer associated with this project, [REDACTED]

The developer, [REDACTED], acquired the scheme in [REDACTED]. [REDACTED]

[REDACTED]

²² The customer has changed its scheme name from [REDACTED] following the [REDACTED]

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Following the National Energy System Operator’s (NESO) Gate 2 to Whole Queue (G2tWQ) exercise, undertaken as part of Connections Reform, [REDACTED] was successful in achieving Gate 2 status for their project. [REDACTED] will be issued a new TOCA under the Connections Reform Process.

Power system studies have been undertaken to assess the proposed connection of [REDACTED] and the impact onto the transmission network. These studies have identified that further shared use works that are enabling for the stage 2 of the connection. These projects are listed out in the Interactive Projects section of this Eligibility Letter.

A do-nothing scenario is not feasible given that the customer has a G2WQ offer and therefore has not been considered further.

3.2. Project Benefits

The connection [REDACTED] supports the [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

3.3. Economic Benefits

This project will stimulate economic activity in the [REDACTED], where the project is located, as well as throughout the rest of Scotland and the UK through its [REDACTED]
[REDACTED]
[REDACTED].

As part of our Pathway to 2030 programme SSEN Transmission is making significant investments in [REDACTED]
[REDACTED]. Like most of the [REDACTED] is suffering from a [REDACTED]
[REDACTED]. It also faces [REDACTED] both within and out with the area. SSEN-T is helping to address these issues through [REDACTED]
[REDACTED].

About this analysis

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

[REDACTED]

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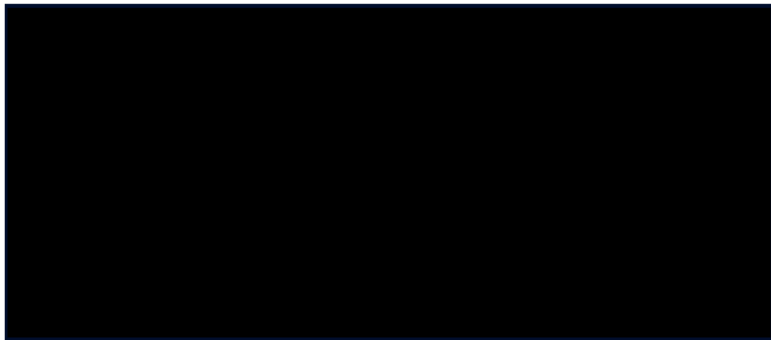


Table 4: Economic impact summary

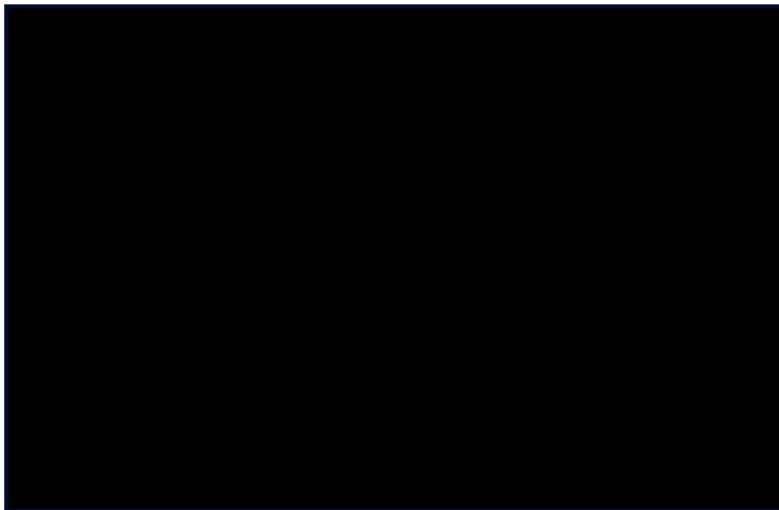


Table 5: Jobs supported summary



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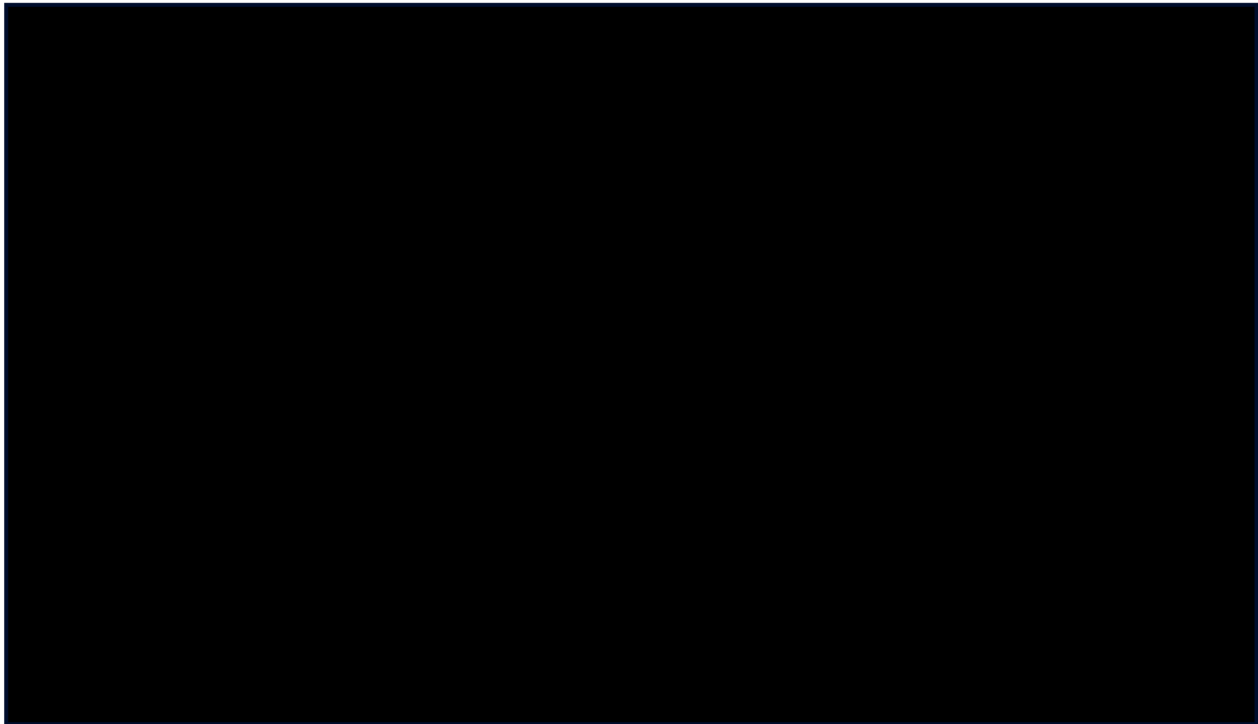


Figure 1. Graph of number of jobs supported within the [REDACTED]

The primary employment sector in [REDACTED] will be the construction sector for enabling works as well as some site construction activity. [REDACTED] meaning the employment we support will be among the [REDACTED] in the [REDACTED] economy leading to higher productivity in the region.

In conclusion, the socio-economic benefits analysis for this scheme shows significant GVA and jobs benefits to the local economy.

4. Optioneering

4.1. Environmental Considerations and Stakeholder Engagement

The planning application for [REDACTED] project was submitted in [REDACTED].

