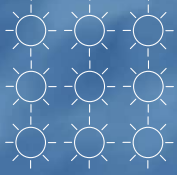




Scottish & Southern
Electricity Networks

TRANSMISSION



Beauly to Blackhillock to New Deer to Peterhead 400kV overhead line

Alignment public
consultation events

May/June 2024



ssen-transmission.co.uk/BBNP

Contents

Powering change together The Pathway to 2030	03 04	About the overhead line Our access strategy 3D visualisations Project timeline Project route overview Have your say Your feedback	12 14 16 18 20 22 23
Project overview The story so far Selecting an alignment	06 08 10		

The consultation events will be taking place on:

- Monday 20 May, 3–7pm**
Maud Village Hall, Maud

Tuesday 21 May, 2–7pm
Cuminestown Community Hall, Cuminestown

Wednesday 22 May, 2–7pm
Longside Parish Church Hall, Longside

Thursday 23 May, 2–7pm
New Deer Public Hall, New Deer

Monday 27 May, 3–7pm
Baden Powell Centre, Turriff

Tuesday 28 May, 2–7pm
Cairnie Memorial Hall, Cairnie

Wednesday 29 May, 2–7pm
Stewarts Hall, Huntly

Thursday 30 May, 2–7pm
Longmore Hall, Longmore
- Tuesday 04 June, 3–7pm**
Fornightly Hall, Fornightly

Wednesday 05 June, 3–7pm
Dallas Village Hall, Dallas

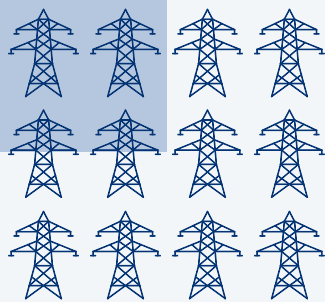
Thursday 06 June, 3–7pm
Inchberry Hall, Inchberry

Tuesday 18 June, 10am–1pm
Culloden Visitors Centre, Culloden

Tuesday 18 June, 3–7pm
Kingsmills Hotel, Inverness

Wednesday 19 June, 2–7pm
Phipps Hall, Beaully

Thursday 20 June, 2–7pm
Kiltarlity Village Hall, Kiltarlity



Powering change together



The time has come to further enhance Scotland’s energy infrastructure, providing power for future generations as we move towards net zero.

The shift to a cleaner, more sustainable future is about more than climate change. It’s about ensuring future generations have the same opportunities to thrive as we have all had.

Countries around the world are investing in their energy infrastructure to support the demands of modern economies and meet net zero targets. The UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

When it comes to net zero, we have to be in it together. The UK and Scottish governments have ambitious net zero targets, and we’re playing our part in meeting them.

We work closely with the National Grid Electricity System Operator to connect vast renewable energy resources—harnessed by solar, wind, hydro and marine generation—to areas of demand across the country. Scotland is playing a big role in meeting this demand, exporting two thirds of power generated in our network.

But there’s more to be done. By 2050, the north of Scotland is predicted to contribute over 50GW of low carbon energy to help deliver net zero. Today, our region has around 9GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future.

We’re investing £20 billion into our region’s energy infrastructure this decade, powering more than ten million UK homes and 20,000 jobs, 9,000 of which will be here in Scotland.



Scan the QR code with your smartphone to find out more about how these policies have been assessed and determined.

Who we are

We’re responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We’re part of SSE plc, one of the world’s leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK’s land mass, crossing some of the country’s most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground and subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on communities. So we’re committed to minimising our impacts and maximising all the benefits that our developments can bring to your area. We’re regularly assessed by global sustainability consultancy AccountAbility for how we engage with communities. That means we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street. We want to hear people’s views, concerns, or ideas and harness local knowledge so that our work benefits their communities: today and long into the future. You can share your views with us at: ssen-transmission.co.uk/talk-to-us/contact-us

The Pathway to 2030

Building the energy system of the future will require delivery of significant infrastructure over the next few years. In partnership with the UK and Scottish governments, we're committed to meeting our obligation of connecting new, renewable energy to where it's needed by 2030.

Achieving Net Zero

By 2030, both the UK and Scottish governments are targeting a big expansion in offshore wind generation of 50GW and 11GW respectively. The Scottish Government has also set ambitious targets for an additional 12GW of onshore wind by 2030.

Across Great Britain, including the north of Scotland, there needs to be a significant increase in the capacity of the onshore electricity transmission infrastructure to deliver these 2030 targets and a pathway to net zero.

Securing our energy future

And it's not just about net zero. It's also about building a homegrown energy system, so that geopolitical turmoil around the world doesn't severely impact the UK and push up energy prices.

The UK Government's British Energy Security Strategy further underlines the need for this infrastructure, setting out plans to accelerate homegrown power for greater energy independence. The strategy aims to reduce the UK's dependence on and price exposure to global gas wholesale markets through the deployment of homegrown low carbon electricity generation supported by robust electricity network infrastructure.

