

Transmission Owner Reinforcement Instruction (TORI) Quarterly Update Report Q2 April 2021 – June 2021

June 2021



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Quarterly Update Report Q2

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SSEN Transmission's Quarterly Update Report provides an update on our Transmission Owner Reinforcement Instruction (TORI) projects. These projects are required to reinforce the Transmission network in the North of Scotland to facilitate the connection of renewable generation. These TORI's may be included in connection agreement contacts as Enabling Works or Wider Works.

For each existing TORI in our area, this report provides:

- An overview of the TORI project including completion date.
- A summary of works completed in the last three months.
- A summary of works due to be undertaken in the next three months.

Should you have any questions or feedback on the report, please get in touch with us at transmission.commercial@sse.com



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TORI SHET-RI-007a - Beauly - Blackhillock 400 kV Double Circuit OHL	Scheme Beauly - Blackhillock 400 kV Double Circuit OHL
Overview of Works: Establish a new double circuit 400kV overhead line approximately 130km from Beauly to Blackhillock. The new OHL is connected to the Beauly 400kV AIS busbar and the Blackhillock 400kV GIS busbar.	
Project Completion Date	31/12/2027
Summary of works in last quarter: Project is to be kicked following the results of the Network Options Assessment (NOA) 2020/21, where the project has been given a proceed signal.	
Summary of works in next quarter: Project assigned to development team to begin initial optioneering works.	
Additional Comments: N/A	



TORI SHET-RI-007b - Beauly 400 kV Busbar	Scheme Beauly 400 kV Busbar
Overview of Works: Construct a new 400kV GIS double busbar at Beauly substation and interface with the existing 275kV busbar. The 400kV double busbar is to comprise of one bus section breaker, two bus couplers, and feeder bays for circuit connections.	
Project Completion Date	30/03/2027
Summary of works in last quarter: See TORI-042	
Summary of works in next quarter: See TORI-042	
Additional Comments: See TORI-042	



TORI SHET-RI-009 - East Coast Onshore 275kV Upgrade	Scheme East Coast Onshore 275kV Upgrade
Overview of Works: Establish new busbar at Alyth, to be built at 400kV but initially operate at 275kV, with reactive compensation support. Now includes Errochty Thermal Relay Works scope. Re-profile the existing Kintore-Tealing-Kincardine 275kV circuits and the existing Tealing-Westfield-Longannet 275kV circuits for higher temperature operation. Install 275kV Phase shifting transformers on each of the Kintore – Tealing circuits (XT1/XT2) at Tealing substation.	
Project Completion Date	31/10/2023
Summary of works in last quarter: Engage with appointed Contractors in design phase for both the new Substation and the OHL Re-profiling works. Conclude preparations to allow mobilisation for main works in Q2 (April 21 onwards).	
Summary of works in next quarter: Complete design refinement phase and progress with main works on both the Alyth Substation and the East Coast 275kV overhead line circuit contracts. Tealing Substation: Phase Shifting Transformer works remain in development.	
Additional Comments: N/A	



TORI SHET-RI-013 - North Argyll Substation	Scheme North Argyll Substation
Overview of Works: Establish a new 275/132 kV Substation in North Argyll near the existing Inveraray/Taynuilt 132 kV line route with two 480 MVA 275/132 kV transformers. Space provision only is to be provided for additional feeder bays. Establish a new 275 kV double circuit OHL between North Argyll and Dalmally Substations.	
Project Completion Date	30/04/2025
Summary of works in last quarter: Overhead Line Alignment Selection Study has been completed for revised route at Dalmally. EIA Scoping Report was submitted to Scottish Government.	
Summary of works in next quarter: Stakeholder Consultation to be completed for Preferred Alignment. Public Consultation Events to be held. Scottish Government's EIA Scoping Option to be received. Section 37 application to build and operate a new OHL between North Argyll and Dalmally to be prepared. Town & Country Planning Applications for Creag Dhubh (North Argyll) substation to be prepared.	
Additional Comments: N/A	



TORI SHET-RI-019 - Dounreay - Orkney 220kV Subsea HVAC Cable Link 1	Scheme Dounreay - Orkney 220kV Subsea HVAC Cable Link 1
Overview of Works: Establish a 220kV HVAC circuit over a distance of approximately 68km between the 275kV GIS substation at Dounreay on the mainland and the new 132kV substation in the vicinity of Finstown on Orkney. The HVAC circuit comprises of approximately 15km of land cable and 53km of subsea cable. Voltage Compensation devices will be installed at both cable ends within the substation compounds at Dounreay and Finstown.	
Project Completion Date	30/04/2025
Summary of works in last quarter: Continue engagement with Orkney developers regarding progress to 135MW requirement.	
Summary of works in next quarter: Continued engagement with Orkney developers.	
Additional Comments: N/A	



TORI SHET-RI-020 - Dounreay - Orkney 220kV Subsea HVAC Cable Link 2	Scheme Dounreay - Orkney 220kV Subsea HVAC Cable Link 2
Overview of Works: Establish a second 220kV Subsea HVAC circuit over a distance of approximately 68km between the 275kV GIS substation at Dounreay on the mainland and the new 132kV substation in the vicinity of Finstown on Orkney. The HVAC circuit comprises of approximately 15km of land cable and 53km of subsea cable. Voltage Compensation devices will be installed at both cable ends within the substation compounds at Dounreay and Finstown. Finstown Substation is established as part of SHET-RI-019.	
Project Completion Date	30/04/2025
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-025a - Peterhead-Rothienorman 400 kV OHL upgrade	Scheme Peterhead-Rothienorman 400 kV OHL upgrade
Overview of Works: The 275kV overhead lines between Peterhead, New Deer and Rothienorman (Rothienorman substation established as part of SHET-RI-105) are constructed for 400kV operation. Reinsulate approximately 47km of OHL to 400kV operation and put into service between the new 400kV busbars at Peterhead (established by SHET-RI-025c) and the new 400kV substations at New Deer and Rothienorman (both transitioned to 400kV under SHET-RI-025d). Replacement of the existing earth wire with OPGW is required between New Deer - Rothienorman.	
Project Completion Date	30/09/2023
Summary of works in last quarter: Please see project update for SHET-RI-025d North East 400kV Reinforcement.	
Summary of works in next quarter: Please see project update for SHET-RI-025d North East 400kV Reinforcement.	
Additional Comments: N/A	



TORI SHET-RI-025b - Eastern Subsea HVDC Link	Scheme Eastern Subsea HVDC Link
Overview of Works: Install a 2GW HVDC link between Peterhead (SHE-Transmission) and Drax (NGET). This TORI describes the SSENT works. HVDC cables to be routed into the sea, then south towards the North East of England in NGET's license area.	
Project Completion Date	31/10/2029
Summary of works in last quarter: Ongoing Seabed Survey Works. Recommendation from Ofgem regarding Initial Needs Case submission. Ongoing offshore and onshore environmental assessment works. Ongoing onshore Engineering investigation works.	
Summary of works in next quarter: Ongoing Seabed Survey Works. Consultation and final decision on Initial Needs Case following Ofgem publication. Ongoing offshore and onshore environmental assessment works. Ongoing onshore Engineering investigation works. Development of Engineering specifications for future tendering works. Final Needs Case progressing for submission in Q4 2021.	
Additional Comments: N/A	