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

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4.2. List of Considered Options

[REDACTED]

Several potential connection points were identified on the transmission network. A high-level assessment of these connection points was carried out to assess their suitability for the connection of

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED] A technical assessment of these options was carried out, [REDACTED]. Based on this assessment, the [REDACTED] was identified as the most optimal substation to connect to, primarily due to [REDACTED].

As part of developing the solution for the [REDACTED], we have analysed a variety of options to evaluate the most efficient investment options for the network. A list of options considered and specific information to inform options appraisal are included in Table below. The table outlines the rationale for each option.

[REDACTED TABLE CONTENT]

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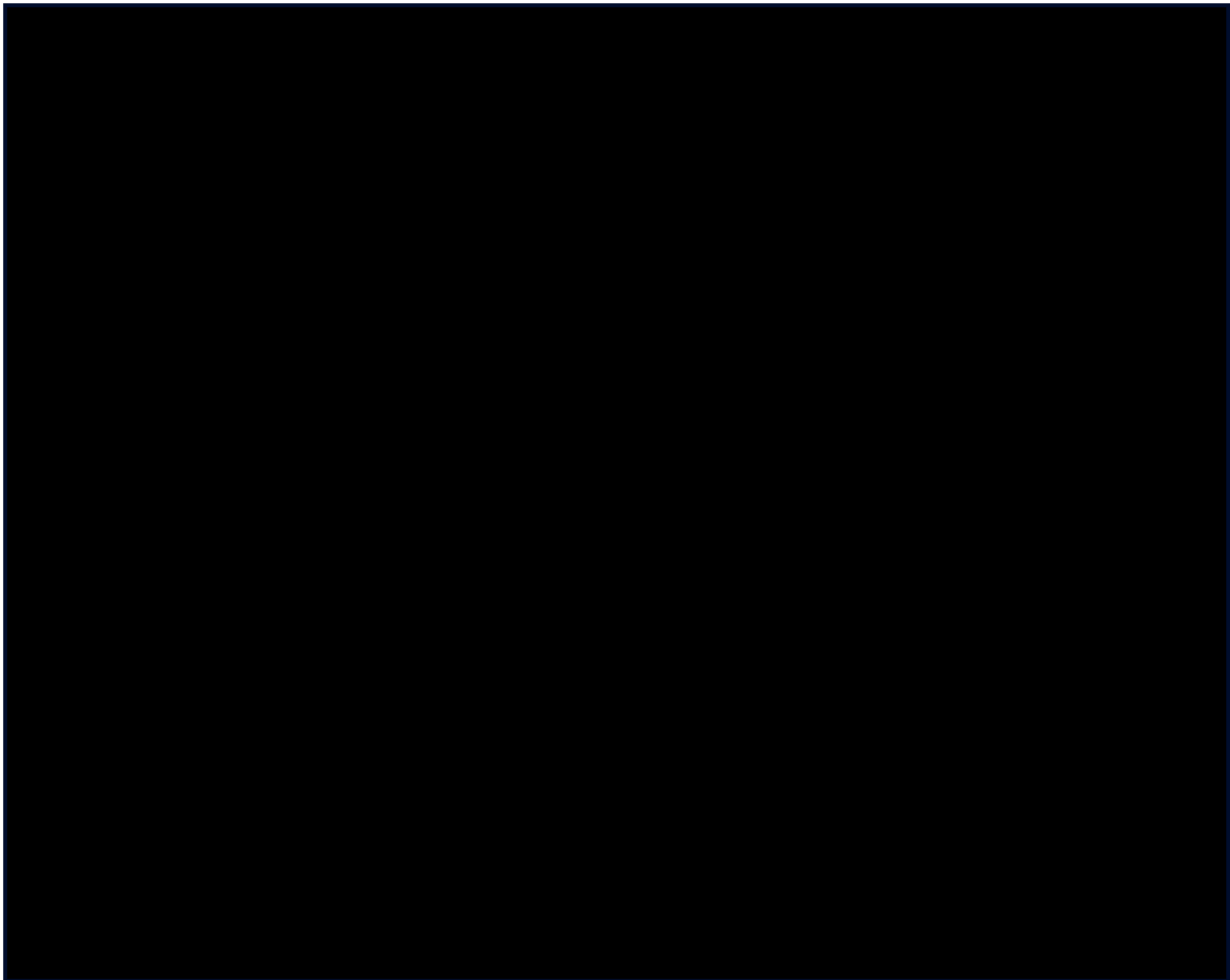


Table 6: Summary of Options

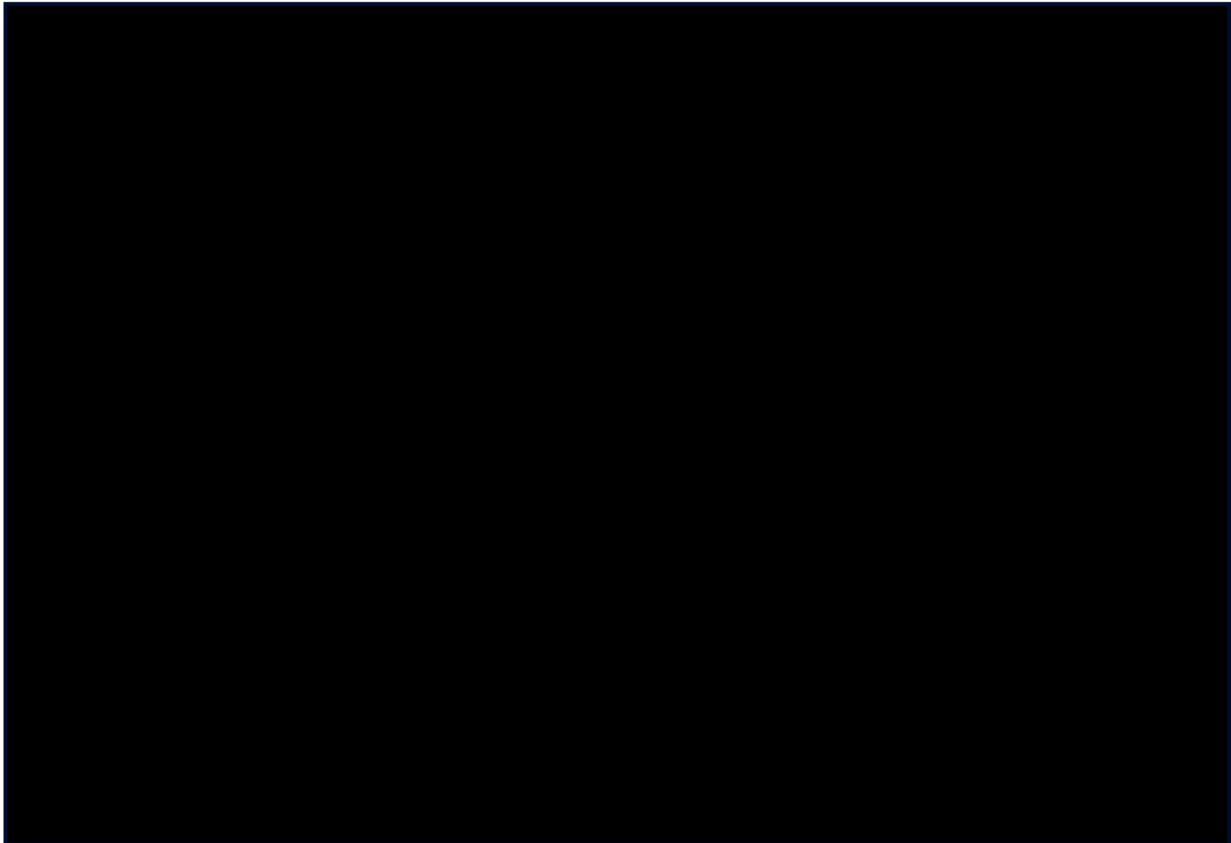
As part of developing the preferred solution for [REDACTED] we analysed a variety of options to evaluate what the most efficient investment options are for the network. A total of [REDACTED] [REDACTED] were considered and evaluated as part of the feasibility report for the whole of the works including [REDACTED]

The preferred option [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED], but no requirements currently [REDACTED].
[REDACTED]

As part of developing the solution for the [REDACTED], we have analysed a variety of options to evaluate what the most efficient investment options are for the

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Network. A list of options considered and specific information to inform options appraisal are included in Table below, the table outlines the rationale for each of the options.