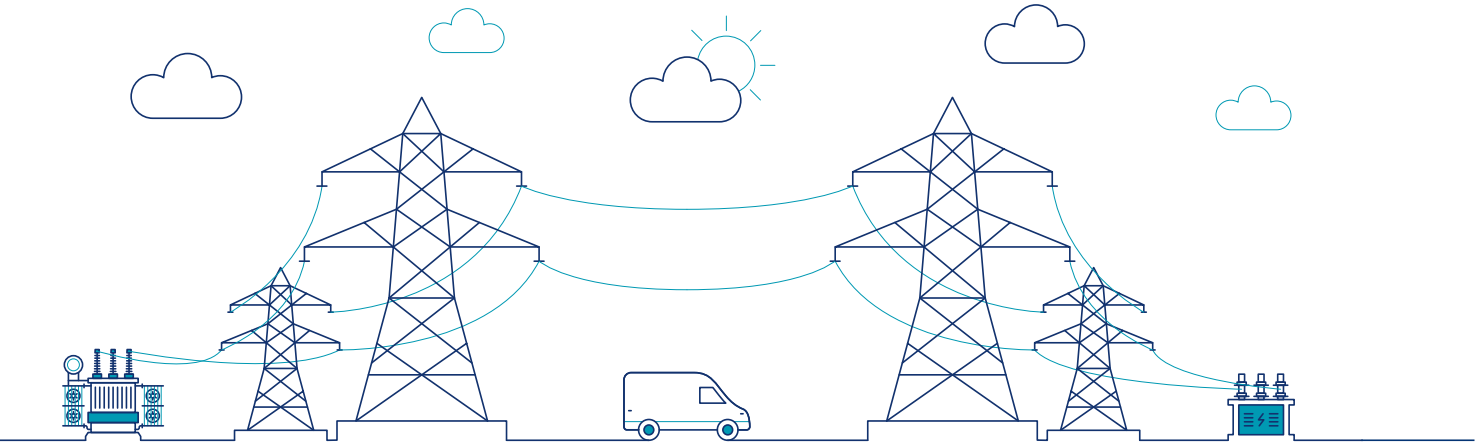
Meeting our 2030 targets

In July 2022, National Grid, the Electricity System Operator (ESO), published the Pathway to 2030 Holistic Network Design (HND). This set out the blueprint for the onshore and offshore transmission infrastructure that's required to support the forecasted growth in the UK's renewable electricity. It's an ambitious plan that will help the UK achieve net zero.

What does this mean for you?

The HND confirmed the requirement for an onshore 400kV connection from Beauly to Blackhillock to New Deer and on to Peterhead. This will enable the significant power transfer capability needed to take power from large scale renewable generation connecting from the Western Isles and from connections north of Beauly to the east at Peterhead and then transport this power to where it is required.

The connection points near Blackhillock and New Deer are needed to pick up power from additional large scale onshore and offshore low carbon renewable generation required to connect into the north-east of Scotland for onward transportation to demand centres.



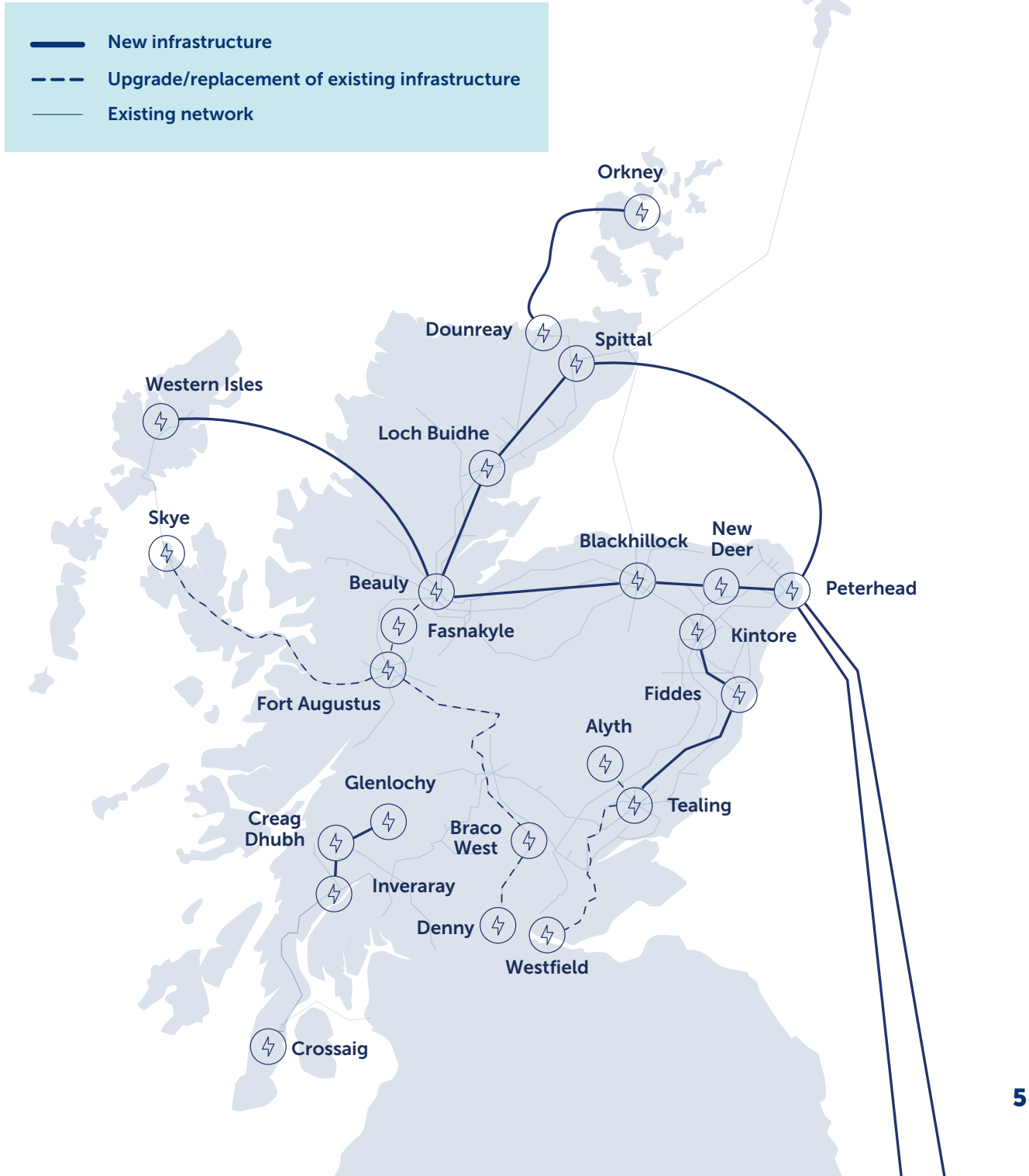
Future network investment requirements

Our 2030 targets are the first step on the transition to net zero. The UK Government has a target to decarbonise our electricity system by 2035 and fully decarbonise our economy by becoming net zero by 2050, with the Scottish Government committing to net zero five years earlier, by 2045.

To achieve these targets, further investment in new low carbon electricity generation and the enabling electricity transmission network infrastructure will be required.

