



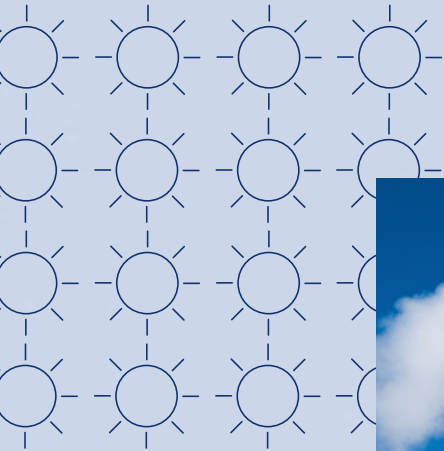
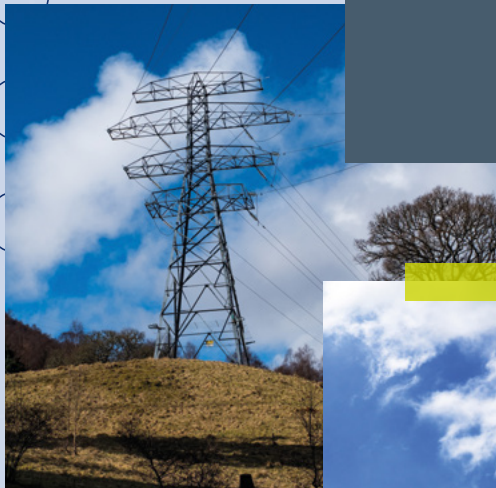
Scottish & Southern
Electricity Networks

TRANSMISSION

Fasnakyle (Bingally) 400kV Substation

Beauly Denny 400kV Upgrade
Pre-Application Consultation

March 2024

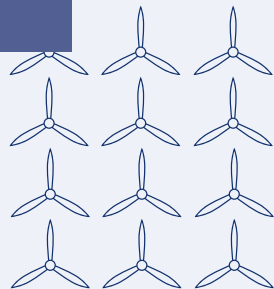


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The consultation event will be taking place on:

27 March 2024 - Cannich Hall, Cannich, Beauly, IV4 7LJ - 2pm - 7:30pm



Powering change together



The time has come to further enhance Scotland's energy infrastructure, providing power for future generations as we move towards net zero.

The shift to a cleaner, more sustainable future is about more than climate change. It's about ensuring future generations have the same opportunities to thrive as we have all had.

Countries around the world are investing in their energy infrastructure to support the demands of modern economies and meet net zero targets. The UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

When it comes to net zero, we have to be in it together. The UK and Scottish Governments have ambitious net zero targets, and we're playing our part in meeting them.

We work closely with National Grid Electricity System Operator to connect vast renewable energy resources – harnessed by solar, wind, hydro and marine generation – to areas of demand across the country. Scotland is playing a big role in meeting this demand, exporting two thirds of power generated in our network.

But there's more to be done. By 2050, the north of Scotland is predicted to contribute over 50GW of low carbon energy to help deliver net zero. Today, our region has around 9GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future.

We're investing £20 billion into our region's energy infrastructure this decade, powering more than ten million UK homes and 20,000 jobs, 9,000 of which will be here in Scotland.



Find out more

Scan the QR code with your smartphone to find out more about how these policies have been assessed and determined.

Who we are

We're responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We're part of SSE plc, one of the world's leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK's land mass, crossing some of the country's most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground subsea cables and overhead lines (OHL) to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on our host communities. So we're committed to minimising our impacts and maximising all the benefits that our developments can bring to your area.

We're regularly assessed by global sustainability consultancy AccountAbility for how we engage with communities. That means we provide all the information you need to know about our plans and how they will impact communities like yours. We want to hear people's views, concerns, or ideas and harness local knowledge so that our work benefits their communities: today and long into the future. You can share your views with us at: ssen-transmission.co.uk/talk-to-us/contact-us

The Pathway to 2030

Building the energy system of the future will require delivery of significant infrastructure over the next few years. In partnership with the UK and Scottish governments, we're committed to meeting our obligation of connecting new, renewable energy to where it's needed by 2030.

Achieving net zero

By 2030, both the UK and Scottish governments are targeting a big expansion in offshore wind generation of 50GW and 11GW respectively. The Scottish Government has also set ambitious targets for an additional 12GW of onshore wind by 2030.

Across Great Britain, including the north of Scotland, there needs to be a significant increase in the capacity of the onshore electricity transmission infrastructure to deliver these 2030 targets and a pathway to net zero.

Securing our energy future

And it's not just about net zero. It's also about building a homegrown energy system, so that geopolitical turmoil around the world doesn't severely impact the UK and push up energy prices.