The customer requested the [REDACTED]. Due to this, [REDACTED]
[REDACTED]
[REDACTED] This means that while the solution selection is not PASE compliant, the cost to the consumer is that of [REDACTED].

4.3. Optioneering Justification

This section provides further detail on the justification for progressing Option 1 – [REDACTED]
[REDACTED].

The customer requested [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

For [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

The key factors considered are constructability and environmental. We discuss each point below.

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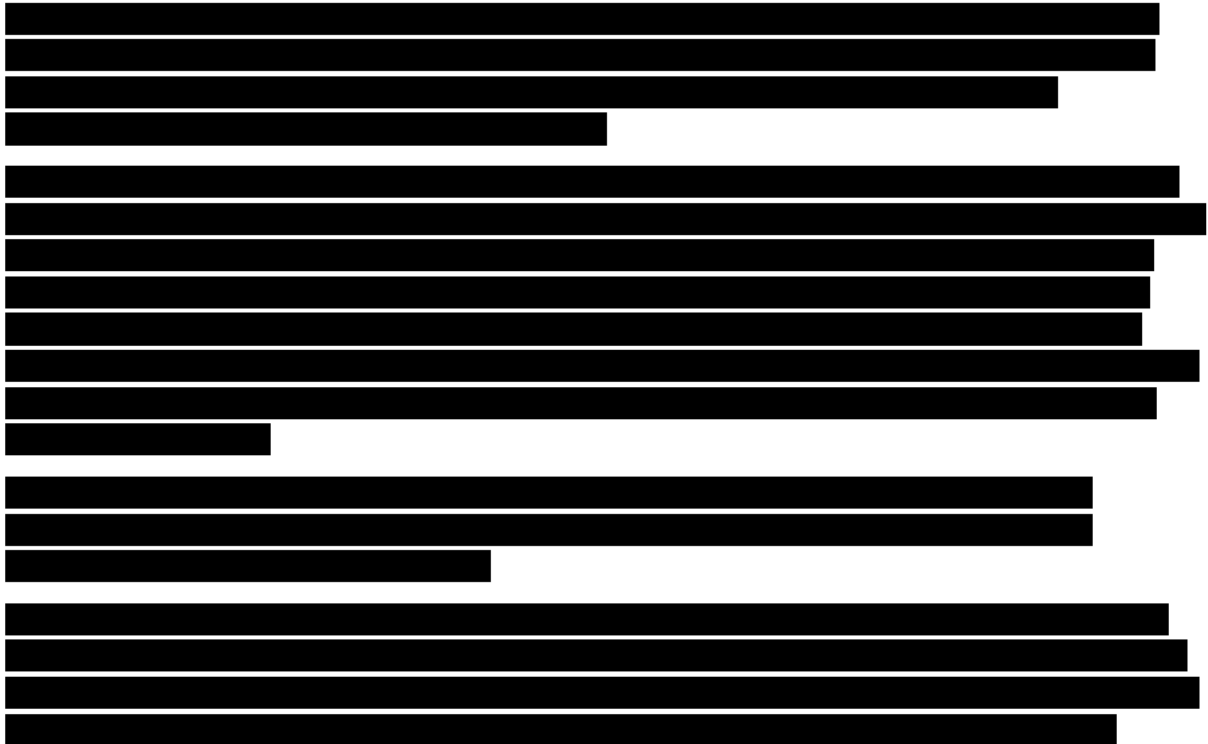
Constructability

Environmental

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Figure 2:



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5. Proposed Solution

[REDACTED]

The final solution for [REDACTED] is as follows:

[REDACTED]

[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]

T3LR-EL-002	<div style="background-color: black; width: 100px; height: 15px; margin-bottom: 5px;"></div> RIIO-T3 LR Eligibility Letter		Applies to
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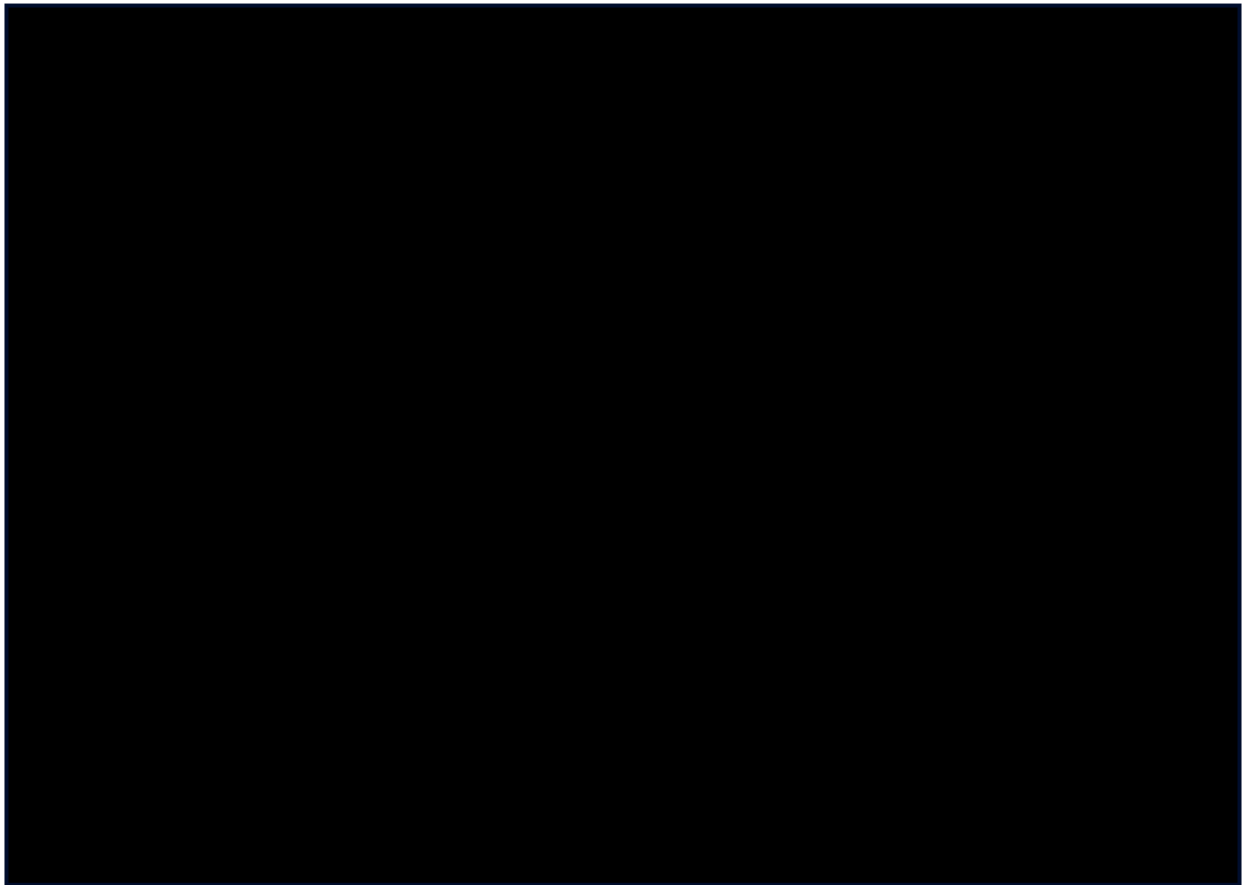