The next stage of strategic network planning across Great Britain has now been outlined in the independent Electricity System Operator, National Grid ESO's, 'Beyond 2030' report, published in March this year. For the north of Scotland, the ESO's plan recommends several new and upgraded onshore and offshore reinforcements that the ESO has assessed are required to help deliver net zero targets.

These projects, which will be subject to extensive public consultation, are at the very early stages of development and further details will be set out in due course.



Project overview

We’re leading some exciting projects to power change in the UK and Scotland. To support the delivery of 2030 offshore wind targets set by the UK and Scottish Governments, and to power local communities, we need to upgrade our existing network. In some key areas, we need to develop entirely new infrastructure, and quickly.



Beaully to Blackhillock to New Deer to Peterhead 400kV overhead line

This project spans a significant length of the north of Scotland and will involve the construction of a new 400kV overhead line between new proposed substations near Beaully, Blackhillock, New Deer and Peterhead.

The connection will be delivered via an overhead line of steel lattice towers (commonly referred to as pylons) likely to average around 57m in height, with the overhead line spanning a total length of approx. 185km.

Since the project was first consulted upon in September 2022, our project team have been working to refine our proposals, considering feedback from local stakeholders and we are now able to share our potential alignment.

The project also includes the diversion of the existing Blackhillock to Rothienorman 400kV OHL into the proposed Coachford substation site. We have now developed potential alignments for the Coachford OHL diversions which we seeking feedback on as part of these consultation events.

New 400kV substations and HVDC converter stations

Alongside the new overhead line, new 400kV substations and HVDC converter stations required to facilitate the project are as follows:

- A new 400kV substation and HVDC converter station located near Beaully called Fanellan.
- A new 400kV substation near Blackhillock, called Coachford.
- A new 400kV substation near New Deer, called Greens.
- A number of new substation, converter station and switching station components near Peterhead, called the Netherton Hub.



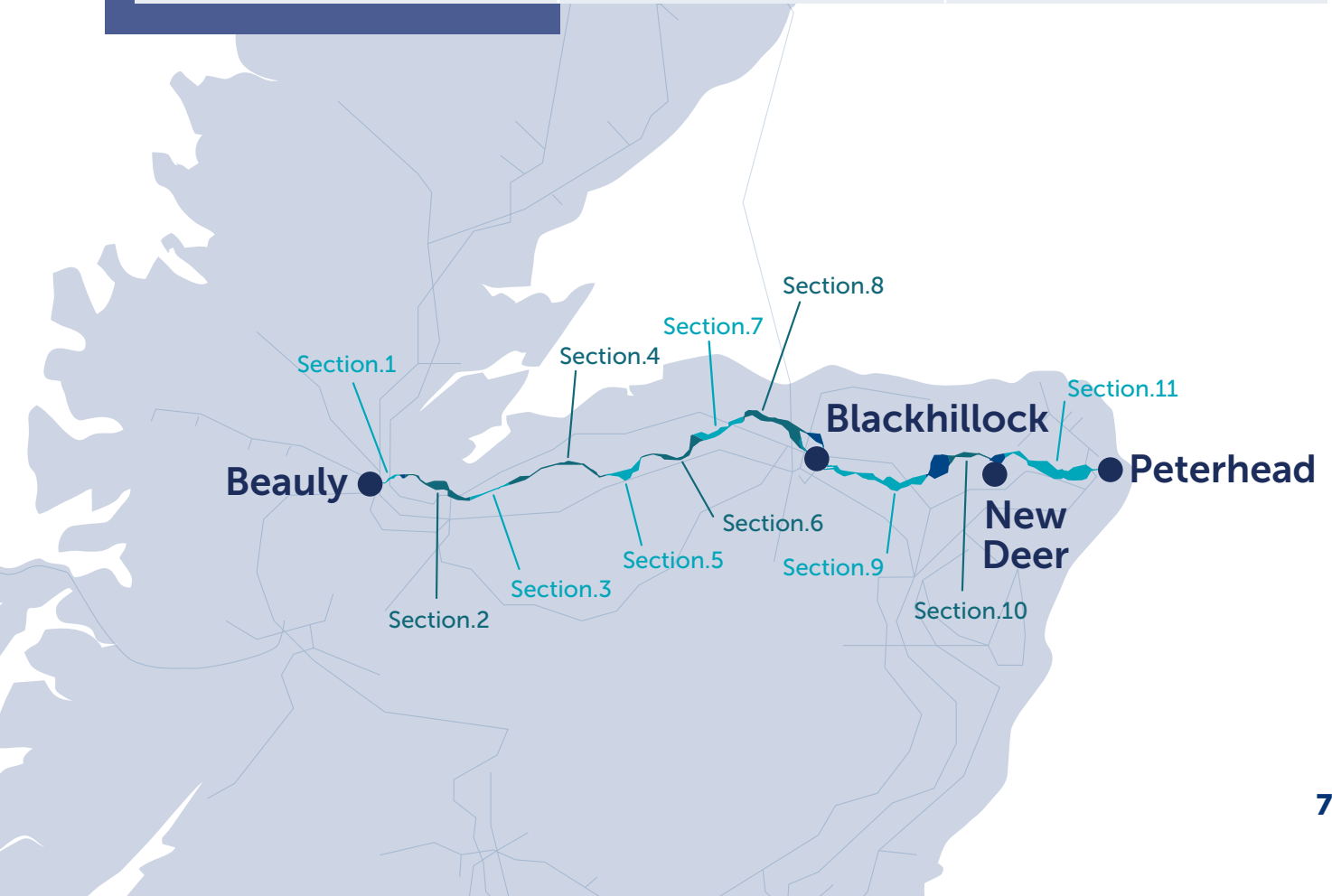
Consult our maps

We’ve split our maps into Sections so that you can refer to the areas of most interest to you in clearer detail. Copies will be available at the consultation to take away with you, or alternatively you can download the copies you need from our project webpage.