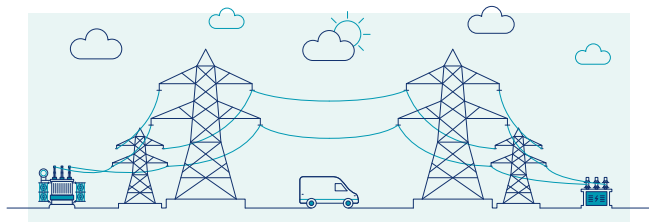
The UK Government's British Energy Security Strategy further underlines the need for this infrastructure, setting out plans to accelerate homegrown power for greater energy independence. The strategy aims to reduce the UK's dependence on and price exposure to global gas wholesale markets through the deployment of homegrown low carbon electricity generation supported by robust electricity network infrastructure.

Meeting our 2030 targets

In July 2022, National Grid, the Electricity System Operator (ESO), published the Pathway to 2030 Holistic Network Design (HND).

This set out the blueprint for the onshore and offshore transmission infrastructure that's required to support the forecasted growth in the UK's renewable electricity.

It's an ambitious plan that will help the UK achieve net zero.



What does this mean for you?

Extensive studies informing the ESO's Pathway to the 2030 Holistic Network Design confirmed the need to upgrade the second circuit of the Beaulay – Denny OHL from 275kV to 400kV. To do this, we require to construct two new 400kV substations at Braco West and in the Fasnakyle area. We'll also require modifications or extensions to other substations along the route, including Fort Augustus, Errochty, Kinardochoy and Tummel. Connections to existing substations will also be required as part of the upgrade.

The upgrade of the Beaulay – Denny circuit will help deliver the significant increased capacity needed to transport energy from new large scale onshore and offshore renewable generation (mainly wind farms) to demand centres via onshore and HVDC subsea links.

These projects have been highlighted as critical to delivering the UK and Scottish Government's targets, with the development of them accelerated to meet the target dates of energisation by 2030.

Future network investment requirements

Our 2030 targets are the first step on the transition to net zero. The UK Government has a target to decarbonise our electricity system by 2035 and fully decarbonise our economy by becoming net zero by 2050, with the Scottish Government committing to net zero five years earlier, by 2045.

To achieve these targets, further investment in new low carbon electricity generation and the enabling electricity transmission network infrastructure will be required.

The next stage of strategic network planning across Great Britain is underway and we expect the independent Electricity System Operator, National Grid ESO, to publish details of this in March this year. It is expected this will include a combination of new onshore and offshore network requirements.

- New infrastructure
- - - Upgrade/replacement of existing infrastructure
- Existing network



Help shape our plans

The work we have planned is significant and has the potential to deliver massive benefits in your community, Scotland, and beyond. Yet we know that achieving our goals will require a lot of work that will impact your lives. That's why we want to work with you every step of the way throughout the planning and delivery stages of these essential and ambitious works.

We're committed to delivering a meaningful consultation process that actively seeks the views of everyone affected by our plans. That means making our plans clear and easily accessible, so that you can give us input throughout each stage of the development process.

Throughout the consultation, we'll present our approach to developing the project, including changes made since we last consulted with you.

We will also provide some visualisations and maps to show you where everything will be located.

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and what you think of any changes and refinements we've made.

By telling us what you think, you will help shape our proposals. We want to harness your local knowledge so that we spot any unforeseen challenges early and maximise the potential benefits and opportunities for your communities.

Because, ultimately, we want you to work with us to ensure that the energy infrastructure we build will be the best it can possibly be.

Who we are consulting with

As well as communities, we are keen to hear feedback from a broad range of other stakeholders including but not limited to landowners, businesses, non-statutory consultees and statutory consultees such as local authorities, NatureScot, Scottish Environment Protection Agency (SEPA), Historic Environment Scotland (HES) and Scottish Forestry.