Figure 4:

The solution we have costed for the works is as follows:

Figure below covers the aligned route for the

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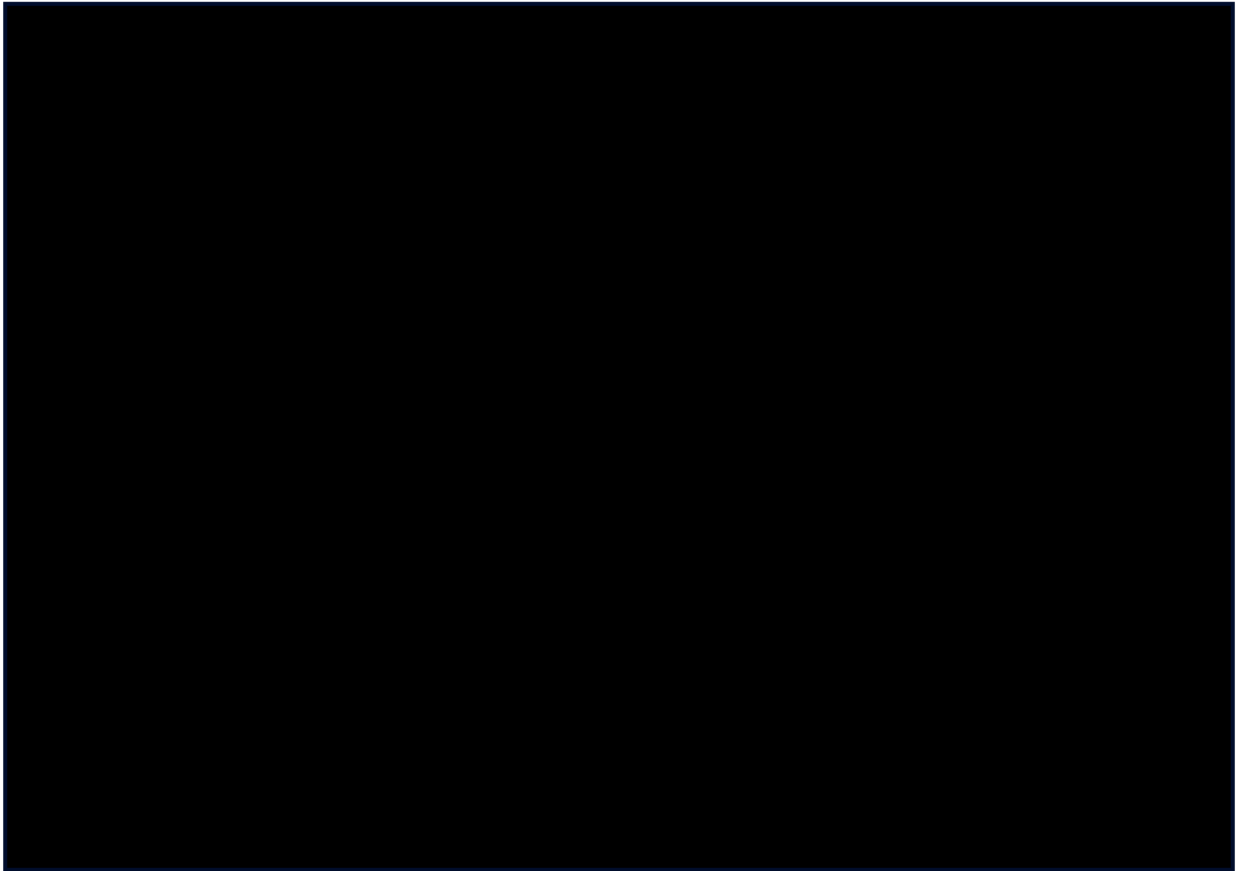


Figure 5:

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[REDACTED]
[REDACTED]
[REDACTED]

6. Early Cost Views and Estimates

An estimate of the project cost for the preferred option is progressing towards Gate 3 in our LCP process. The costs have been prepared on the criteria and accuracy correlated to the stage of the project in our LCP process.

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

This Eligibility Letter is seeking approval for need and preferred solution only, costs provided are for illustrative purposes only. Once our projects reach our internal Gate 3 and achieve sufficient cost maturity, we will submit a project assessment.

The current estimate is [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED] and complete our PCF activities.

We note [REDACTED]
[REDACTED] Final costs will be submitted at Project Assessment. We have provided a breakdown of early cost estimate for the project in attached appendix G and a high-level summary below.

[REDACTED]

T3LR-EL-002	<div style="background-color: black; width: 100px; height: 15px; margin-bottom: 5px;"></div> RIIO-T3 LR Eligibility Letter		Applies to
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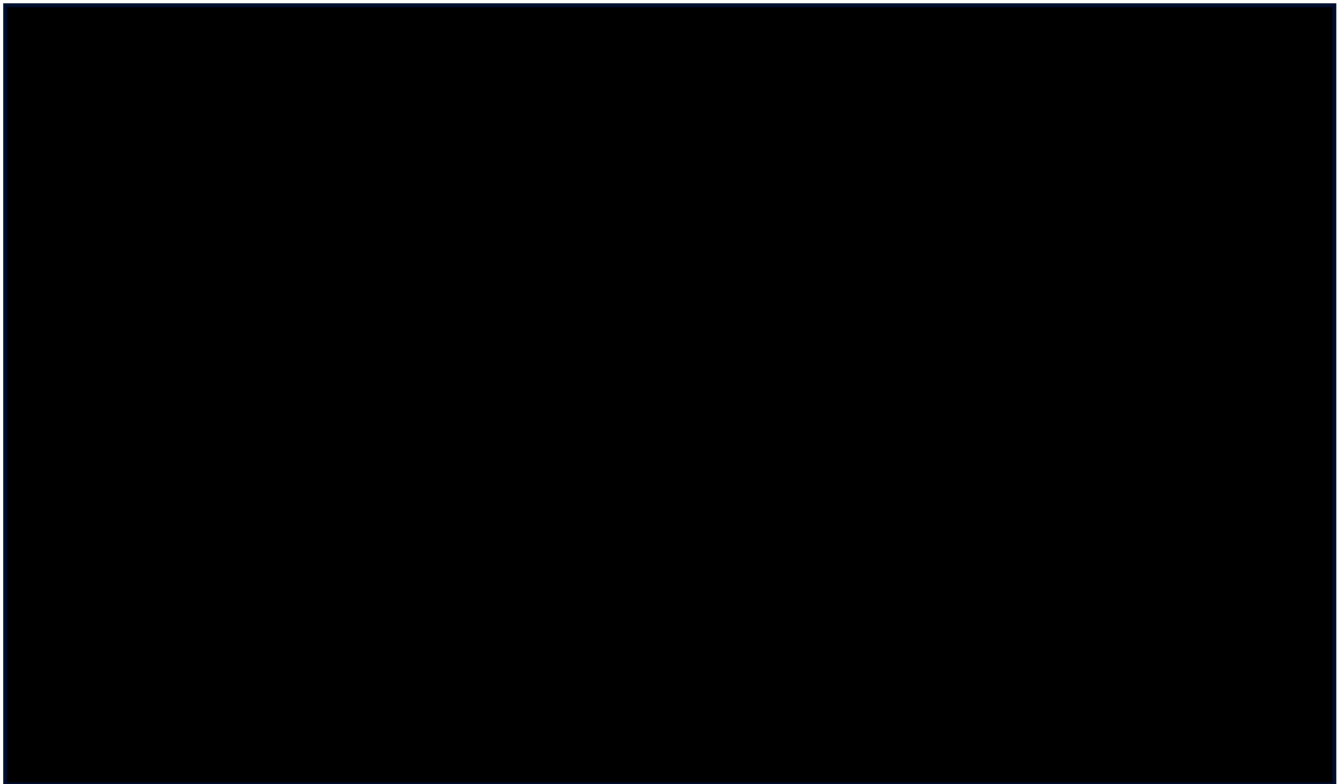