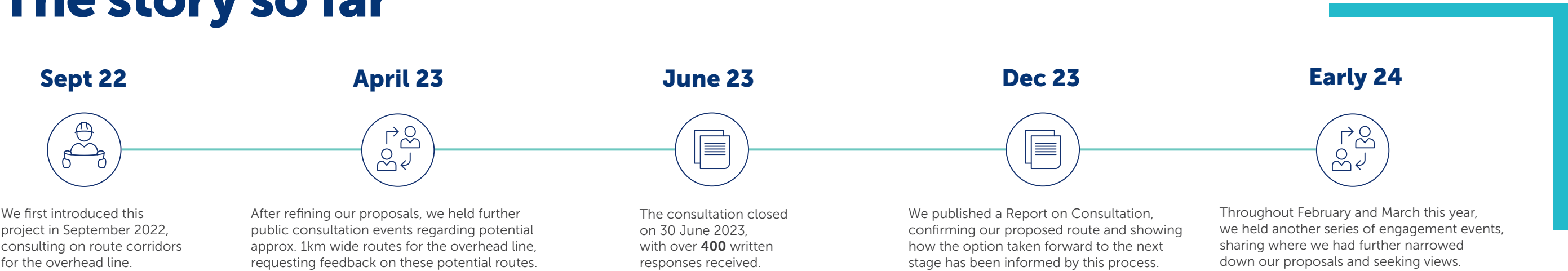
Project location

Our overhead line project spans around 185km and we initially split the project into 11 sections, to allow you to focus and comment on the areas of most interest to you. As we’ve worked towards a proposed alignment, we’ve divided the project further, into 29 sections, to allow for more design flexibility and to make it easier to view specific detail.

Location	Routeing Stage Section	Alignment Stage Section
Fanellan substation to south of Beaully	Section 1	Sections 1 and 2
South of Beaully to south of Inverness	Section 2 (and Node 1)	Sections 4 to 6
A9 and River Nairn crossing	Section 3	Section 7
South of Culloden to Ferness	Section 4	Sections 8 to 11
Ferness to South of Forres	Section 5	Section 12
South of Forres to Kellas	Section 6	Sections 13 and 14
Kellas to Teindland	Section 7	Sections 15 and 16
Teindland to Keith	Section 8	Sections 17 and 18
Keith to south of Turriff	Section 9 (and Node 2 and Node 3)	Sections 19 to 24
South of Turriff to New Deer	Section 10	Section 25
New Deer to Peterhead	Section 11 (and Node 4)	Sections 26 to 29



The story so far



Why we're here today

We are currently at the alignment stage of project development. This is when we have lines on the map showing our alignment options and clear proposals for where the line is likely to go rather than the routes previously presented which are typically around 1km wide.

Over the past 12 months, we have developed these alignments by carrying out further studies and assessments following consultation feedback and through engagement with landowners and wider stakeholders. This consultation will focus on our alignment

options, one of which is being presented as the potential alignment option and will include further information on how this option has been chosen as the potential one.

We welcome your feedback on these alignment options and will review all feedback received to inform the final design of the project.

We are here



Help shape our plans

The work we have planned is significant and has the potential to deliver massive benefits in your community, Scotland, and beyond. Yet we know that achieving our goals will require a lot of work that will impact your lives. That's why we want to work with you every step of the way throughout the planning and delivery stages of these essential and ambitious works.

We're committed to delivering a meaningful consultation process that actively seeks the views of everyone affected by our plans. That means making our plans clear and easily accessible, so that you can give us input throughout each stage of the development process.

Throughout the consultation, we'll present our approach to developing the project, including changes made since we last engaged with you. We will be sharing our potential alignment for the overhead line, with alternative alignment options in some locations, alongside indicative tower positions presented through maps and visualisations. These will all also be available to view and download from our project website.

What we are seeking views on

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and what you think of the refinements or changes we've made.

If you live adjacent to the potential alignment, in particular we want to work with you to discuss potential impacts and mitigation.

By telling us what you think, you will help shape our proposals. We want to harness your local knowledge so that we spot any unforeseen challenges early and maximise the potential benefits and opportunities for your communities.

Ultimately, we want you to work with you to ensure that the energy infrastructure we build will be the best it can possibly be.

Who we are consulting with

As well as communities, we are keen to hear feedback from a broad range of other stakeholders including but not limited to landowners, businesses, non-statutory consultees and statutory consultees such as local authorities, NatureScot, Scottish Environment Protection Agency (SEPA), Historic Environment Scotland (HES) and Scottish Forestry.

Scan the QR code to visit the project webpage and feedback form.



Selecting an alignment

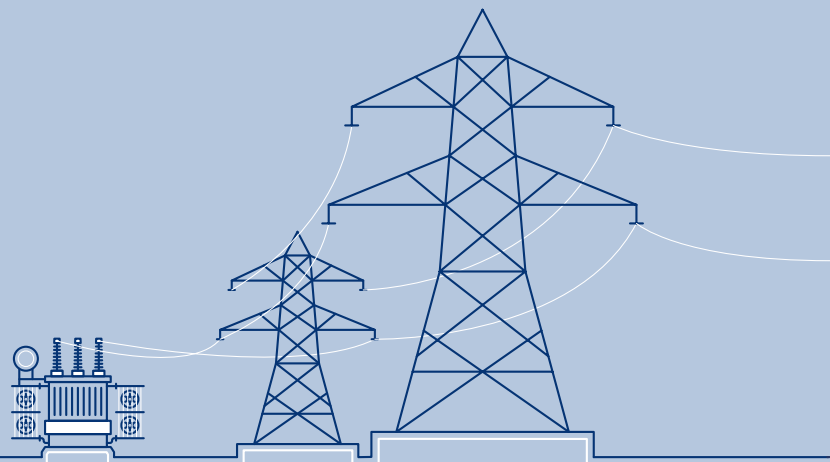
The consideration of alignment options and design solutions brings together work by four main disciplines:

Engineering Team

Who identify engineering constraints and where overhead lines and cables can be installed from a construction and operational perspective.