TORI SHET-RI-025c - Peterhead 400 kV Busbar	Scheme Peterhead 400 kV Busbar
<p>Overview of Works:</p> <p>Construct a new 400kV substation close to the existing 275kV substation at Peterhead. Install two new 1200MVA 400/275kV supergrid Transformers and approx. 500m of 275kV cable between the new 400kV busbar and the existing 275kV busbar. Two new Overhead line towers and Installation of 132kV cable from new Cable sealing end to existing 275kV sub station.</p> <p>Modify the existing 275 kV substation and busbar arrangements to accommodate the above works. The existing 275/132kV supergrid transformer SGT1 which is currently connected to line circuit reference VX1 will be banked with the new 1200MVA 400/275kV.</p>	
Project Completion Date	31/10/2023
<p>Summary of works in last quarter:</p> <p>Continuation on foundation works for sub station GIS and SGT buildings, drainage and perimeter fence installation to platform. Installation of sub station ducting, septic tank and bund formation. Cable sealing end compound civils works are nearing completion with all foundations now completed and perimeter fencing and gates installed.</p> <p>132kV cable route has seen the successful completion of the horizontal directional drilling under the Shell pipeline and over the SSEG gas pipeline by way of duct installation. Duct installation also completed towards existing 275kV sub station perimeter fence line.</p> <p>Various design interface meetings held with SGT supplier ongoing fortnightly.</p>	
<p>Summary of works in next quarter:</p> <p>Continuation of main civil works on new sub station platform with building foundations being poured, future duct installations, fencing erection, perimeter road construction and demolition of adjacent house.</p> <p>132kV underground cable installation is planned for Q3 2021 subject to completion of duct installation within the existing 275kV sub station.</p> <p>First outage for 132kV OHL to UGC transfer planned in Q3 2021.</p>	
<p>Additional Comments:</p> <p>N/A</p>	



TORI SHET-RI-025d - North East Reinforcement	Scheme North East Reinforcement
Overview of Works: Re-insulate the 275kV double circuit overhead lines between Rothienorman – Blackhillock and Rothienorman - Kintore for 400kV operation. Remove the two line connected 400/275kV, 1200MVA SGTs from Blackhillock Substation. Install two new 400/275kV, 1200MVA at Kintore for terminating the Rothienorman to Kintore double circuit overhead line onto the 275kV busbar at Kintore. Install two 400/132kV, 240MVA SGT’s and two 132/33kV, 120MVA GTs to connect the Rothienorman GSP to the 400kV Rothienorman Busbar.	
Project Completion Date	31/10/2023
Summary of works in last quarter: OHL Works - Award Construction Contract and mobilise to site ahead of outages commencing in June 2021. Discharge Pre-commencement conditions. Prepare and issue tender documentation for the Substation scope of works. Kintore SGT Works – Transformer tender conclusion, continuation of the initial design works for the compound, achieved approval to progress to execution phase (including funding authorisation). Rothienorman Substation Works - Procurement activities to conclude with preferred bidders identified. Project to obtain approval to progress to execution phase, including funding authorisation. New Deer Substation Works - Awaiting completion of substation framework procurement.	
Summary of works in next quarter: OHL Works - OHL works now underway between New Deer and Peterhead. Pre-commencement conditions still to be discharged with Moray Council, however this is not an issue for the schedule and are expected this quarter. Issue tender documentation for the Substation scope of works. Kintore SGT Works – Start execution phase with contract awards for both substation and transformers. Commence bulk earthworks on site and detailed design of the substation. Rothienorman Substation Works - Start execution phase with contract awards for both substation and transformers. Commence detail design of substation works and start manufacture of transformers. New Deer Substation Works - Commence procurement activities for the substation and continue interface works for the Northeast Reinforcement and developer	
Additional Comments: N/A	



TORI SHET-RI-026 - Blackhillock 275 kV QBs	Scheme Blackhillock 275 kV QBs
Overview of Works: At Blackhillock, install 2 x 865MVA (continuous rating) 275kV quadrature boosters with bypass on the existing 275kV circuits (AH1/HO2) to Knocknagael, rearranging the circuit terminations as appropriate.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Design development work continuing the project alongside the East Coast 400kV works.	
Summary of works in next quarter: Design development work continuing on the project alongside the East Coast 400kV upgrade works in line with programme dates.	
Additional Comments: N/A	



TORI SHET-RI-028 – Thurso South to Gills Bay 132kV OHL	Scheme Thurso South to Gills Bay 132kV OHL
Overview of Works: It is proposed to construct a new 132kV GIS double busbar arrangement switching station at Phillipstoun Mains, near Gills Bay (west of John O’Groats) and connect in two radial circuits from Thurso south. Construct a new suitably rated hybrid overhead line and underground cable double circuit, operated at 132kV, from Gills Bay to Thurso South.	
Project Completion Date	31/03/2025
Summary of works in last quarter: Finalise new switching station design and prepare consent application. Re-engage with landowners and secure outstanding land option agreements.	
Summary of works in next quarter: Submit new switching station consent application. Continued engagement with landowners to secure outstanding land agreements.	
Additional Comments: N/A	



TORI SHET-RI-033 - Second 2 GW East Coast HVDC Link Peterhead to England	Scheme Second 2 GW East Coast HVDC Link Peterhead to England
Overview of Works: Install an indoor 2GW HVDC converter station with associated equipment. HVDC cables to be routed into the sea and then south towards England (landing point to be confirmed). This will be a joint project with National Grid.	
Project Completion Date	31/10/2031
Summary of works in last quarter: Continued development of initial needs case scope.	
Summary of works in next quarter: Continued development of initial needs case scope.	
Additional Comments: N/A	



TORI SHET-RI-042 - Western Isles - Beaully HVDC Link	Scheme Western Isles - Beaully HVDC Link
Overview of Works: Establish a 600MW HVDC link with associated equipment and converter stations between the Western Isles (Arnish on Lewis) and the 400kV double busbar at Beaully (established under SHET-RI-007b). The HVDC cable is to be approximately 79km of subsea cable, and approximately 80km of land cable. The HVDC infrastructure will interface with a new 132kV double busbar at Arnish (Lewis) and the 400kV double busbar at Beaully.	
Project Completion Date	30/03/2027
Summary of works in last quarter: Engagement with stakeholders to commence focussing on developer commitment and providing assurance to Ofgem that continued pre-construction costs are justified. Review of the proposed site for the Beaully converter station and AC substation. Customer notices for move of energisation date. Engagement with BEIS continues regarding confirmation of Contracts for Difference Allocation Round 4 timeline, programme adjusted to accommodate proposed delay.	
Summary of works in next quarter: Continue engagement with stakeholders with view to holding round table meeting between all parties Further investigate options for mainland convertor station site Secure Arnish site lease agreement with HIE Revalidation of preferred tender submission and re-engagement with supplier Conduct Landownership exercise along route to close gaps and refresh existing data Continue optioneering activities and revalidation of governance process.	
Additional Comments: N/A	