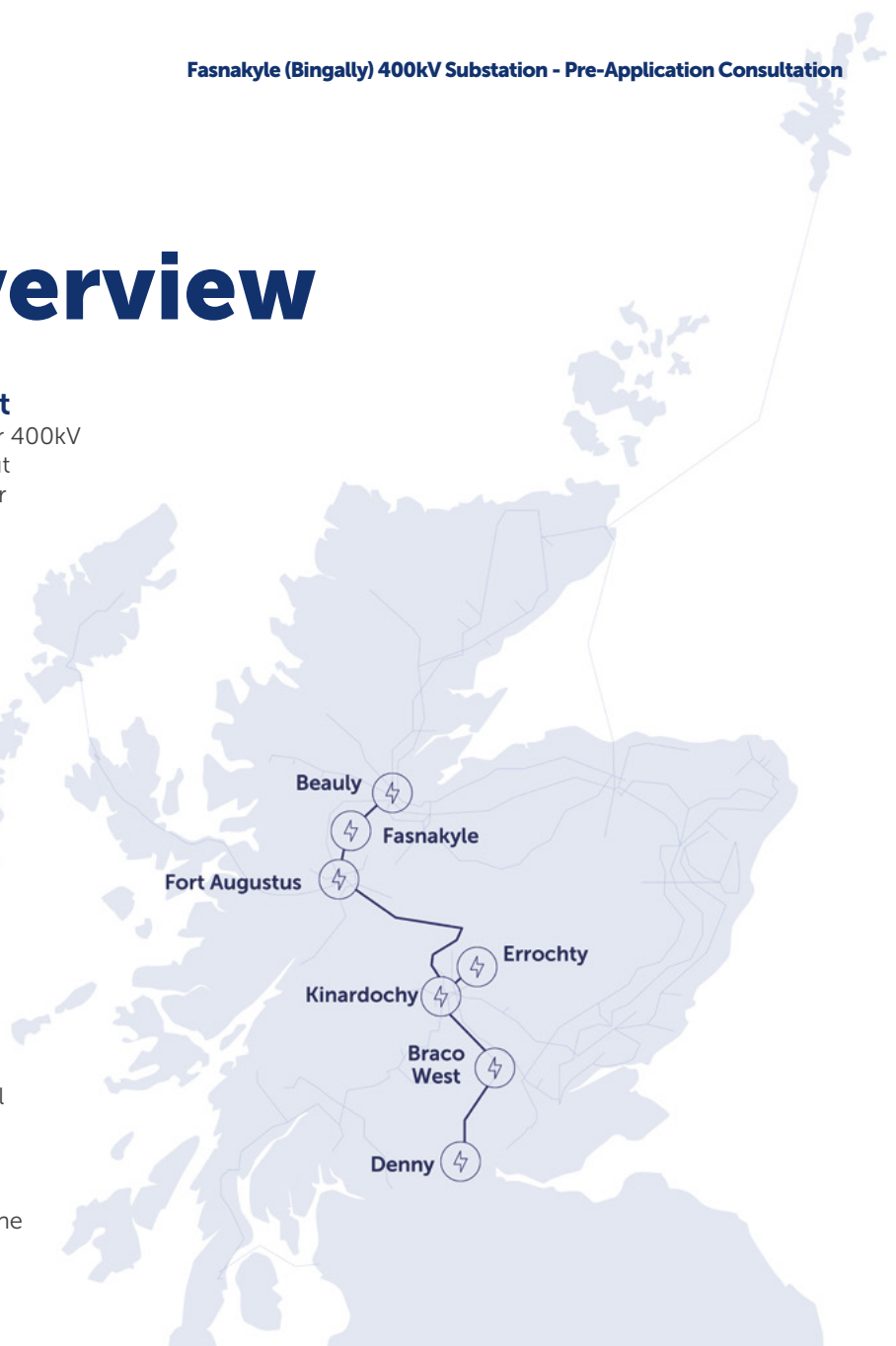
Project overview

Beauly - Denny Upgrade Project

The Beauly-Denny line was constructed for 400kV operation on each of its two circuits but put into service with one operating at the lower voltage of 275kV. This project will see the second circuit being upgraded from 275kV to 400kV, to allow new renewable energy generation to be connected to the transmission network in the coming years. As the line was built to run at 400kV no alterations are required to the existing OHL.

However, existing 275kV connections along the OHL will need to be upgraded to allow them to continue to connect to the upgraded circuit. This means the following will be required at sites along the route:

- A new 400kV substation in the Fasnakyle area.
- A new 400kV substation near Braco.
- Connections from the new substations to both the Beauly-Denny OHL (via small diversions) and the existing substations (via underground cable).
- In addition, modifications or extensions are required to other substations along the route, including Fort Augustus, Errochty, Kinardochoy and Tummel.



Fasnakyle area 400kV substation

This consultation is related to our proposed new substation located near Fasnakyle. The project will involve construction of a new outdoor, 400kV Air Insulated Switchgear (AIS) substation located southeast of Cannich, near Tomich, approx. 6km from the existing Fasnakyle substation.

Following completion of site selection, the proposed substation has been renamed to **Bingally 400kV substation**, in reference to its location near Carn Bingally. This will be the name used for our pre-planning consultation and the planning application.