Key considerations include:

- Infrastructure crossings
- Environmental design
- Ground conditions
- Accessibility
- Proximity to existing infrastructure and properties

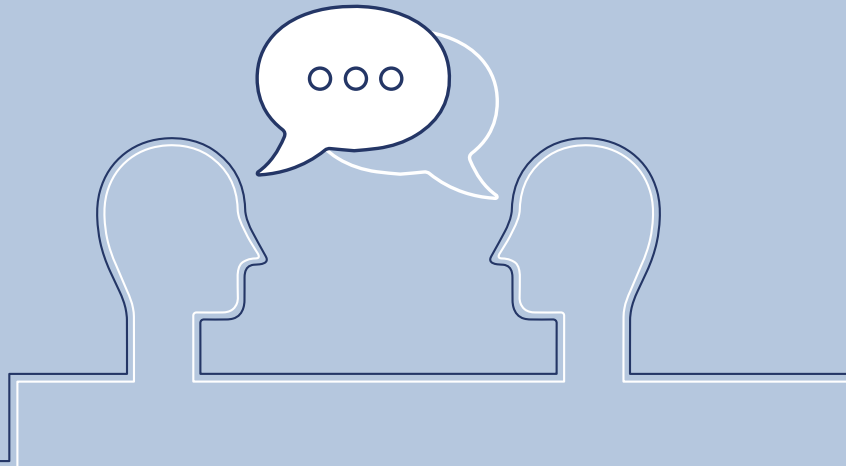


Communities Team

Who work with communities and make sure that their feedback during the consultation process is closely considered during project refinement.

Key considerations include:

- Community engagement
- Consultation responses review
- Recreational areas and areas of local interest



Land Team

Who engage with landowners to identify key land use constraints.

Key considerations include:

- Landowner engagement
- Mitigating effects of infrastructure on land and properties
- Reaching land agreements

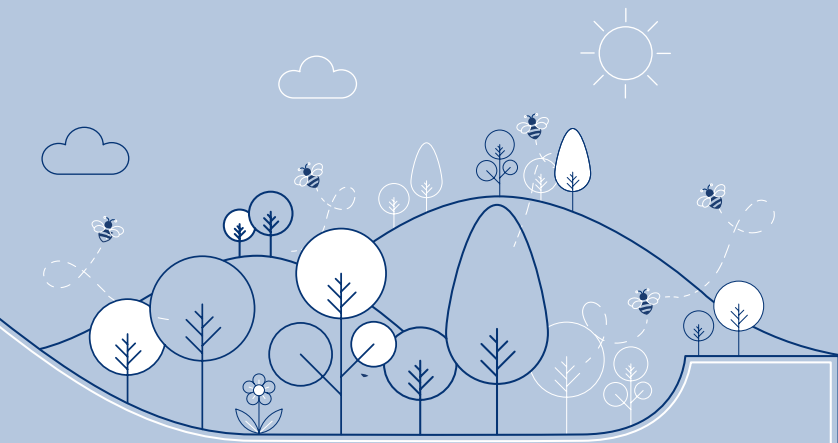


Environmental Team

Who identify key environmental and social constraints along the routes which the new infrastructure could impact upon.

Key considerations include:

- Engagement with statutory consultees and planning authorities
- Results of specialist environmental archaeology, ornithology, ecology, geology and hydrology surveys
- Local environmental aspects like visual amenity and landscape character, Scheduled Monuments, Special Protected Areas, Special Areas of Conservation and Sites of Special Scientific Interest
- Peat, ground conditions and the water environment
- Land use, including agriculture, forestry and recreation



Striking a balance

When selecting an alignment, we need to carefully balance key considerations relating to engineering, environment, cost and social aspects, in each section of the overhead line route. We then consider the likely effect and level of impact of each consideration, which will vary from section to section. This can be based on how populated the area is, the outcomes of environmental and engineering surveys, stakeholder and community feedback, the presence of peat, the local water environment, if there is existing infrastructure we need to avoid, if the effects on land and property can be mitigated and if a constructable alignment can be identified.

Ultimately, we need to balance a range of factors and present the solution we consider most viable, to then put forward for consultation. We have now identified a potential alignment alongside indicative tower locations which we are seeking your views on.

Our Alignment Selection Consultation Document describes the alignment options and comparative appraisal of each section in detail, and this can be downloaded from the project webpage or viewed during the consultation events.

You can download our Alignment Maps, Alignment Consultation Document and Routeing Process from our website:
ssen-transmission.co.uk/BBNP