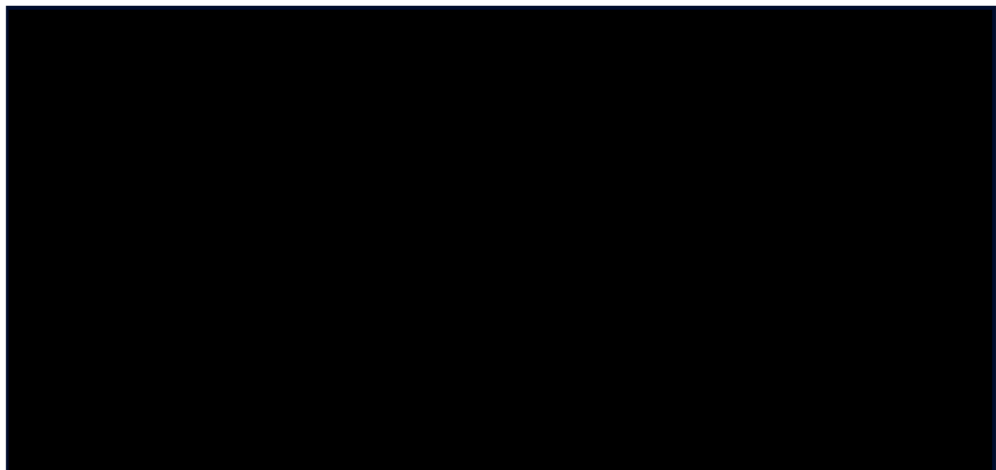
Table 8: Summary of Costs

7. Delivery Timescales and Risks

7.1. Delivery Strategy and Key Milestones

The project timescales for aligns with the delivery of the connection, with the project delivery strategy,

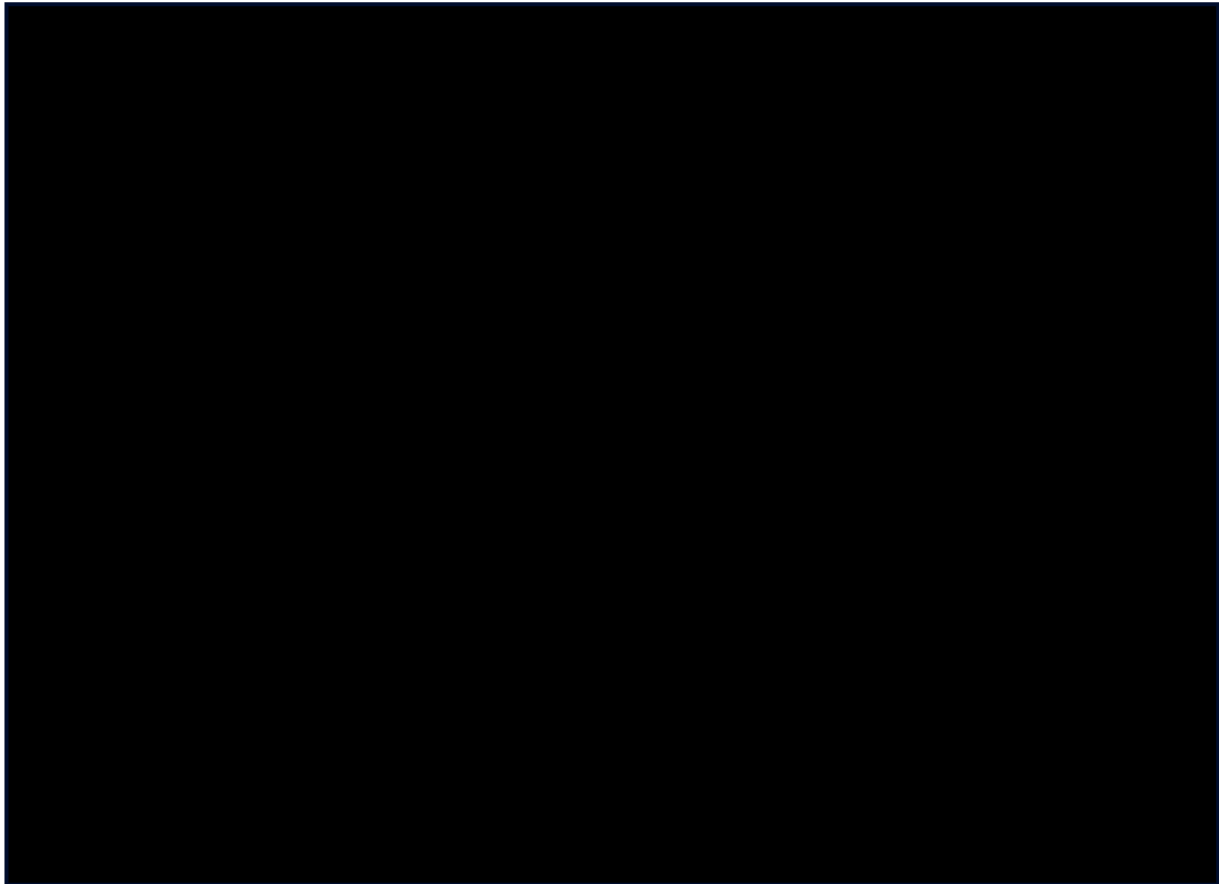
Key delivery dates are as follows:



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7.2. Key Risks



T3LR-EL-002	[REDACTED] RIIO-T3 LR Eligibility Letter		Applies to
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[REDACTED]

Table 11: Top risks

7.3. Planning Requirements

We submitted the Town and Country Planning consent application for the [REDACTED] to [REDACTED]. The application has now completed the consultation phase. We expect planning consents to be confirmed in [REDACTED].

[REDACTED]
[REDACTED]
[REDACTED] under regulations 60 to 63 of the Conservation (Natural Habitats, & c.) Regulations 1994.

The user (developer) [REDACTED].

7.4. Interactive Projects

The connection of [REDACTED] is dependent on the [REDACTED] (listed below). These works were identified as enabling works through power system studies undertaken on connection of [REDACTED] at the time of their application. As part of Connections Reform, reassessment of system studies for [REDACTED] is in progress and the shared use enabling works upon which their connection is dependent will be updated if required, following the conclusion of the studies. The [REDACTED] will be recovered under the relevant RIIO-T3 funding mechanism. [REDACTED].