TORI SHET-RI-043 - Lewis Infrastructure	Scheme Lewis Infrastructure
<p>Overview of Works: Build a new 132kV single circuit OHL between existing Stornoway substation, the new Arnish substation (provided under SHET-RI-042 - Western Isles - Beaully HVDC Link) and a new AC switching station at Balallan on the Isle of Lewis.</p> <p>Dismantle the existing 132kV single circuit OHL between Balallan and the existing Stornoway substation.</p>	
Project Completion Date	30/03/2027
<p>Summary of works in last quarter: Bird surveys for new OHL between Balallan, Stornoway and Arnish to commence and land options at Arnish to be confirmed.</p>	
<p>Summary of works in next quarter: Bird Surveys have been completed. Discussions on how best to proceed with project underway.</p>	
<p>Additional Comments: N/A</p>	



TORI SHET-RI-046 - Taynuilt-North Argyll Rebuild	Scheme Taynuilt-North Argyll Rebuild
Overview of Works: Reinforce the transmission network between Taynuilt and North Argyll substation (established as part of SHET-RI-013). Rebuild approximately 12.5km of existing 132kV double circuit steel tower line between North Argyll and Taynuilt with a larger capacity 132kV.	
Project Completion Date	31/10/2028
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-050a - Inveraray - Port Ann Reinforcement	Scheme Inveraray - Port Ann Reinforcement
Overview of Works: Reinforce the 132kV Transmission network in the Kintyre Peninsula. Rebuild approximately 37km of double circuit OHL between Inveraray and Port Ann. The towers will be built for 275kV operation, but initially operated at 132kV.	
Project Completion Date	30/07/2021
Summary of works in last quarter: Overhead line works: offline assembly and erection works now complete Substation: Protection and control commissioning.	
Summary of works in next quarter Complete commissioning of new protection and control and achieve full energisation. Progress dismantling of redundant towers and reinstatement.	
Additional Comments: N/A	



TORI SHET-RI-050b - Port Ann - Crossaig Reinforcement	Scheme Port Ann - Crossaig Reinforcement
Overview of Works: Reinforce the 132kV Transmission Network in the Kintyre Peninsula. Rebuild approximately 48km of double circuit OHL between Port Ann and Crossaig. The towers will be built for 275kV operation, but initially operated at 132kV.	
Project Completion Date	31/10/2023
Summary of works in last quarter: Executed Part B and forestry contracts while continuing with the Part A design in advance of construction.	
Summary of works in next quarter: Commenced forestry felling works. Further scheduled works will include the first outages which are scheduled for Q3 2021. Further OHL works will involve the creation and upgrade of the access track network to facilitate the tower build.	
Additional Comments: N/A	



TORI SHET-RI-052 - Lairg-Loch Buidhe 132kV Reinforcement	Scheme Lairg-Loch Buidhe 132kV Reinforcement
Overview of Works: Establish a new 132kV double busbar at Lairg (Dalchork substation) and construct approximately 17km of new double circuit 132kV overhead tower line between Lairg and Loch Buidhe.	
Project Completion Date	30/04/2022
Summary of works in last quarter: Progressed the Substation platform including below-ground earthing, drainage and backfilling around structures. All platform AIS & gantry foundations complete and support structures erected. Installation of electrical equipment - 80% complete. Control Building constructed and the internal fit-out progressed. Loch Buidhe Substation & CSEC foundations progressing along with the HV cable trench and draw-pit. Progressed the OHL access tracks, spurs & working pads. Progressed the install of the pad & column and piled foundations. Commence the erection of several L7c towers. Commence the first phase of the replacement of the earthwire with OPGW (with outage) for Cassley – Shin route.	
Summary of works in next quarter: Complete the Substation platform including below-ground earthing, drainage and backfilling around structures. Complete installation of AIS electrical equipment, marshalling kiosks and progress the cable pulling, dressing and glanding/terminating. Progress the Control Building internal fit-out & install internal equipment. Install DNO supply to the site. Progress Loch Buidhe Substation & CSEC foundations progressing along with the HV cable trench and draw-pit. Progress the OHL access tracks, spurs & working pads. Progressed the install of the pad & column and piled foundations. Progress the erection of further L7c towers. Complete the first phase of the replacement of the earthwire with OPGW (with outage) for Cassley – Shin route.	
Additional Comments: N/A	



TORI SHET-RI-053 - Shetland 600 MW HVDC Link and Kergord 132kV Substation	Scheme Shetland 600 MW HVDC Link and Kergord 132kV Substation
Overview of Works: Construct a 600MW HVDC link from Shetland to the Scottish mainland at an HVDC switching station in the vicinity of Noss Head in Caithness. The HVDC switching station works will integrate with the Caithness-Moray Transmission Reinforcement (part of SHET-RI-031) The HVDC link includes a 600MW HVDC converter station and 132kV Substation at Kergord in Shetland. The new 132kV Substation at Kergord will be the collection point for generation in Shetland. The 600MW HVDC link will have approximately 13km of land cable and 284km of subsea cable between Shetland and the HVDC switching station in Caithness.	
Project Completion Date	31/03/2024
Summary of works in last quarter: Substantial progress on civil design and primary electrical design for both sites. Continued platform construction at Kergord and commenced substructure construction of HVDC Converter Station. Completed bulk earthworks at Noss Head and commenced substructure construction of Switching Station. Completed site accommodation and access works including public road improvements to Noss Head and Kergord sites. Commenced 600MW Cable Type Test and commenced land and subsea cable manufacturing. Commenced offshore pre-lay survey work and mobilised Horizontal Directional Drill in Caithness and site establishment for land cable installation works in Caithness and Shetland and mobilised Horizontal Directional Drill (HDD) contractor at Noss Head.	
Summary of works in next quarter: Substantial completion of civil and electrical design for both Noss Head and Kergord sites. Continue with substructure construction and commence steel erection at Noss Head Switching Station and Kergord HVDC Converter. Commence construction of 132kv AC Substation at Kergord (Substructure). Handover earthworks platform to Viking Energy Windfarm for windfarm substation. Commence Horizontal Directional Drill operations at Noss Head, commence HVDC cable duct installation in Caithness and Shetland. Complete offshore pre-lay survey and commence boulder clearance operations on offshore cable route. Continue manufacturing of HVDC land and offshore cable. Commence manufacturing of HVDC main circuit equipment.	
Additional Comments: N/A	



TORI SHET-RI-058 - Beauly-Loch Buidhe 275kV OHL Reinforcement	Scheme Beauly-Loch Buidhe 275kV OHL Reinforcement
Overview of Works: This project is to reinforce the existing BSW/BSE Beauly, Shin to Loch Buidhe 132kV double circuit with a higher capacity 275kV double circuit OHL. The reinforcement will include a new double circuit steel lattice tower L3/1 construction approximately 40km, as well as works at Beauly, Loch Buidhe and Shin substations.	
Project Completion Date	31/10/2021
Summary of works in last quarter: System Studies in progress to reassess derogation requirement and required scope of reinforcement. Project now has a proceed signal from the National Grid System Operator published NOA (Network Options Assessment) report.	
Summary of works in next quarter: Project progressed to optioneering stage with Development team.	
Additional Comments: N/A	