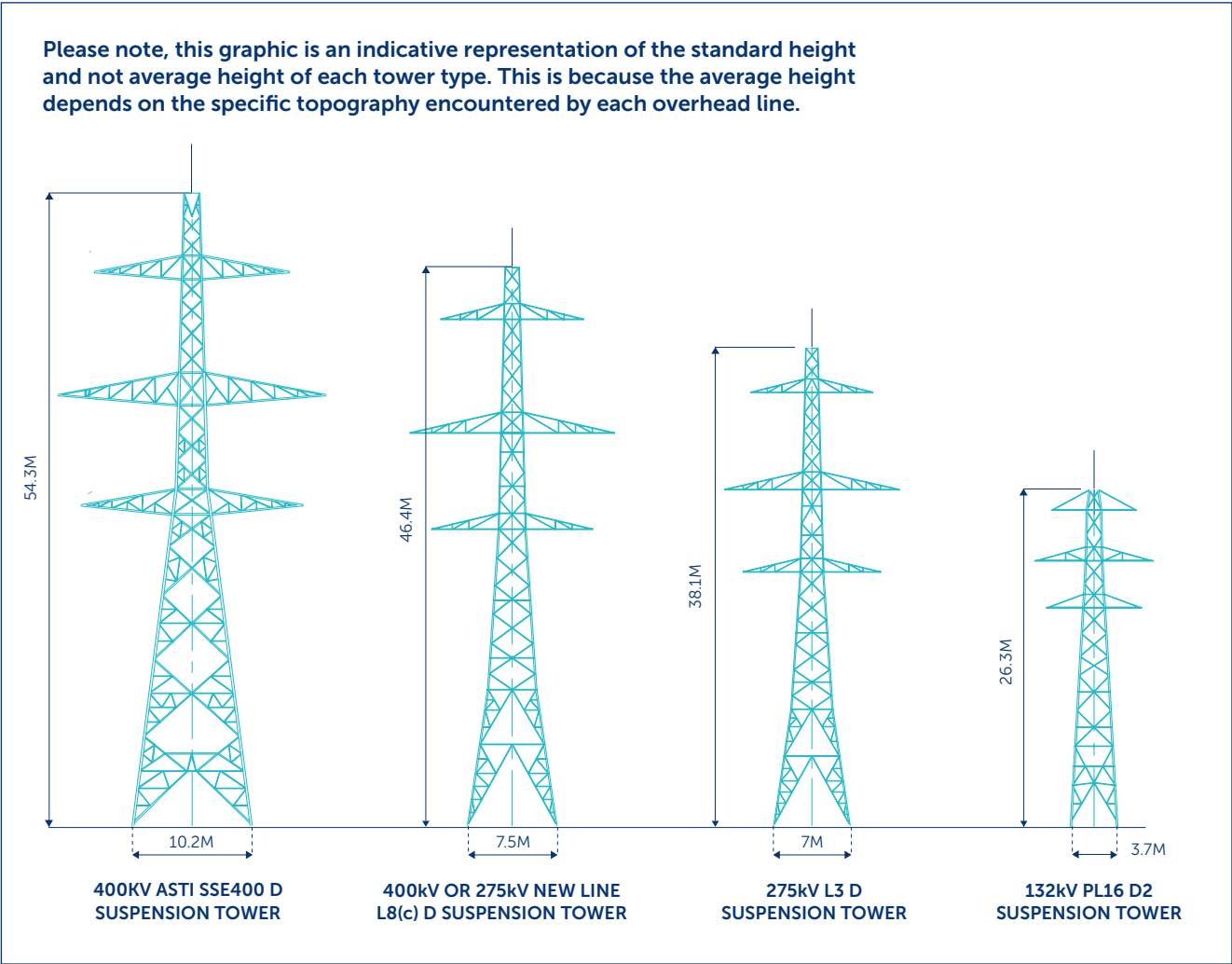
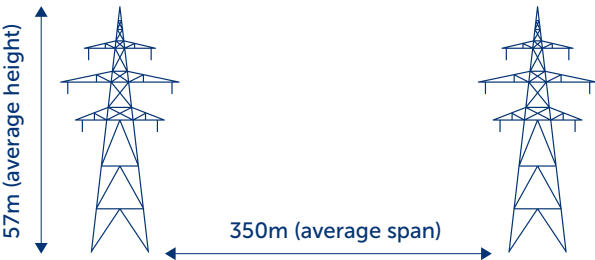
About the overhead line

400kV double circuit overhead line

The required technology for the new 400kV link between Beaulieu to Blackhilllock to New Deer to Peterhead has been determined to be a new double circuit 400kV HVAC (High Voltage Alternating Current) overhead line.

The overhead line would consist of steel lattice towers with an average height of approx. 57m which would support six conductor bundles on six cross arms and an earth wire between the peaks for lightning protection. The average distance between towers is expected to be 350m. Tower height and the distance between them will vary dependent on several factors such as altitude, climatic conditions and topography.

This is similar to our Beaulieu—Denny line, where 80% of its 600-plus towers are below 57m, ranging from 42m to 65m in height.



The challenges with undergrounding at 400kV

The environmental, technical, and operational constraints associated with undergrounding at 400kV make it extremely challenging to deliver in many areas of Scotland. For underground cables at this capacity, longer than 1-2km, additional substation infrastructure would also be needed, enlarging the project's footprint.

Underground cables at 400kV are estimated to be between 5 and 10 times more expensive than overhead lines, and since these costs are reflected in consumer bills, it's a factor that needs to be considered. To deliver the necessary capacity, up to 30 parallel cables will be required. To achieve the required spacing, a trench of over 40m wide would need to be excavated, typically between 1m and 7m deep. During construction, a working corridor of over 70m wide is required for cable installation. This can result in significant land use constraints, typically more so than overhead line construction activities, particularly for farming operations.

BETWEEN 5–10x

More expensive than overhead lines

UP TO 30

Parallel cables required

Trench of OVER 40M WIDE AND 1–7M DEEP

would need to be excavated

OVER 70M WIDE

working corridor, which can result in significant land use constraints

Why can't the development be placed offshore?

In its assessment of what is required to meet 2030 targets, National Grid ESO concluded there is a need for both onshore and offshore projects.

Overhead lines can carry roughly three times more power than subsea cables, making them more efficient and cost effective for energy bill payers, whilst technical challenges and constraints limit the use of only offshore solutions.

Moreover, onshore energy infrastructure helps support local electricity needs and improves the network's reliability across northern Scotland.

Visit our Frequently Asked Questions page to find out more about our engineering and technology considerations including more details regarding underground and offshore cables: ssen-transmission.co.uk/2030faqs

Managing construction impacts

We are committed to minimising the impact of construction through avoiding potential issues by designing them out, undertaking thorough environmental assessments and working closely with the local community.

Our focus includes mitigating effects, for example to people, biodiversity, water, soil, and traffic disturbances. A Construction Environment Management Plan will be set up, to ensure mitigation is put in place and its effectiveness is monitored throughout the construction phase.

During construction, expected short-term impacts may include noise and traffic disruptions. Before starting, we'll have a plan to manage these, including organising deliveries and travel to avoid busy times and sensitive areas.

We'll work closely with community groups and contractors to ensure adherence to mitigation measures. Typically, most project components will take around four years to complete, however these works will be phased across the length of the overhead line with bursts of activity and quiet periods.

Our access strategy

Constructing and maintaining our overhead line

We are currently developing our access strategy, which considers access requirements for construction and maintenance of the overhead line. Access requirements also informed the alignment selection process, as a key engineering consideration. Preliminary access routes have been identified to indicative tower locations and are available to view at our consultation events. These may change following feedback and design refinement, and we will present final proposed access routes at our next events in Autumn. A detailed traffic and transport assessment will form part of the Environmental Impact Assessment, which assesses potential impacts of construction traffic and the capacity of local roads to accommodate this traffic. A Construction Traffic Management Plan (CTMP) will be agreed with the local authorities prior to works commencing.

The table below explains the different types of tracks that are typically considered and what they are required for.