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

This project addresses the [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

T3LR-EL-002	[REDACTED] RIIO-T3 LR Eligibility Letter		Applies to
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We also note the ongoing [REDACTED]
[REDACTED] We are engaging separately with Ofgem on its concerns related to the [REDACTED]
[REDACTED]. Please see our separate submissions related to these investments, which were contained within the T3 Business Plan CP2030 supplementary information submission.

8. Conclusion and Next Steps

This eligibility letter sets out the need, optioneering and preferred solution to support the connection of a contracted [REDACTED]. [REDACTED] clean energy providing benefits to the consumer.

[REDACTED] being deemed as necessary to achieve the governments CP2030 plan, as shown by its G2WQ status following reassessment by the NESO through connections reform.

We have undertaken a detailed optioneering assessment and our preferred solution is the most economic and efficient option and presents significant value for money to the end consumer. Our preferred solution satisfies the NETS SQSS and all relevant technical requirements while remaining deliverable by the connection date [REDACTED]

Our preconstruction activities will continue for these projects to the point which any planning conditions can be discharged and derisk the design and construction programme such that delivery timelines can be met.

The need is clear and the option is justified therefore the project should be placed in Track 2.

We ask that Ofgem:

- Confirm eligibility for the LR
- Confirm Track 2 pathway for regulatory funding, progressing straight to Project Assessment
- Amend SpC 3.15 Pre-Construction Funding in line with the Final Determination decision of [REDACTED]
- Confirm that an ITA [REDACTED] will not apply

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T3LR-EL-002	[REDACTED] RIIO-T3 LR Eligibility Letter		Applies to
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Appendix A System Design Table

System Design Table	Circuit/Project	[REDACTED]	[REDACTED]	[REDACTED]
Thermal and Fault Design	Existing Voltage (If Applicable)	[REDACTED]	[REDACTED]	[REDACTED]
Thermal and Fault Design	New Voltage	[REDACTED]	[REDACTED]	[REDACTED]
Thermal and Fault Design	Existing Continuous Rating	[REDACTED]	[REDACTED]	[REDACTED]
Thermal and Fault Design	New Continuous Rating	[REDACTED]	[REDACTED]	[REDACTED]
Thermal and Fault Design	Existing Fault Rating	[REDACTED]	[REDACTED]	[REDACTED]
Thermal and Fault Design	New Fault Rating	[REDACTED]	[REDACTED]	[REDACTED]
NESO Dispatchable Services	Existing MVAR Rating	[REDACTED]	[REDACTED]	[REDACTED]
NESO Dispatchable Services	New MVAR Rating	[REDACTED]	[REDACTED]	[REDACTED]
NESO Dispatchable Services	Existing GVA.s Rating	[REDACTED]	[REDACTED]	[REDACTED]
NESO Dispatchable Services	New GVA.s Rating	[REDACTED]	[REDACTED]	[REDACTED]
System Requirements	Present Demand	[REDACTED]	[REDACTED]	[REDACTED]
System Requirements	2050 Future Demand MVA	[REDACTED]	[REDACTED]	[REDACTED]
System Requirements	Present Generation	[REDACTED]	[REDACTED]	[REDACTED]
System Requirements	Future Generation Capacity	[REDACTED]	[REDACTED]	[REDACTED]
Initial Design Considerations	Limiting Factor	[REDACTED]	[REDACTED]	[REDACTED]
Initial Design Considerations	Strategic Investment	[REDACTED]	[REDACTED]	[REDACTED]

Table 124: System Design

Appendix B Single Line Diagrams (SLDs)

Stage 1:

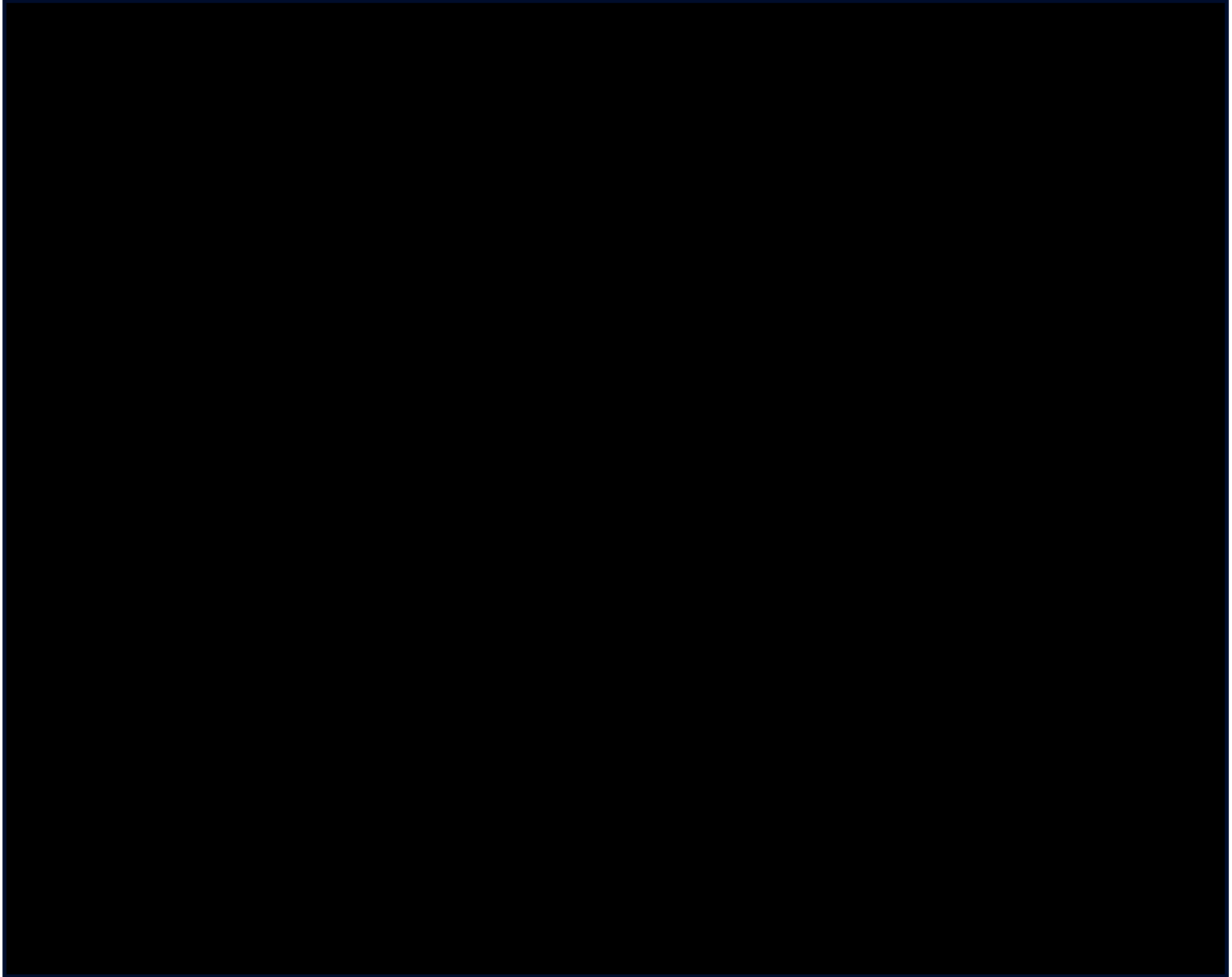


Figure 6: [Redacted]