TORI SHET-RI-059 - Third 2GW East Coast HVDC Link Peterhead to England	Scheme Third 2GW East Coast HVDC Link Peterhead to England
Overview of Works: Install an indoor 2GW HVDC converter station with associated equipment. HVDC cables to be routed into the sea and then south towards England (landing point to be confirmed). This will be a joint project with National Grid.	
Project Completion Date	31/10/2033
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-061 - Skye Overhead Line Reinforcement	Scheme Skye Overhead Line Reinforcement
Overview of Works: Construct a new 132kV circuit from Fort Augustus to Ardmore. The circuit is proposed as double circuit structure from Fort Augustus to Broadford, Single Circuit Structure from Broadford to Edinbane and single circuit structure from Edinbane to Ardmore (approximately 160km Fort Augustus 132kV substation to Ardmore 132kV substation).	
Project Completion Date	31/12/2025
Summary of works in last quarter: Preparation of initial needs case submission to be issued to Ofgem in summer of 2021, and fix undertake early design consultation on selected preferred alignment and design solution	
Summary of works in next quarter: Conclude alignment design with public consultation, begin EIA reporting and commence detail design on fixed overhead line alignment	
Additional Comments: N/A	



TORI SHET-RI-064 - Fort Augustus Substation 400/132kV Development	Scheme Fort Augustus Substation 400/132kV Development
Overview of Works: Develop the existing Fort Augustus substation to include a new 400kV and a new 132kV busbar. The new 400kV busbar is to be connected to the new 132kV busbar via two new 480MVA 400/132kV Super grid transformers.	
Project Completion Date	31/10/2021
Summary of works in last quarter: Completion of the Super grid transformer installation ready for oil filling. The 132kV and 400kV Gas Insulated Switchgear installation is complete. Outages to energise the 400kV equipment have commenced.	
Summary of works in next quarter: Dismantle existing 400kV equipment in the existing Fort Augustus substation and connect in the 400kV extension. Energise the 400kV equipment and prepare for energisation of the 132kV equipment in the Autumn.	
Additional Comments: N/A	



TORI SHET-RI-065a - Beaully 132 kV Substation Redevelopment	Scheme Beaully 132 kV Substation Redevelopment
Overview of Works: Establish a new 132kV double busbar arrangement at Beaully substation, and transfer the circuits from the existing 132kV busbar to the new busbar. Connect the new 132kV double busbar to the existing 275kV busbar via two new 360MVA 275/132kV transformers. Third new 360MVA 275/132kV transformer will be undertaken under SHET-RI 065b	
Project Completion Date	31/10/2024
Summary of works in last quarter: Carried out two public consultations with another one due this month. Circuit swap over stage by stages complete. EIA scoping report complete and issued.	
Summary of works in next quarter: Submit Planning application Take onboard public consultation feedback with regards to visual impact. Complete ground investigation works. Complete environmental surveys.	
Additional Comments: N/A	



TORI SHET-RI-065b - Beauly 3rd SGT Replacement	Scheme Beauly 3rd SGT Replacement
Overview of Works: Replacement of third existing 275/132kV 120MVA SGT with a new 360MVA 275/132kV transformer. SHET-RI 065a covers establishment of a new 132kV double busbar arrangement at Beauly substation, and transfer the circuits from the existing 132kV busbar to the new busbar.	
Project Completion Date	31/10/2025
Summary of works in last quarter: See TORI-065a	
Summary of works in next quarter: See TORI-065a	
Additional Comments: N/A	



TORI SHET-RI-066 - Fort Augustus Substation 400/275kV Development	Scheme Fort Augustus Substation 400/275kV Development
Overview of Works: Develop the existing Fort Augustus substation to include a new 275kV busbar. The 275kV busbar is connected to the 400kV busbar via two 1200MVA 400/275kV Supergrid transformers. The 400kV busbar is part of SHET-RI-064 works.	
Project Completion Date	01/12/2027
Summary of works in last quarter: Project is currently on hold.	
Summary of works in next quarter: Generation drivers have resulted in this project coming off its hold position. Given the consented status of the project there are no immediate works forecast in this quarter to meet the completion date.	
Additional Comments: N/A	



TORI SHET-RI-068 - Fort Augustus -Invergarry-400/132kV Development	Scheme Fort Augustus -Invergarry-400/132kV Development
Overview of Works: Upgrade the existing 132kV double circuit OHL between Fort Augustus and Invergarry substation with a new 400kV OHL. The existing 132kV OHL forms part of the Fort Augustus to Fort William FFE/FFW Circuits. Part of the upgrade is to establish a 400/132kV substation at Invergarry to connect the existing 132kV OHL from Fort William and Invergarry Generation. The new 400kV OHL will terminate into the 400kV busbar at Fort Augustus. The 400kV busbar is part of SHET-RI-064 works.	
Project Completion Date	31/12/2027
Summary of works in last quarter: Continuation of optioneering the routes and substation location option will continue into the next quarter. It is expected that candidate corridors and substation locations will emerge, and a programme of stakeholder consultation will be established.	
Summary of works in next quarter: Route option assessment and development of the design for commencing with stakeholder consultation and pre-submission consents work with key statutory stakeholders and the local planning authority.	
Additional Comments: N/A	



TORI SHET-RI-069 - Kinardochoy Reactive Compensation	Scheme Kinardochoy Reactive Compensation
Overview of Works: Reactive Compensation is required at a new Kinardochoy substation for voltage support on the 275kV Beauldy-Denny overhead line. The Reactive Compensation will require a capability of +225MVAR and -225MVAR.	
Project Completion Date	31/08/2024
Summary of works in last quarter: Appointment of principal contractors for both the substation and overhead line construction works. Undertook further ground investigation works and commence detailed design development.	
Summary of works in next quarter: Progression of detailed design works for both the substation and overhead line elements of the project. Secure planning consent and prepare construction documentation associated with discharging planning conditions Formal agreement for all land purchase and access arrangements.	
Additional Comments: N/A	



TORI SHET-RI-072 - Blackhillock-Kintore 400 kV OHL Upgrade	Scheme Blackhillock-Kintore 400 kV OHL Upgrade
Overview of Works: Replace the existing 55km XH1/XH2 275kV double circuit OHL with a 400kV double circuit OHL. The new 400kV OHL will terminate on the 400kV busbars at Blackhillock and Kintore substations. A new connection arrangement is required at Cairnford substation to allow connection to the proposed 400kV OHL.	
Project Completion Date	30/09/2027
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-075 - Orkney 132kV Infrastructure Finstown - Ellibster	Scheme Orkney 132kV Infrastructure Finstown - Ellibster
Overview of Works: SHET-RI-075 works forms part of the Orkney 132kV Local Onshore Transmission Infrastructure. The works includes the establishment of the 132 kV Switching Station at Ellibister and a 132kV OHL Trident wood pole connection from Ellibister to Finstown Substation. Note that Finstown 132kV Substation is established as part of SHET-RI-019 works.	
Project Completion Date	30/04/2025
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: Project to be progressed in liaison with SHET-RI-019.	