Type of access	What does it mean?
Construction Access	During construction, stone tracks would typically be used to gain access to each of the tower locations. This would normally be temporary except in locations where it is considered that it needs to be retained to maintain safe access for future requirements. There are different types of construction access tracks, these include cut tracks, surface tracks and floated roads. Each provide different benefits depending on the ground conditions in the area. A typical access track would be of a minimum 4m in width however this could be wider in areas where heavy plant require access.
Statutory Inspection And General Maintenance Access	When designing the overhead lines, we need to consider how our operational teams will get back to the locations in the future to carry out routine inspections and maintenance. Operational access would normally consist of an off-road 4x4 vehicle with a trailer being able to reach each tower. If we consider it not possible for a 4x4 to be capable of doing this, we would need to consider alternative access either by identifying a route where temporary panelling can be installed as and when required or through construction of a permanent track. In open fields with no poor ground conditions and generally accessible terrain no additional permanent access would normally be required.
Heavy Maintenance Access	This covers if any future refurbishment or modifications would be required for the line. For this we have to consider what locations heavy plant would need to be able to access and have plans on how they would get to these locations. Typically, the main focus here is access to the angle towers. At angle towers this is where the overhead line conductors get pulled onto the towers so additional access and space is needed in these locations during construction to carry this out.

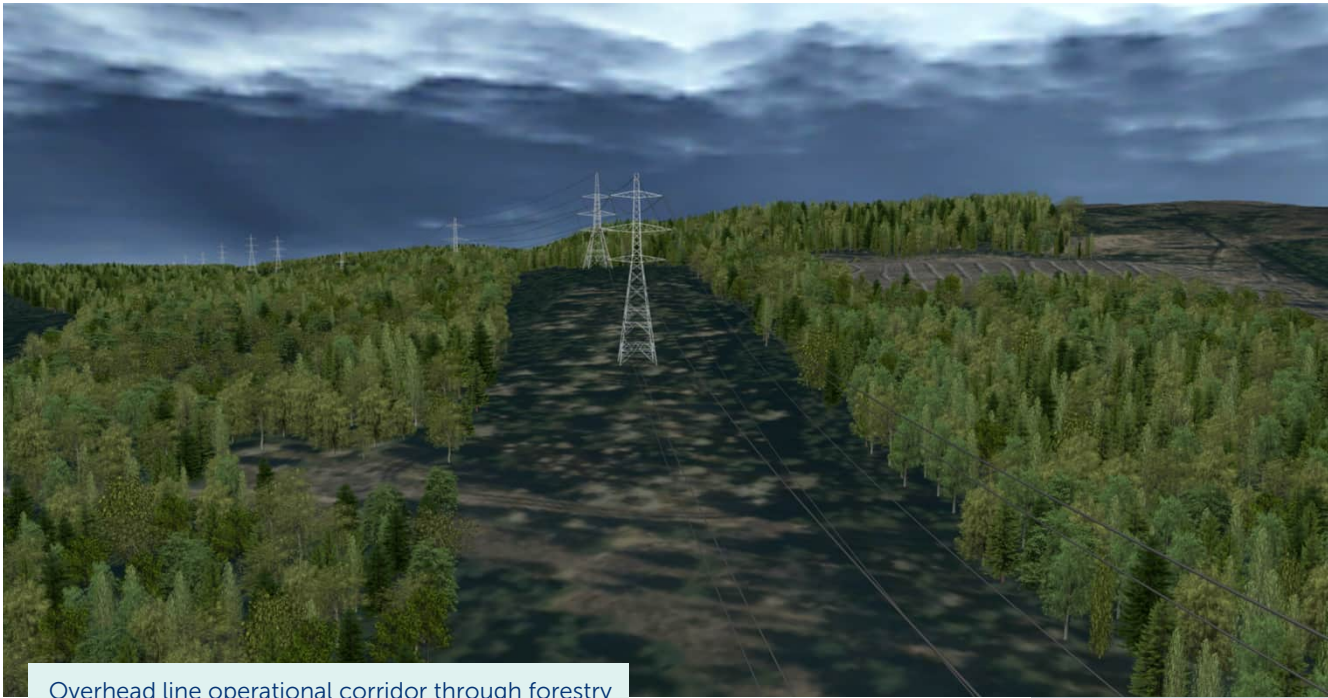
Type of access	What does it mean?
Heavy Maintenance Access (cont.)	Where these locations cannot be easily accessed, we would look to retain permanent access so that if a conductor needed replaced in the future this could be carried out safely whilst minimising the timeframes required to perform the maintenance.
Demolition Access	This is required from a health and safety perspective so that we can understand that if at some point the overhead line is to be removed how can access be gained safely to do so. This doesn't mean having access to every location to be able to dismantle the towers, but it should consider how we may take the access and what additional roads, panelling would be required if we were to do so.



3D visualisations

We understand that local stakeholders need to be able to visualise what the development may look like in their local area. We've provided 3D visualisations which model the potential alignment into the local landscape to help understanding of the proposals in terms of the visual impact, distance and height.

The following are some images taken from the 3D model created for the overhead line from a range of different angles.



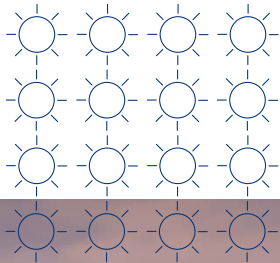
Overhead line operational corridor through forestry

To get a better sense of the proposals in full, a portal containing visualisations is also available to view from the project webpage and our consultants, 3D Webtech, will be assisting us at our consultation events with copies of the model that attendees can interact with during the events.

The 3D model has been developed using indicative tower locations, identified by our contractor following walkover surveys of the potential alignment. The exact location, design and height of each individual tower may change based on feedback and further refinement of the design. If that happens, we'll update our model and visualisations and share these on our webpage and with you at the next series of consultation events.

Photomontages

Photomontage visualisations will also be produced as part of the Environmental Impact Assessment (EIA). Once the EIA is completed, we'll ensure these photomontages are available to view.