T3LR-EL-002	<div style="background-color: black; width: 100px; height: 15px; margin-bottom: 5px;"></div> RIO-T3 LR Eligibility Letter		Applies to
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Stage 2:

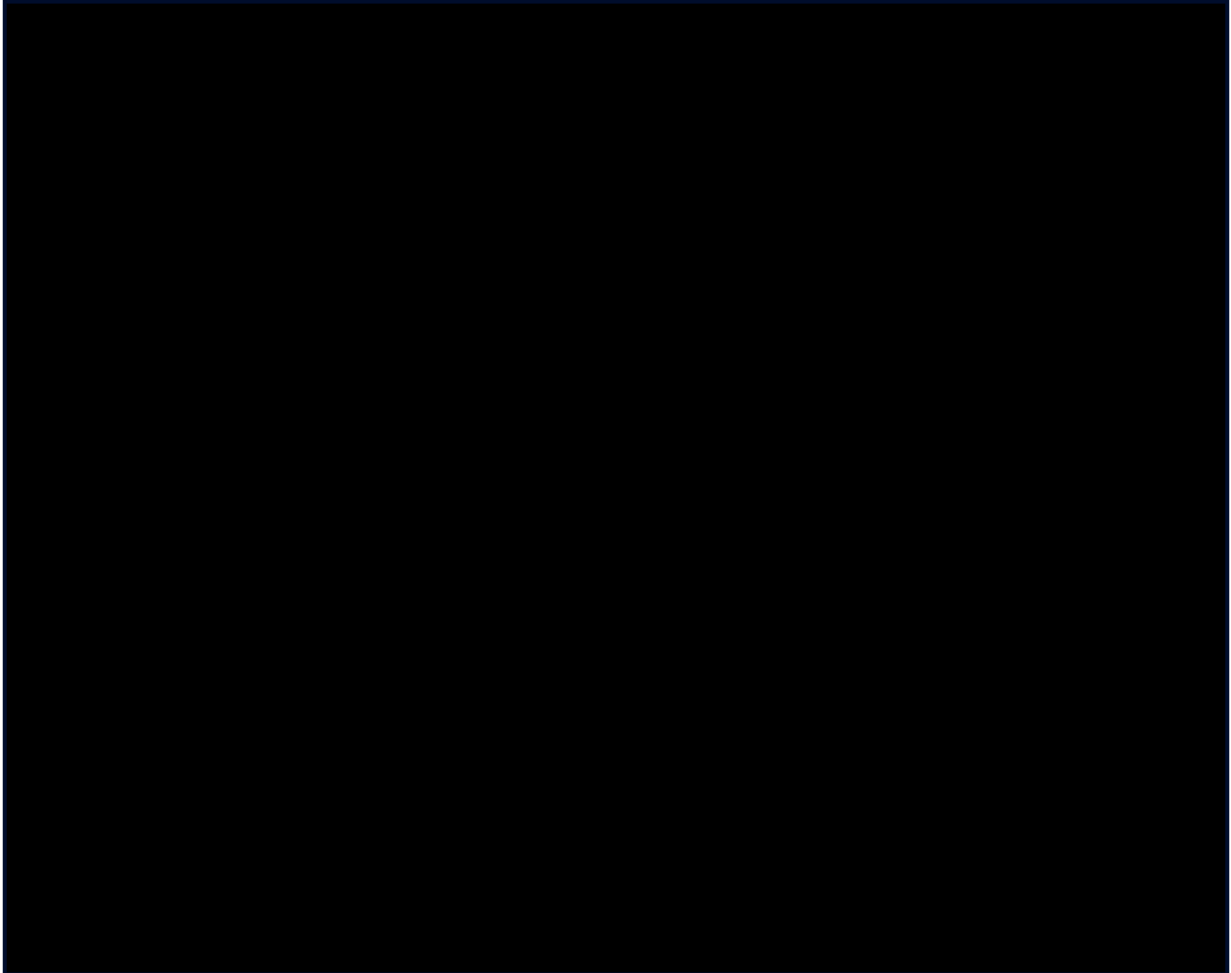


Figure 7:

T3LR-EL-002	<div style="background-color: black; width: 100px; height: 15px; margin-bottom: 5px;"></div> RIO-T3 LR Eligibility Letter		Applies to
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Appendix C Risks

There are **1** key risks that are outside of our control that are impacting on our ability to deliver the programmes within our load re-opener submissions, these include:

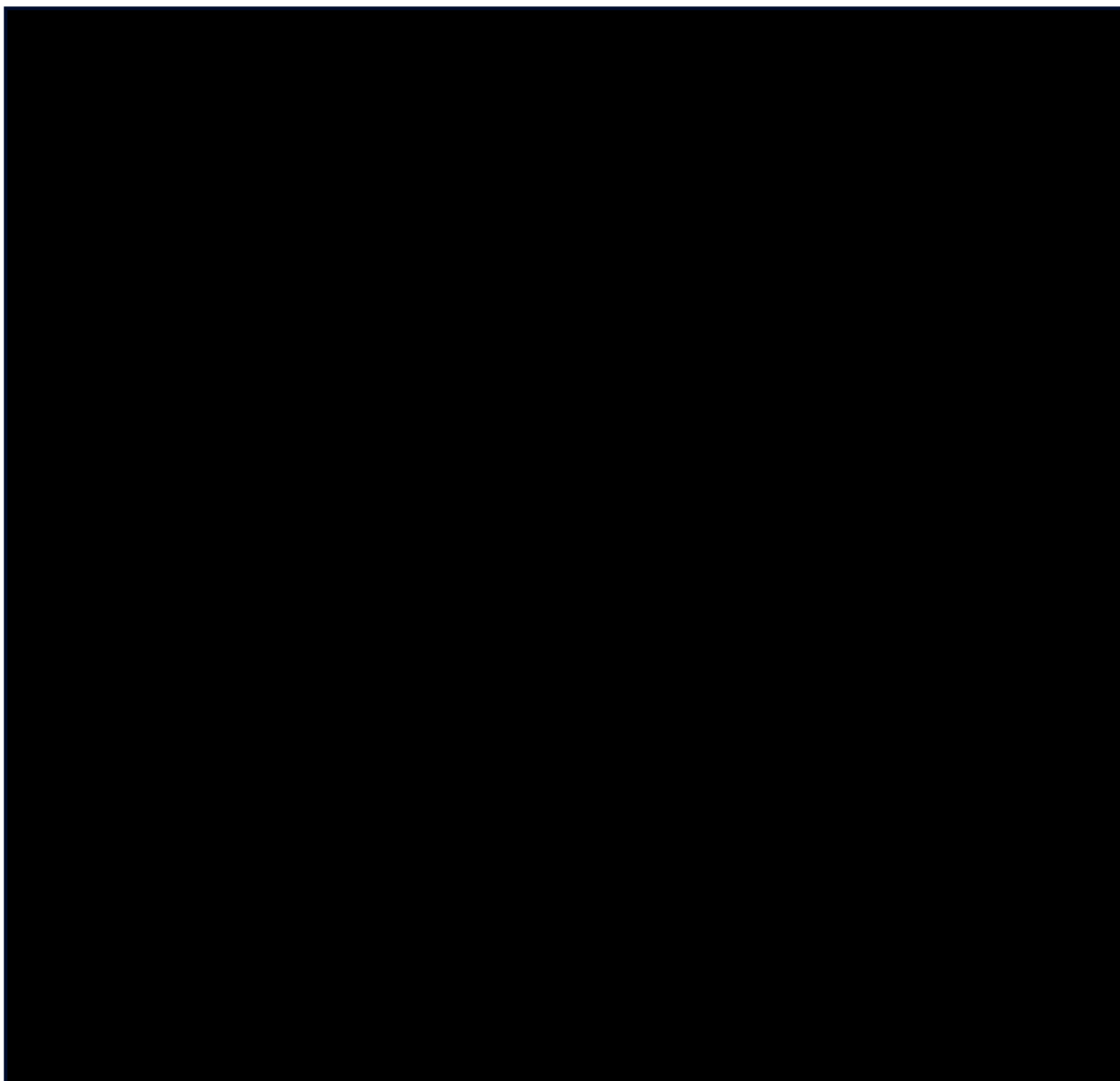


Table [REDACTED]