Proposed development description

- The approximate maximum dimensions of the proposed substation platform are 376m x 290m, not including the earthworks required to create a level platform.
- Space provision to allow for connection of future renewable energy generation projects.
- Areas for drainage, landscaping/screening and habitat enhancement.
- Permanent and temporary access roads.
- Temporary areas required during construction for laydown and welfare.
- The new substation will require OHL tie in works, comprising a new terminal tower adjacent to the substation. The new terminal tower will be of a similar height (up to 63m) and type to the existing towers. A temporary OHL diversion will also be required during the construction phase to allow the new tower to be built. The OHL tie in will not form part of the planning application for the proposed Bingally 400kV substation. Instead, an application will be made to the Scottish Government's Energy Consents Unit (ECU) for consent under Section 37 of the Electricity Act.

How we've selected the substation site

Our site selection process makes sure the design, consenting, construction and operation of our projects are undertaken in a manner which, on balance, causes the least disturbance to the environment and the local community, while ensuring the solution taken forward is economically and technically practicable.

To do this we follow an internal process supported by third party environmental and technical experts. This has many key stages, each increasing in detail and definition and bringing technical, environmental, people, and cost considerations together to find a balanced outcome.

Our proposed site: Bingally 400kV substation

Following our last consultation on the proposed Fasnakyle substation in September 2023, where we asked for your views regarding shortlisted sites, and in February 2024 we confirmed that the site we were proposing to progress with was Site 9.

The Report on Consultation (ssen-transmission.co.uk/BDUP) documents the consultation process which was undertaken between 5 September and 17 October 2023 for the project.

What has changed since we last consulted?

There has been no overall change in the preference of site area, Site 9, since our last consultation. However, to reduce the impact on high quality protected habitats and areas of deeper peat we are looking to microsite the site to the south, which became Site 9a.

We recognise that feedback was provided from local residents during the consultation phase of the site selection process which prompted further review of areas to the northeast of the Study Area. This initially identified two new sites (Sites 15 and 16).

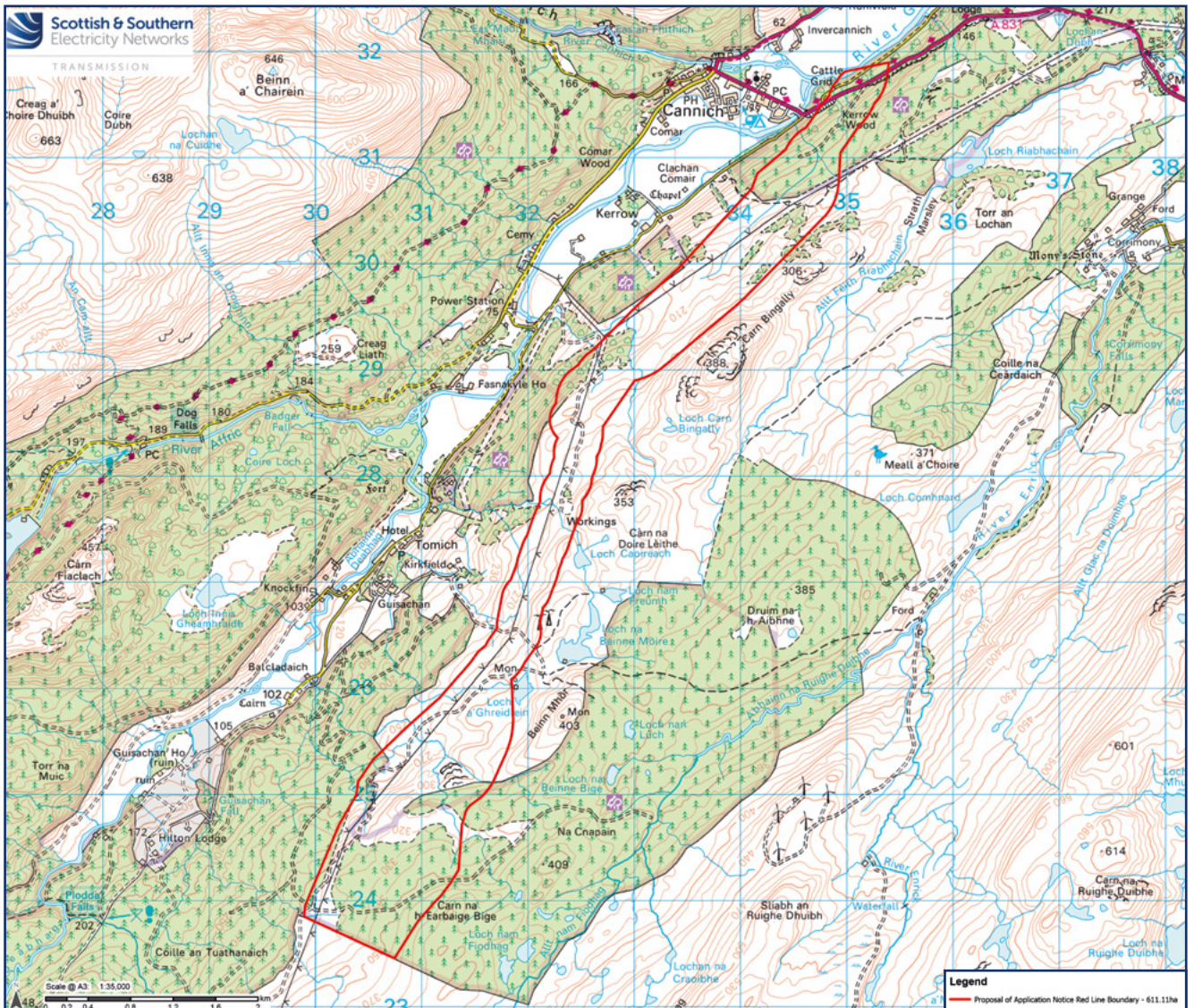
Both sites were selected to mitigate the constraints highlighted by feedback from local residents closer to the Site 9 area, however following further engineering and environmental investigations both sites were ruled out as viable options. We further reviewed this northeast area to identify any additional sites, but a number of constraints in the area have prevented any additional sites being taken forward.