TORI SHET-RI-079 - Blackhillock Additional 275/132kV SGTs	Scheme Blackhillock Additional 275/132kV SGTs
Overview of Works: Reinforce the transmission network at Blackhillock substation by installing two additional new 275/132kV Supergrid Transformers. The transformers are to be rated at 360MVA.	
Project Completion Date	30/06/2025
Summary of works in last quarter: Project to continue to progress and work towards initial design deliverables.	
Summary of works in next quarter: Project to continue work towards initial design deliverables and progress through early-stage internal governance steps.	
Additional Comments: N/A	



TORI SHET-RI-086 - Craig Murrail Switching Station	Scheme Craig Murrail Switching Station
Overview of Works: It is proposed that a new 132 kV switching station will be constructed near the Port Ann tee point (Craig Murrail) cutting into the Crossaig-Inveraray 132 kV double circuit. Disconnect Port Ann from tee points on the 132kV OHL and connect Port Ann GSP directly onto the new 132kV double busbars.	
Project Completion Date	31/10/2025
Summary of works in last quarter: Substation Site Selection assessment was completed and Preferred Site selected.	
Summary of works in next quarter: Stakeholder Consultation to be completed with Public Consultation Events to be held on Preferred Site.	
Additional Comments: N/A	



TORI SHET-RI-088 - Loch Buidhe - Dounreay 275kV Reinforcement	Scheme Loch Buidhe - Dounreay 275kV Reinforcement
Overview of Works: Reconductor the existing 275kV double circuit OHL between Loch Buidhe and Dounreay (approximately 87km). The double circuit is to be reconducted with a high temperature conductor, with a summer pre-fault rating of 900MVA.	
Project Completion Date	31/08/2025
Summary of works in last quarter: System Studies in progress to assess the required scope of reinforcement. Works to be considered alongside SHET-RI-058.	
Summary of works in next quarter: Works to be considered alongside SHET-RI-058.	
Additional Comments: N/A	



TORI SHET-RI-089 - Farigaig SGT2 Upgrade	Scheme Farigaig SGT2 Upgrade
Overview of Works: Upgrade the 120MVA 275/132kV SGT2 at Farigaig substation to a 240MVA SGT, to facilitate the connection of generation in the area.	
Project Completion Date	30/08/2024
Summary of works in last quarter: The Modification Application has been signed by the Developer, with the project now on hold until 2023 when activities will recommence.	
Summary of works in next quarter: Interfaces with Farigaig SGT1 (SHET-RI-129) Upgrade options will be assessed.	
Additional Comments: N/A	



TORI SHET-RI-090 - Coupar Angus - Errochty 132kV Reconductoring	Scheme Coupar Angus - Errochty 132kV Reconductoring
Overview of Works: Reconductor approximately 15.4km of the existing 132kV double circuit OHL between Errochty and Clunie substations. This double circuit is to be reconducted with UPAS conductor (1 x 300mm ²) and will operate at 75°C to give a minimum summer pre-fault rating of 176MVA.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-093 - East Coast Phase 2 - 400kV Reinforcement	Scheme East Coast Phase 2 - 400kV Reinforcement
Overview of Works: Upgrade the existing Blackhillock / Rothienorman / Kintore / Alyth / Kincardine east coast 275kV circuits to 400kV operation. Establish a new 400kV double busbar at Kintore to enable this upgrade. This upgrade also interfaces at Blackhillock 400kV Substation and with Scottish Power Transmission (SPT) at Kincardine substation. SPT will be responsible for all the 400kV OHL upgrade and substation works beyond the SSEN Transmission/SPT Boundary (Boundary 4).	
Project Completion Date	31/10/2026
Summary of works in last quarter: Assess compliance of OHL tender returns, proceed to 'best and final offer' (BAFO) and award OHL Contract. Undertake and complete tree resilience survey works. Continue refinement of conductor suitability to reduce noise impact on local receptors and mitigate further impact on tower extension numbers. Kintore substation works concluded the initial, not to be exceeded, design of the world's first 400kV SF6 free Gas Insulated Switchgear. Achieved internal approval to progress to execution phase.	
Summary of works in next quarter: Commence assessment of the required upgrade works at Fetteresso Substation and establish required design works. Kintore substation works will place the main Contracts for GIS Manufacture and the award for earthworks which is being done along with the earthworks under SHET-RI-25d.	
Additional Comments: N/A	



TORI SHET-RI-098 - Dunoon GL1-GL2 OHL Rebuild	Scheme Dunoon GL1-GL2 OHL Rebuild
<p>Overview of Works: Rebuild approximately 18km of double circuit overhead line between Dunoon substation and the SHET – SPT boundary.</p> <p>This project interfaces with Scottish Power Transmission (SPT), and any works required beyond the SHET-SPT boundary will be the responsibility of SPT.</p>	
Project Completion Date	30/03/2026
<p>Summary of works in last quarter: Identified proposed alignments for the overhead line. Continued with environmental surveys.</p>	
<p>Summary of works in next quarter: Undertake consultation on the proposed alignments. From consultation feedback identify a proposed alignment. Commence Environmental Impact Assessment. Continue with ornithological surveys. Continue engagement with stakeholders.</p>	
<p>Additional Comments: N/A</p>	



TORI SHET-RI-099 - Beauly-Keith 132kV Reconductoring	Scheme Beauly-Keith 132kV Reconductoring
Overview of Works: Reconductor approximately 108km of the existing 132kV double circuit OHL between Beauly and Keith 132kV substations. This double circuit is to be reconducted with a minimum summer pre-fault rating of 176MVA.	
Project Completion Date	18/06/2021
Summary of works in last quarter: Keith substation disconnector upgrade works complete in Q1 2021. Beauly substation disconnector upgrade works complete in Q1 2021. Circuit inter tripping protection modifications commenced in Q1 2021.	
Summary of works in next quarter: Circuit inter tripping protection modifications and commissioning forecast for completion in Q2 2021.	
Additional Comments: Project complete in Q2 2021.	



TORI SHET-RI-105 - Rothienorman s/s & Rothienorman - Kintore Reconductoring	Scheme Rothienorman s/s & Rothienorman - Kintore Reconductoring
Overview of Works: Establish a new double busbar at Rothienorman to be built at 400kV, but initially operate at 275kV. Re-conductor the 275kV double circuit overhead line between the new double busbar at Rothienorman and Kintore substation (MX1, MX2).	
Project Completion Date	20/08/2021
Summary of works in last quarter: Energisation outage and turn-in sequence to progress.	
Summary of works in next quarter: Obtain remaining OHL outages required to complete all OHL turn-ins and subsequently full energisation of the substation by 20 th August 2021.	
Additional Comments: N/A	



TORI SHET-RI-106b - Connagill 2nd SGT	Scheme Connagill 2nd SGT
Overview of Works: At Connagill substation, install a 2nd 275/132kV 360MVA supergrid transformer, to enable the connection of wind generation in the local area to the Dounreay – Loch Buidhe 275kV circuit.	
Project Completion Date	01/04/2024
Summary of works in last quarter: Project Development work to continue.	
Summary of works in next quarter: Initial high-level project development, along with initial internal governance activities for project inception.	
Additional Comments: N/A	