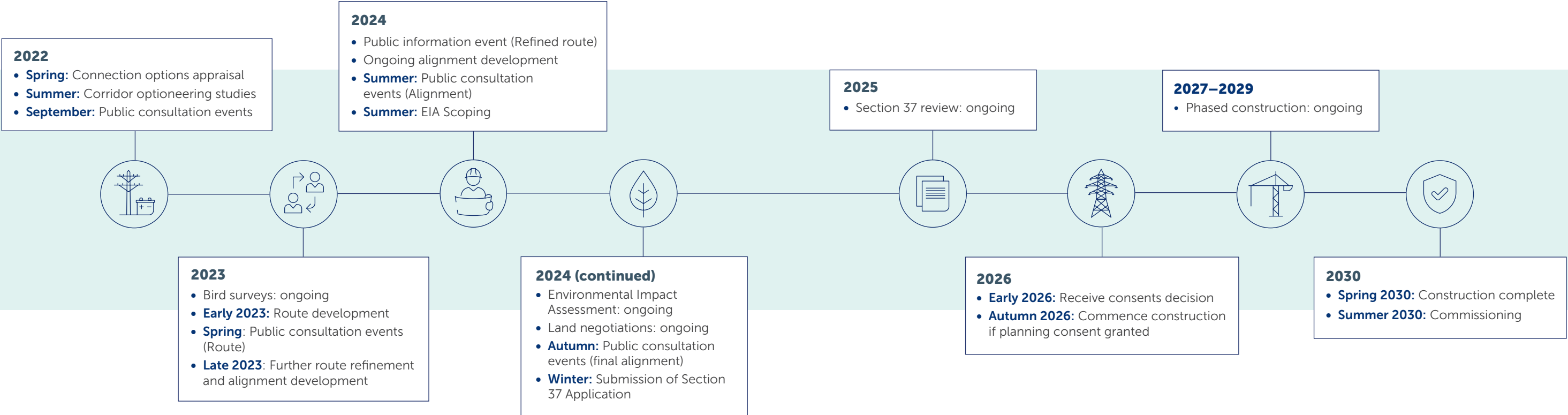


Overhead line near a settlement



Overhead line in the distance beyond a viaduct

Project timeline



Project route overview

Refined route for Beaulieu to Peterhead 400kV and route for diversion of existing Blackhillock to Rothienorman OHL



Have your say

We value community and stakeholder feedback. Without this, we would be unable to progress projects and reach a balanced proposal.

The feedback period

We will accept feedback from now until **2 August 2024**.

How to provide feedback

Submit your feedback online by:

- Scanning the QR code on this page or via the form on our project webpage at: ssen-transmission.co.uk/BBNP
- Emailing the feedback form to the Community Liaison Manager, or;
- Write to us enclosing the feedback form at the back of this booklet.

Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions, or suggestions are put to our project teams.

Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations, and development trusts, and regularly engage with interested individuals.



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar."

What we're seeking views on

Now that we have presented a potential alignment, we want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and what you think of any changes and refinements we've made. We particularly want to hear from you if you live close to the potential alignment.

We are actively looking to avoid and mitigate the impacts of the overhead line as much as possible over the coming months. It would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver local community benefits you would like us to consider.

We encourage all interested community members to fill in a feedback form when submitting feedback, however if you prefer, you can email us to provide your feedback or ask any questions.

Community Liaison Manager

The best way to contact us regarding this project is through our Community Liaison Team.

Ryan Davidson



Scottish Hydro Electric Transmission,
1 Waterloo St, Glasgow, G2 6AY



BBNP@sse.com



+44 7901 133 919

Additional information:



The best way to keep up to date is to sign up to project updates via the project webpage:
ssen-transmission.co.uk/BBNP

You can also follow us on social media:



@assentransmission



@SSETransmission

Your feedback

Thank you for taking the time to read this consultation booklet. In order to record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

Q1. Which consultation event did you attend? (Select all that apply)

- | | | | | |
|--|-------------------------------------|------------------------------------|-------------------------------------|-----------------------------------|
| ☐ Maud | ☐ Cuminstown | ☐ Longside | ☐ New Deer | ☐ Turriff |
| ☐ Cairnie | ☐ Huntly | ☐ Keith | ☐ Fornightly | ☐ Dallas |
| ☐ Inchberry | ☐ Culloden | ☐ Inverness | ☐ Kiltarlity | ☐ Beaulieu |
| ☐ Accessed information online | ☐ None | | | |

Q2. Is there a specific section of the overhead line alignment that you are interested in? (Please detail name of section(s) or closest settlement)

Comments:

Q3. Has the approach taken to select the Potential Alignment(s) in your section of interest been clearly explained?

- ☐ Yes ☐ No ☐ Unsure

Comments:

Q4. Do you have any specific concerns relating to the alignment options within your section of interest? If so, is there anything we could do to mitigate the impact of this?

Comments:

Q5. Is there anything you'd like to bring to our attention regarding the Potential Alignment(s) that you believe we may not have already considered such as environmental designations, water courses, local recreational areas etc.?

Comments:



Q6. Do you feel, on balance, that the Potential Alignment selected is the most appropriate for further consideration at the Environmental Impact Assessment stage?

☐ Yes ☐ No ☐ Unsure

Comments:

Q7. SSEN Transmission are currently developing a Community Benefit Fund to support communities in areas with new infrastructure. What suggestions for social or environmental community benefit opportunities do you have that you would like us to consider, or are there any local initiatives you would like us to support?

Comments:

Q8. Do you have any questions that were not answered within our materials or by the project team on the day?

Comments:

Full name: **Email:**

Telephone: **Address:**

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

☐

If you would like to be kept informed of progress on the project, please tick this box

Thank you for taking the time to complete this feedback form.

Please submit your completed form by one of the methods below:

Post: FAO Ryan Davidson - SSEN Transmission, 1 Waterloo St, Glasgow, G2 6AY

Email: BBNP@sse.com **Online:** ssen-transmission.co.uk/BBNP

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: ssen-transmission.co.uk/privacy

Comments forms and all the information from today's event will also be available to download from the project website.

We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: ssen-transmission.co.uk/AIFAQ

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

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