We also acknowledge that feedback was provided from local residents and the Highland Council regarding construction access to the site impacting upon areas such as Tomich. As shown as part of this consultation, a new access road will be constructed to the site which will divert our construction traffic away from local residential areas and the single-track local public road network. We recognise that this is a large development, and that landscape design will play an important role in reducing the landscape and visual impact.

What next?

We are now at the 'pre-application' stage of our site selection process and following this consultation, we will engage again in June 2024, to share feedback from this consultation and any subsequent changes to design prior to submitting a planning application to the Local Authority.





Why this site?

- Fewer environmental constraints.
- Sufficient size to support landscaping and biodiversity net gain improvements.
- Connectivity for existing and proposed OHL infrastructure and local services.
- Sufficient size to house all proposed infrastructure works.
- Supports the construction requirements (including laydown and compound) without the need to extend beyond the boundary.

The planning process

The legislation that enables the planning of projects like the Bingally 400kV substation is the Town and Country Planning (Scotland) Act 1997.

Engaging the right people

Local Planning Authorities determine the outcome of any applications made under the Town and Country Planning Act and establish the planning pathway our substation projects must take, including which consents are required.

This involves confirming whether projects require Environmental Impact Assessments (EIAs) under the relevant legislation. If our project is deemed non-EIA (due to its scale or potential environmental impacts), a voluntary Environmental Appraisal (EA) will be produced by us to support the consent application. These assessments would be made publicly available once submitted.

The Bingally 400kV substation project is classed as “National Development” under the Town and Country Planning process; therefore, pre-application consultation is required with the public and interested parties.

The pre-application process

A Proposal of Application Notice (PAN) was submitted to the Highland Council on 4 March 2023. This is the first stage in the planning application process, and the beginning of a consultation period that must allow for at least 12 weeks between the start of the pre-application consultation and feedback, and submission of a planning application.

The plans we are consulting on at this event might change between now and the submission of a planning application.

The PAN boundary includes the proposed platform together with all other potential site requirements,

including site compounds, drainage, access, parking, laydown and storage areas and landscaping proposals.

Many of these requirements will be temporary and will be permanently removed upon completion. The PAN boundary does not represent the permanent footprint of the site but indicates a maximum construction area. This may be reduced as design progresses but will not increase in size.

There is a requirement to hold at least two events to provide the opportunity for members of the public to comment on the proposals. This public event is the first event. A second event will be held in June 2024 at which feedback will be given on the views obtained at the first event. There will also be a short opportunity for comment after this second event and comments will be included in a Pre-application Consultation (PAC) Report.

Submitting a planning application

The planning application is due to be submitted to the Highland Council in summer 2024. A Pre-application Consultation Report will accompany the planning application providing details of the consultation undertaken and communicating how the consultation process has influenced the proposed development. Where comments are received that cannot be addressed in the final proposal, an explanation will also be given why this is the case.

Comments made through the pre-application consultation process are not formal representations to the Highland Council. When the planning application is submitted there will be an opportunity to make formal representations to the Highland Council.



Finding common ground with landowners

We recognise that landowners and occupiers are key stakeholders in the development of our projects. At all levels, we will be transparent about our proposals and keep the conversation open and constructive when it comes to those affected and reaching effective compromise.

From the outset of the project, our land team have been identifying and contacting landowners and occupiers who may be affected by our proposals.