TORI SHET-RI-107 - North Argyll - Inveraray Reinforcement	Scheme North Argyll - Inveraray Reinforcement
Overview of Works: Reinforce the double circuit overhead line between North Argyll 275/132kV substation (established as part of SHET-RI-013) and Inveraray 132kV switching station. This reinforced circuit will connect to the double circuit overhead line from Crossaig (rebuilt as part of SHET-RI-050) approximately 2.8km away from Inveraray.	
Project Completion Date	30/04/2025
Summary of works in last quarter: OHL route selection assessment was completed and preferred OHL route has been selected.	
Summary of works in next quarter: Stakeholder Consultation to be completed with Public Consultation Events to be held on the route options and preferred route. OHL alignment selection study to be completed.	
Additional Comments: N/A	



TORI SHET-RI-109 - Loch Buidhe - Spittal 132kV Reconductoring	Scheme Loch Buidhe - Spittal 132kV Reconductoring
Overview of Works: Reconductor the existing 90km 132kV tower line between Loch Buidhe and Spittal substations. The 132kV overhead line is to be reconducted with a higher capacity conductor than the existing conductor and should have a minimum summer pre-fault rating of 176MVA.	
Project Completion Date	30/06/2027
Summary of works in last quarter: Developer triggering the reinforcement work has now signed their offer. The project will be formally kicked off and progressed to early stage development.	
Summary of works in next quarter: Project to be progressed by the Development team to the optioneering stage.	
Additional Comments: N/A	



TORI SHET-RI-111 - Abernethy 132kV Mesh Corner	Scheme Abernethy 132kV Mesh Corner
Overview of Works: At Abernethy 132/33kV substation, install a four-circuit breaker mesh corner. This will be connected to the existing Burghmuir – Charleston 132kV double circuit overhead line (PCN/CAS).	
Project Completion Date	31/10/2022
Summary of works in last quarter: Continue to progress with Regional Development Plan and further optioneering to identify most economical solution to accommodate contracted generation.	
Summary of works in next quarter: Continue to progress with Regional Development Plan and further optioneering to identify most economical solution to accommodate contracted generation.	
Additional Comments: N/A	



TORI SHET-RI-115 - Melgarve 400/132 kV Substation Additional SGTs	Scheme Melgarve 400/132 kV Substation Additional SGTs
Overview of Works: At Melgarve substation (established under SHET-RI-085a and SHET-RI-085b), install an additional two 480MVA SGTs to enable the connection of wind generation in the area.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Continuation of development works will be undertaken in the next quarter including drafts and options for the general arrangement of the substation through an Options Assessment Report.	
Summary of works in next quarter: Conclusion of options within the Melgarve substation and refinement of the design and necessary extension work for commencing Town and Country Planning pre-submission works including the environmental surveys.	
Additional Comments: N/A	



TORI SHET-RI-116 - Kergord - Yell 132kV Connection	Scheme Kergord - Yell 132kV Connection
Overview of Works: On Shetland install a new 132kV single circuit between the Kergord 132kV substation (established as part of SHET-RI-053) and a new 132kV switching station on Yell, to enable the connection of renewable generation.	
Project Completion Date	01/04/2025
Summary of works in last quarter: Continue to refine connection route and technology options. Select preferred routes and technology and take to public consultation Q2 2021 to invite feedback from stakeholders to inform designs. Continue to engage with Shetland Islands Council, landowners and other stakeholders on preferred routes. Continue to carry out desktop and local surveys to de-risk the selection of preferred routes.	
Summary of works in next quarter: Continue with local surveys including bird surveys, noise surveys, peat probing and geotechnical investigations. Carry out environmental surveys on preferred routes to continue to inform and de-risk selection of preferred routes and to progress to alignment stage. Progress plans for next public consultation in Q3 2021.	
Additional Comments: N/A	



TORI SHET-RI-117 - Tealing 275kV Busbar Upgrade	Scheme Tealing 275kV Busbar Upgrade
Overview of Works: At Tealing remove the existing 275kV 2500A rated busbar and replace with a new 4000A rated 275kV double busbar complete with two bus couplers, one bus section and busbar selection on all feeder bays.	
Project Completion Date	31/12/2021
Summary of works in last quarter: Energisations complete on phase 1 of the Reserve busbar 1 works and outage taken on the second phase of the reserve bus 1 works with all dismantling works completed and rebuild of the bus bar completed and energised.	
Summary of works in next quarter: Second phase of the reserve bus bar to be energised.	
Additional Comments: N/A	



TORI SHET-RI-119 - Corriemoillie Transformer Protection Modification	Scheme Corriemoillie Transformer Protection Modification
Overview of Works: At the existing Corriemoillie substation, install a 3 ended grid transformer differential protection scheme on GT2 to enable the connection of a second generator at Corriemoillie.	
Project Completion Date	31/10/2024
Summary of works in last quarter: Design work being progressed.	
Summary of works in next quarter: Project initiated and passed to the Delivery team for review and coordination with generator connection works.	
Additional Comments: N/A	



TORI SHET-RI-120 - East Coast 132kV Upgrade	Scheme East Coast 132kV Upgrade
Overview of Works: Construct a new Grid Supply Point substation near Fiddes connected to the 275kV double circuit tower line XT1/XT2 between Kintore and Tealing. Construct a new 132kV double circuit overhead line between Brechin and the Tealing/Arbroath/Brechin Tee Point. Reconductor the existing double circuit tower line between Tealing and the Tealing/Arbroath/Brechin Tee Point. Dismantle the existing Fiddes 132/33kV substation. Dismantle the existing 132kV single circuit overhead line between the Craigiebuckler/Tarland/Fiddes Tee Point and the Brechin Substation.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Following completion of Public Consultation, commence determining the alignment for the new Arbroath Tee to Tealing 132kV Overhead Line. Complete Optioneering for Fiddes Substation and the Fiddes to Fetteresso Overhead Line works and undertake consultation as required for these.	
Summary of works in next quarter: Publish the report on consultation for the overhead line works between Brechin and the Tealing/Arbroath/Brechin Tee Point. Finalise the scheme option for Fiddes Substation or Fiddes to Fetteresso Overhead Line works. Asset Management to undertake further asset condition assessment surveys of the overhead line between Brechin and the Tealing/Arbroath/Brechin Tee Point.	
Additional Comments: N/A	



TORI SHET-RI-121 - Charleston - Abernethy 132kV Reconductoring	Scheme Charleston - Abernethy 132kV Reconductoring
Overview of Works: Reconductor approximately 25km of 132kV OHL between Abernethy 132kV substation and Charleston 132kV substation. The circuit should be reconducted with a conductor capable of a minimum summer pre-fault rating of 150MVA.	
Project Completion Date	31/10/2022
Summary of works in last quarter: Continue with Optioneering and Project Development to identify optimum reinforcement strategy to accommodate contracted generation.	
Summary of works in next quarter: Continue with Optioneering and Project Development to identify optimum reinforcement strategy to accommodate contracted generation.	
Additional Comments: N/A	



