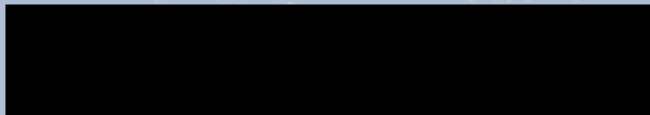




T3 Load Reopener:



Eligibility Letter

Document Classification | **HIGHLY CONFIDENTIAL - REDACTED**



TRANSMISSION

T3LR-EL-003	<div style="text-align: center;"> [REDACTED] RIIO-T3 LR Eligibility Letter </div>		Applies to
			Transmission
Revision: 1.0	Classification: Confidential	Issue Date: 05/2026	Project Number: <div style="background-color: black; color: black;">[REDACTED]</div>

Executive Summary

This Eligibility Letter sets out our request for Ofgem approval of the needs case and preferred option for the [REDACTED] and direct a Price Control Deliverable (PCD) covering Pre-Construction Funding (PCF). In support of the project, SSEN Transmission (SSENT) is requesting an additional PCF allowance of [REDACTED] under SpC 3.15. The estimated project cost is [REDACTED]

Without approval of the need and preferred option, and subsequent release of Pre-Construction Funding, we are unable to progress this project or deliver the connection works required to connect [REDACTED] to the transmission network.

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

Following optioneering and technical assessment, our preferred solution satisfies the NETS SQSS and all relevant technical requirements, while ensuring the contracted generation can be connected and delivered by 2032. The proposed solution comprises of TCA works, One off works and Sole Enabling works.

The TCA works comprise the construction of substation building and compound, installation of a 132kV metering circuit breaker and a 132kV disconnector at the [REDACTED] substation. The one-off works will facilitate the integration of [REDACTED] with the [REDACTED] scheme [REDACTED] as per the latest queue positions issued by NESO under the Connection Reforms. Both the TCA works and the one-off works will be fully funded by the customer.

The sole enabling works will include the construction of a single 132kV feeder bay at the proposed 132kV [REDACTED] (being constructed as part of [REDACTED] cable circuit, [REDACTED] This will be connected to a new 21.1 km 132kV single circuit, comprising of 2.5 km UGC and 18.6 km OHL, which will terminate on a 132kV line disconnector at the wind farm site. Further detail on the scope and optioneering assessment is provided below, with a Single Line Diagram (SLD) included in Appendix A.

As the customer applied for a non-firm connection security, the solution is comprised of a single new 132kV circuit comprising of 132kV OHL on pole and a section of 132kV standalone cable route at either end of the OHL. This solution is classified as Pre-approval of Solution by Engineering (PASE) variant. The OHL section is PASE variant as it is single 132kV trident pole circuit which is not interactive with boundary circuits directly and the 132kV cable routes are PASE variant as they are in close proximity of turbines.

The Need is clear and the Option is justified therefore the project should be placed in Track 2. We ask that Ofgem:

¹ 23/24 prices, Class 1 Estimate (-30%/+40%)

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- Confirm eligibility for the LR
- Confirm Track 2 pathway for regulatory funding, progressing straight to Project Assessment
- Amend SpC 3.15 Pre-Construction Funding in line with the Final Determination decision of 8.2% PCF
- Confirm that an ITA and ODI will not apply.

This submission is made in accordance with Special Licence Condition (SpC) 3.15 (“Pre-Construction Funding Re-opener and Price Control Deliverable”) of SSENT’s Licence. The content within this submission is aligned to the requirements in Ofgem’s “Re-opener Guidance and Application Requirements Document Version 4” (dated 28th October 2025).

We are applying to Ofgem for a direction to amend the outputs and associated allowances in Appendix 2 of SpC 3.15 of our Licence. This is permissible in respect of new Load Re-opener Outputs. SSENT may apply to the Authority for a direction amending the outputs, delivery dates, or associated allowances by submitting an Eligibility Letter for the relevant Load Re-opener as set out in Part D of Special Condition 3.18 Load Re-opener and Price Control Deliverable (LRt).