If you are a landowner who is affected by the proposals and have not yet had contact from us, please get in touch via the contact details for the dedicated project land managers found on the relevant webpage: ssen-transmission.co.uk/BDUP

We work with landowners and occupiers to mitigate the effects of our infrastructure on their properties and our team of Land Managers will be on hand to answer queries and address concerns throughout this process.

As part of this, we need to carry out various engineering and environmental surveys to inform what we design and how we build it. We will always seek consent from affected landowners and occupiers in advance for these surveys.

Once we have finalised the design, we will be required to secure the appropriate land rights from landowners and occupiers in order to secure planning consent.

Our land managers will endeavour to reach a voluntary agreement with landowners and occupiers, however, as a statutory undertaker, we might need to underpin voluntary discussions with an application to Scottish Ministers for a Necessary Wayleave or Compulsory Purchase Order.

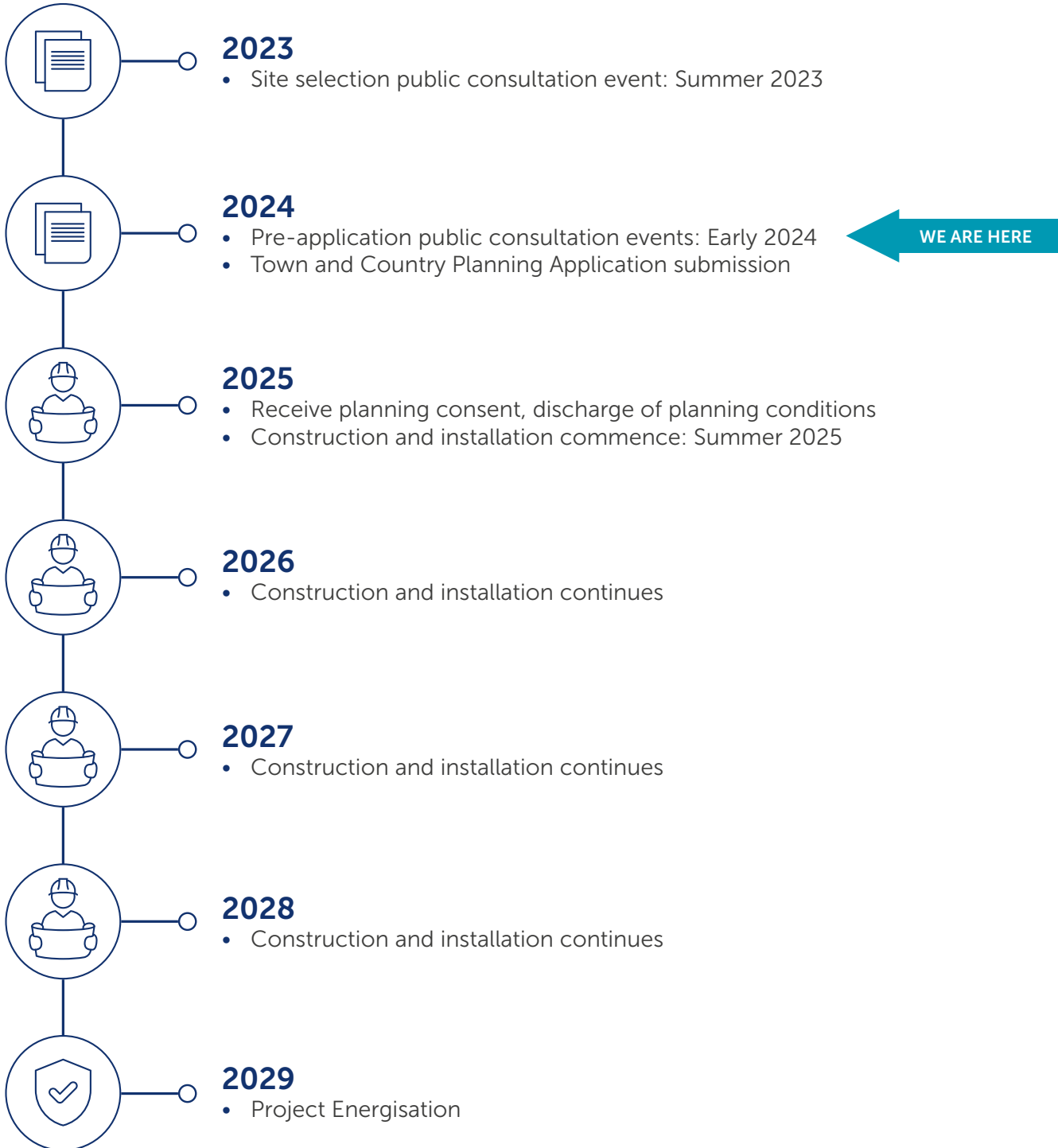
Ultimately this is to ensure nationally significant infrastructure projects are delivered on time and in line with our licence obligations. We also have a duty to protect the interests of the UK bill payer. Statutory powers are not used lightly as we aim to work with landowners and occupiers to secure the necessary land rights voluntarily.