TORI SHET-RI-123 - Shin - Loch Buidhe 132kV Reconductoring	Scheme Shin - Loch Buidhe 132kV Reconductoring
Overview of Works: Following the completion of SHET-RI-058, Shin substation will be radially connected into Loch Buidhe 132kV substation via the existing 132kV double circuit. TORI-123 project is to reconductor this 132kV double circuit overhead line between Shin substation and Loch Buidhe substation. The double circuit should be reconducted with a minimum summer pre-fault rating of 190MVA.	
Project Completion Date	31/12/2023
Summary of works in last quarter: System Studies ongoing. Works to be considered alongside SHET-RI-058.	
Summary of works in next quarter: System Studies ongoing. Works to be considered alongside SHET-RI-058.	
Additional Comments: N/A	



TORI SHET-RI-124 - 2nd Shetland HVDC Link Kergord - Rothienorman	Scheme 2nd Shetland HVDC Link Kergord - Rothienorman
Overview of Works: Construct a 2nd 600MW (tbc) HVDC link from Kergord 132kV substation on Shetland (established under SHET-RI-053) to the Scottish mainland at an HVDC convertor station at Rothienorman substation. The 600MW HVDC link will have approximately 36km of land cable and 320km of subsea cable between Shetland and Rothienorman.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-126 - Kergord - Yell 132kV 2nd Connection	Scheme Kergord - Yell 132kV 2nd Connection
Overview of Works: On Shetland install a new 2nd 132kV single circuit between the Kergord 132kV substation (established as part of SHET-RI-053) and the South Yell Switching Station (constructed as part of SHET-RI-116), to enable the connection of renewable generation.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Project on hold.	
Summary of works in next quarter: Project on hold.	
Additional Comments: N/A	



TORI SHET-RI-127 - Dounreay - Spittal 400 kV Double Circuit Cable	Scheme Dounreay - Spittal 400 kV Double Circuit Cable
Overview of Works: Establish two new 400kV double busbars, one at a new site close to Dounreay and the second close to Spittal. Construct approximately 15km of new 400kV double circuit underground cables from the new site close to Dounreay and Spittal. The new 400kV cable circuits should have a minimum summer rating of 1000MW on each circuit	
Project Completion Date	31/10/2031
Summary of works in last quarter: Change to contracted background has resulted in a change to scope of TORI. Initial Development and optioneering works to progress.	
Summary of works in next quarter: Coordination required with Scotwind and Offshore Transmission Network Review workstream.	
Additional Comments: N/A	



TORI SHET-RI-129 - Farigaig SGT1 Upgrade	Scheme Farigaig SGT1 Upgrade
Overview of Works: Upgrade the 120MVA 275/132kV SGT1 at Farigaig substation to a 240MVA SGT, to facilitate the connection of generation in the area.	
Project Completion Date	01/04/2024
Summary of works in last quarter: Project Team assessing the works planned for the Farigaig SGT2 upgrade and reviewing implementing these on the SGT1 upgrade.	
Summary of works in next quarter: Development team engaging on initial optioneering work.	
Additional Comments: N/A	



TORI SHET-RI-130a - North Argyll - Craig Murrail 275kV Operation	Scheme North Argyll - Craig Murrail 275kV Operation
Overview of Works: Reinforce the network in the Argyll and Kintyre network to enable 275kV operation of the network from Creag Dhubh substation (established as part of SHET-RI-013) to Craig Murrail Substation. This will require the upgrade of substations on this circuit for 275kV operation.	
Project Completion Date	31/10/2025
Summary of works in last quarter: Substation Site Selection assessment complete and Preferred Sites selected.	
Summary of works in next quarter: Stakeholder Consultation to be completed with Public Consultation Events to be held on the Site options and Preferred Sites.	
Additional Comments: N/A	



TORI SHET-RI-130b - Craig Murrail - Crossaig 275kV Operation	Scheme Craig Murrail - Crossaig 275kV Operation
Overview of Works: Reinforce the network in the Argyll and Kintyre network to enable 275kV operation of the network from Craig Murrail substation to a new double busbar substation to be established at Crossaig.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Substation Site Selection assessment complete and Preferred Site selected.	
Summary of works in next quarter: Stakeholder Consultation to be completed with Public Consultation Events to be held on the Site options and Preferred Site.	
Additional Comments: N/A	



TORI SHET-RI-131 - Brechin 132kV Extension	Scheme Brechin 132kV Extension
Overview of Works: Construct 2 new circuit breakers at Brechin Grid Supply point.	
Project Completion Date	31/10/2024
Summary of works in last quarter: Optioneering and Project Development to continue alongside related reinforcement, SHET-RI-120.	
Summary of works in next quarter: Continue optioneering and project development alongside related reinforcement, SHET-RI-120.	
Additional Comments: N/A	



TORI SHET-RI-132 - Beauly-Blackhillock High Temperature Reconductoring	Scheme Beauly-Blackhillock High Temperature Reconductoring
Overview of Works: Reconductor the Beauly - Blackhillock 275 kV double circuit line with high temperature conductors. The circuits to be reconducted comprise the existing 275kV overhead lines between Beauly and Knocknagael, and between Knocknagael and Blackhillock. The substation at Knocknagael is adjacent to the existing Foyers line tee point.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Subject to acceptance.	
Summary of works in next quarter: Initial Development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-134 – Beauly-Denny 2 nd Circuit upgrade from 275kV to 400kV	Scheme Beauly-Denny 2 nd Circuit upgrade from 275kV to 400kV
Overview of Works: Upgrade the existing Beauly / Fasnakyle/ Fort Augustus / Tummel-Kinardochy / Braco West / Bonny Bridge 275kV circuit to 400kV; mirroring the ratings of the existing 400kV circuit, along the route	
Project Completion Date	31/10/2029
Summary of works in last quarter: Initial Development and optioneering works to progress.	
Summary of works in next quarter: Initial Development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-135 - Broadford to Edinbane 132kV Reinforcement	Scheme Broadford to Edinbane 132kV Reinforcement
Overview of Works: Construct a 132kV Collector Switching Station at Edinbane; install a second 132kV busbar at Broadford 132kV Substation; add a second 132kV circuit between Broadford 132kV Substation and Edinbane 132kV Collector Switching Station, mirroring the rating of the existing 132kV circuit.	
Project Completion Date	31/07/2026
Summary of works in last quarter: Subject to acceptance.	
Summary of works in next quarter: Initial Development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-136 - Blackhillock 400kV Building Extension	Scheme Blackhillock 400kV Building Extension
Overview of Works: Extend existing Blackhillock 400kV GIS building to allow space provision for additional bays.	
Project Completion Date	31/08/2024
Summary of works in last quarter: Project initiated, driven by regional connection activity.	
Summary of works in next quarter: Initial development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-137 - Blackhillock-New Deer-Peterhead 400kV OHL	Scheme Blackhillock-New Deer-Peterhead 400kV OHL
Overview of Works: Establish a new 400kV double circuit overhead line from Blackhillock to New Deer (60km) and New Deer to Peterhead (22km).	
Project Completion Date	31/10/2031
Summary of works in last quarter: Project initiated. Project driven by regional connection activity and wider system requirements.	
Summary of works in next quarter: Initial development and optioneering works to progress. Project to be prepared for submission for evaluation in Network Options Assessment (NOA).	
Additional Comments: N/A	