T3LR-EL-002	<div style="background-color: black; width: 100px; height: 15px; margin-bottom: 5px;"></div> RIO-T3 LR Eligibility Letter		Applies to
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Appendix D Programme



Figure 8:

T3LR-EL-002	[REDACTED] RIO-T3 LR Eligibility Letter		Applies to
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Appendix E Glossary of Terms

Acronym	Definition	Description
ANM	Active Network Management	A control system used in distribution and transmission networks to manage generation and load in real-time. Maintains system parameters such as voltage, power, phase balance, reactive power and frequency within safe limits while allowing additional generation capacity to connect without overloading the network
[REDACTED]	[REDACTED]	[REDACTED]
BNG	Biodiversity Net Gain	Introduced by the Environment Act 2021 as a way of enhancing biodiversity and contributing to nature's recovery through the planning process. SSEN-Transmission is committed to a 10% BNG improvement.
CAI	Closely Associated Indirect	Costs which are more directly tied to construction and operation of network assets such as project management and network design as defined within the Regulatory Instructions and Guidance (RIGs).
CAPEX	Capital Expenditure	The funds allocated to acquire, upgrade and maintain the electricity network.
CBA	Cost Benefit Analysis	A systematic approach used to evaluate benefits and disadvantages of a project.
CP2030	Clean Power 2030	The UK Governments Clean Power by 2030 Plan
EJP	Engineering Justification Paper	Submission made to Ofgem by ETOs setting out the scope, costs and benefits for projects or aggregated investment programmes.
G2TWQ	Gate 2 to Whole Queue	NESO developed process as part of connection reform, ensuring only projects meeting specific readiness and Strategic alignment criteria progress through the reform queue.
GW	Gigawatt	A unit for measuring electrical power
[REDACTED]	[REDACTED]	[REDACTED]

T3LR-EL-002	RIIO-T3 LR Eligibility Letter		Applies to
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GSP	Grid Supply Point	Interface between the transmission network and the distribution network facilitating the supply of electricity at the distribution level.
GVA	Gross Value Added	A key economic indicator that measures the value of goods and services produced in an area, industry or sector.
HVDC	High Voltage Direct Current	Technology used for transmitting electricity over long distances using direct current.
ITA	Independent Technical Advisor	Responsible for providing assurance to Ofgem on design decisions, procurement processes, cost and overall project delivery of selected load projects across all Transmission Owners.
kV	Kilovolt	Unit of electric potential or voltage.
Load UIOLI	Load Use-it-or-lose-it	An uncertainty mechanism in RIIO-ET3 which accelerates funding for lower-materiality load project via an allowance that can be recovered.
LR	The RIIO-T3 Load Re-opener Framework	The Load Re-opener provides Electricity Transmission Owners (ETOs) with a mechanism to request funding for load driven reinforcements.
MW	Megawatt	A unit for measuring electrical power
MVA	Mega Volt-Amperes	A unit of apparent power in electrical systems
NESO	National Energy System Operator	The independent body responsible for the planning and operation of the electricity system in Great Britain
NETS SQSS	National Electricity Transmission System Security and Quality of Supply Standard	Sets out the criteria and methodology for planning and operating Great Britains National Electricity Transmission System.
NPF4	National Planning Framework 4	The Scottish Governments national spatial strategy for Scotland. Sets out spatial principles, regional priorities, national developments and national planning policy.
NPV	Net Present Value	The difference between the present value of cash inflows and the present value of cash outflows over a period of time.
ODD	Optimal Delivery Date	Reflects an assessment of the date on which delivery of a project would bring the most benefits for the consumers.

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ODI	Output Delivery Incentive	ETO's are eligible for financial rewards if projects are delivered on or before the set date. ETO's are liable for penalties if those projects are delivered late.
OHL	Overhead Line	Typically, steel lattice towers, steel or wood poles used to carry high voltage conductors over distance.
OPEX	Operational Expenditure	Costs incurred for operational activities.
OSR	Ofgem Scheme Reference Number	The Ofgem provides a unique value for all non0load and load related schemes.
PASE	Pre-approval of solution by Engineering	A framework set by Ofgem. A set of pre-approved optioneering designs, preferred technology types and configurations that are typically efficient, deliver the lowest whole-life cost to consumers and, where applicable, build capacity for future network expansion.
PCD	Price Control Deliverable	Set by Ofgem, PCDs are used to set expectations for the outcomes of projects and to manage the timing and delivery of these outcomes.
PCF	Pre-Construction Funding	Provides Transmission Owners with funding at early stages of project development to continue to design and seek consent for large ET investments.
[REDACTED]	[REDACTED]	[REDACTED]
SF⁶	Sulphur Hexafluoride	A synthetic gas that insulates and switches electrical current in switchgear.
Shared Use Works	Shared Use Enabling Works	Transmission Assets that are utilised by multiple customers.
Sole Use Works	Sole Use Enabling Works	Transmission Assets that are exclusively for a specific customers use.
SLD	Single Line Diagram	A simplified schematic representing an electrical power system.
SPA	Special Protected Areas	Areas part of the UK's European site network of protected areas and are designated under the Habitats Regulations.
SSENT	Scottish and Southern Electricity Networks Transmission	Responsible for the electricity transmission network in the north of Scotland.

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SSSI	Sites of Special Scientific Interest	A formal conservation designation.
[REDACTED]	[REDACTED]	[REDACTED]
TCA	Transmission Connection Assets	Assets used to connect a customer to the grid. These are paid for by the customer.
TDD	Target Delivery Date	A determined date utilising the P50 delivery date and Optimal Delivery Date (ODD). Part of the Major Projects ODI-F framework.
[REDACTED]	[REDACTED]	[REDACTED]
TOCA	Transmission Owner Connection Agreement	The formal agreement between Transmission Owners, the NESO and the Customer. Outlining the terms and conditions for connecting to the electricity transmission network.
TORI	Transmission Owner Reinforcement Instruction	Projects designed to reinforce the transmission network to facilitate the connection of renewable generation.
UGC	Underground Cable	Insulated conductors used to transfer high voltage electricity below ground. Offers reduced visual impact and utilised when OHL solution is not possible.
Volume Driver	Generation and Demand Connections Volume Drivers	Provide flexible funding for ETOs to invest in the transmission network in response to the uncertain need for new generation or demand customers to connect.

Table 146: Glossary of Terms