All potentially affected landowners and occupiers have the opportunity to provide feedback at our in-person consultation events and by submitting a feedback form.

We would encourage all those with an interest to submit their views through this consultation.



Project timeline



Other projects in the local area

As the transmission operator in the Highlands of Scotland, we need to maintain and invest in the high voltage electricity transmission network in our area to provide a safe and reliable electricity supply to our communities.

We also need to offer terms for connections to the transmission network for new generation such as wind farms and pumped storage schemes and for new sources of electricity demand.

Our relevant Pathway to 2030 projects are also detailed on page 5 and includes information regarding our proposals for the other projects within the Beauly to Denny project.

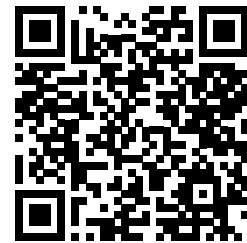
Local renewable developments

We know that local stakeholders are keen to understand the full extent of renewable developments being proposed in their local area.

Applications to connect to the transmission network in our licence area are made to National Grid ESO and undergo a lengthy process of assessment before we begin to develop a network connection for those developments.

We aim to be transparent about the renewable developments looking to connect to our network but are not permitted to disclose any details of these developments until they are in the public domain.

A list of projects that hold contracts for Transmission Entry Capacity (TEC) with National Grid, the Electricity System Owner is available from their website: nationalgrideso.com/data-portal/transmission-entry-capacity-tec-register



Find out more

Scan the QR code with your smartphone to find out more about our other projects.

Development considerations

During our last consultation, we outlined many of the engineering, environmental and social considerations that we take account of when establishing a practical site for the substation. Now that we have progressed with our proposed site, we are able to share further details regarding many of our development considerations.

Water soils and drainage

A Flood Risk Assessment and Drainage Impact Assessment will support the planning application. A site water management plan will be developed to manage potential risks to the water environment during construction.

Local wildlife and habitats

High level walkover surveys found the site has limited potential to support protected or notable species such as badger, otter and water vole due to its peaty soils and smaller watercourses. The open moorland habitat is suitable to host reptile species such as adder, slow worm and common lizard.

Black grouse are known to breed in the area and may occur within the vicinity of the site.

Due to the site's former use of commercial forestry plantation, the habitat has degraded into poor condition wet modified bog. Peat depth surveys and ground investigation data have been used in micro-siting the works to aid in avoiding impacts on deeper peat and higher quality habitats in the surrounding area.

Noise

The environmental assessment will include a noise assessment to assess the potential effects of the Proposed Development on nearby receptors. This assessment and reporting will be submitted as part of future applications. The assessment will identify any mitigation measures and commitments to be incorporated in the design, construction and/or operational phase of the Proposed Development.

Appropriate noise limits, both during construction and operation, will be agreed in consultation with the local authority and the proposed development will not be permitted to exceed these limits.

Size

The substation design has been developed since site selection, with the proposed platform size changing from around 380m x 315m, to 376m x 290m. The height of the control building will be no more than 8m in height, with OHL gantries forming the tallest constructed items at around 13m in height. The wider site layout shows areas for construction compounds, laydown areas, screening and drainage.

Traffic

The construction of the Proposed Development will require vehicles to deliver plant, machinery and workers to the site. A new access road is proposed from the A831 to divert traffic away from Cannich and Tomich and facilitate abnormal loads to the site.

A Construction Traffic Management Plan will be developed for suitable management of all abnormal loads and vehicle movements to ensure road safety for all other road users during the construction works.

Connections

The site is designed with space provision for new connections at the 400kV substation.





Landscape and visual amenity

The site is located approximately 3.6km southeast of the Strathconon, Monar and Mullardoch Special Landscape Area, 3.8km east of the Glen Affric National Scenic Area and 5.5km east of the Cental Highlands Wild Land Area. Residential properties lie within 1km of the site with the village of Tomich situated to the northwest.

In developing the site further, the design will undertake a landscape and visual assessment which will assess the significance of any anticipated visual impacts and identify mitigation measures and commitments that are to be incorporated into the design, construction and/or operational phase of the development. This will be submitted as part of the future planning applications.