TORI SHET-RI-138 - New Deer 400kV Busbar Extension	Scheme New Deer 400kV Busbar Extension
Overview of Works: Extend 400kV double busbar to form 3-section busbar at New Deer 400kV Substation.	
Project Completion Date	31/10/2033
Summary of works in last quarter: Project initiated. Project driven by regional connection activity.	
Summary of works in next quarter: Initial development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-139 - 2GW HVDC Link New Deer to England	Scheme 2GW HVDC Link New Deer to England
Overview of Works: Install an indoor 2GW HVDC converter station with associated equipment at New Deer Substation. HVDC cables to be routed into the sea and then south towards England (landing point to be confirmed). This will be a joint project with National Grid.	
Project Completion Date	31/10/2033
Summary of works in last quarter: Project initiated.	
Summary of works in next quarter: Initial development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-140 - Thurso South 275 kV Substation Redevelopment	Scheme Thurso South 275 kV Substation Redevelopment
Overview of Works: Redevelop the existing Thurso South 275 kV substation into a new 275 kV double busbar arrangement.	
Project Completion Date	01/06/2025
Summary of works in last quarter: Subject to acceptance.	
Summary of works in next quarter: Initial Development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-142 - Caithness to New Deer 2 - 2 x 1GW HVDC Links	Scheme Caithness to New Deer 2 - 2 x 1GW HVDC Links
Overview of Works: Construct 2 x 1GW HVDC links from Spittal to New Deer 2, including converter stations and associated equipment.	
Project Completion Date	31/10/2031
Summary of works in last quarter: Subject to acceptance.	
Summary of works in next quarter: Subject to acceptance.	
Additional Comments: N/A	



TORI SHET-RI-143 - Kergord - Gremista GSP 132kV Infrastructure	Scheme Kergord - Gremista GSP 132kV Infrastructure
Overview of Works: Construct a new 132kV 24km circuit between Kergord substation and Gremista GSP, terminated onto new 132kV feeder bays at Kergord and Gremista. Construct a new Tee point for the connection of a wind farm.	
Project Completion Date	30/04/2025
Summary of works in last quarter: New TORI following re-categorisation of local works.	
Summary of works in next quarter: Initial Development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-144 - New Deer 2 400kV Substation	Scheme New Deer 2 400kV Substation
Overview of Works: Establish a new 400kV substation close to the proposed New Deer 400kV substation and tie in the proposed 400kV circuits from New Deer to Peterhead.	
Project Completion Date	31/10/2033
Summary of works in last quarter: Project initiated. Project driven by regional connection activity.	
Summary of works in next quarter: Initial development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-145 - 2GW HVDC Link New Deer 2 to England	Scheme 2GW HVDC Link New Deer 2 to England
Overview of Works: Install an indoor 2GW HVDC converter station with associated equipment at New Deer 2 Substation. HVDC cables to be routed into the sea and then south towards England (landing point to be confirmed). This will be a joint project with National Grid.	
Project Completion Date	31/10/2033
Summary of works in last quarter: Project initiated. Project driven by regional connection activity.	
Summary of works in next quarter: Initial development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-146 - Clash Gour 275/132kV Collector Substation	Scheme Clash Gour 275/132kV Collector Substation
Overview of Works: Reconductor the Beauly - Blackhillock 275 kV double circuit line with high temperature conductors. The circuits to be reconducted comprise the existing 275kV overhead lines between Beauly and Knocknagael, and between Knocknagael and Blackhillock.	
Project Completion Date	31/10/2026
Summary of works in last quarter: Subject to acceptance.	
Summary of works in next quarter: Subject to acceptance.	
Additional Comments: N/A	



TORI SHET-RI-147 - Tealing 400kV Substation	Scheme Tealing 400kV Substation
Overview of Works: Establish a new 400kV substation close to the existing Tealing 275kV Substation.	
Project Completion Date	31/10/2031
Summary of works in last quarter: Project initiated. Project driven by regional connection activity.	
Summary of works in next quarter: Initial development and optioneering works to progress.	
Additional Comments: N/A	



TORI SHET-RI-148 - Alyth – Tealing 400kV Reinsulation	Scheme Alyth – Tealing 400kV Reinsulation
Overview of Works: Re-insulate the 275kV double circuit overhead line between Alyth and Tealing for 400kV operation.	
Project Completion Date	31/10/2031
Summary of works in last quarter: Project identified.	
Summary of works in next quarter: Initial high-level project development, along with initial internal governance activities for project inception.	
Additional Comments: N/A	



TORI SHET-RI-149 - Tealing – Glenrothes Westfield 400kV Rebuild	Scheme Tealing – Glenrothes Westfield 400kV Rebuild
Overview of Works: Rebuild the 275kV double circuit overhead line between Tealing and Glenrothes-Westfield for 400kV operation.	
Project Completion Date	31/10/2031
Summary of works in last quarter: Project identified.	
Summary of works in next quarter: Initial high-level project development, along with initial internal governance activities for project inception.	
Additional Comments: N/A	



TORI SHET-RI-150 - Inverguie Tee – Peterhead 132kV Reconductoring	Scheme Inverguie Tee – Peterhead 132kV Reconductoring
Overview of Works: Reconductor approximately 6.7km of 132kV OHL between The Inverguie Tee and Peterhead 132kV substation. The circuit should be reconducted with a conductor capable of a minimum summer pre-fault rating of 226MVA.	
Project Completion Date	31/10/2029
Summary of works in last quarter: Project identified because of regional connection activity.	
Summary of works in next quarter: Initial high-level project development, along with initial internal governance activities for project inception.	
Additional Comments: N/A	



TORI SHET-RI-151 - Peterhead – St Fergus 132kV Line Works -	Scheme Peterhead – St Fergus 132kV Line Works
Overview of Works: Overhead line works to bring the 132kV circuit to ground, including any required modifications. Design and installation of one 132kV circuit breaker with three 132kV disconnectors and associated protection and control equipment for each of the two circuits.	
Project Completion Date	31/10/2029
Summary of works in last quarter: Project identified because of regional connection activity.	
Summary of works in next quarter: Initial high-level project development, along with initial internal governance activities for project inception.	
Additional Comments: N/A	



TORI SHET-RI-153 - Spittal 2 275 kV Substation	Scheme Spittal 2 275 kV Substation
Overview of Works: Construct a new 275 kV substation 'Spittal 2' close to the existing Spittal 275 kV substation in Caithness.	
Project Completion Date	31/05/2028
Summary of works in last quarter: Subject to acceptance.	
Summary of works in next quarter: Subject to acceptance.	
Additional Comments: N/A	



TORI SHET-RI-166 - Tealing – Arbroath 132kV Line Works	Scheme Tealing – Arbroath 132kV Line Works
Overview of Works: Overhead line works to bring the 132kV circuit to ground, including any required modifications. Design and installation of one 132kV circuit breaker with two 132kV disconnectors and associated protection and control equipment.	
Project Completion Date	30/04/2026
Summary of works in last quarter: Project identified because of regional connection activity.	
Summary of works in next quarter: Initial high-level project development, along with initial internal governance activities for project inception.	
Additional Comments: N/A	