Cultural heritage

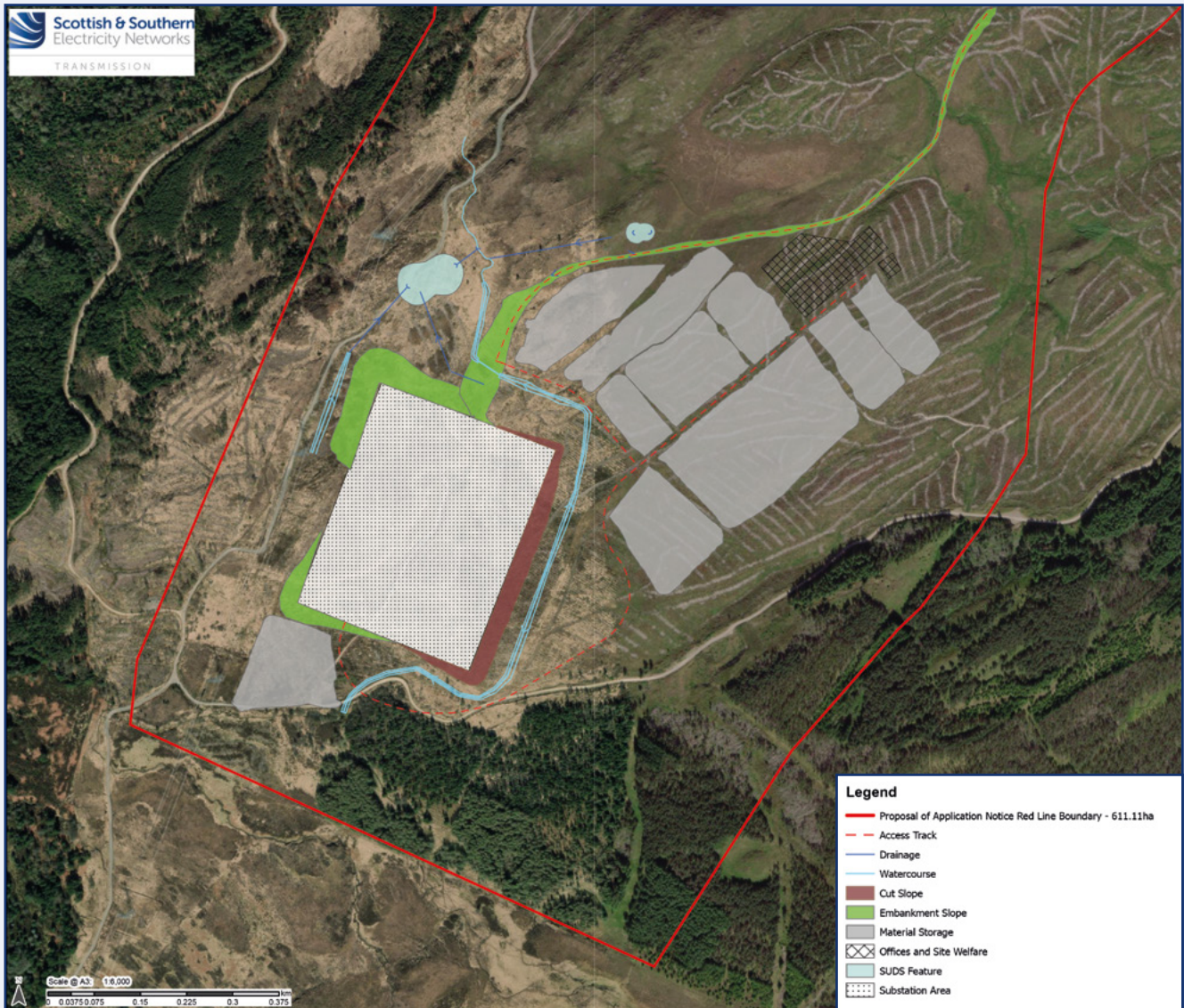
Few archaeological records exist within or in close proximity to the site, indicating low potential for the presence of unidentified archaeological/cultural heritage features during the development of the site.

Tomich Village Conservation Area is located approximately 2.3km northwest of the site. The Conservation Area and properties in the immediate vicinity contain multiple Category B and C Listed Buildings and, within the wider area, Fasnakyle Power Station and Fasnakyle Bridge Over River Glass are also classified as Listed buildings.

The environmental assessment will include a cultural heritage chapter assessing the potential effects of the development.

This assessment and reporting will be submitted as part of future planning applications and will identify any mitigation measures and commitments to be incorporated in the design, construction and/or operational phase of the Proposed Development.

Site layout



3D visualisations

We understand that local stakeholders need to be able to visualise what the development may look like in their local area.

The following are some images taken from the 3D model created for the Bingally 400kV substation.

A flythrough video is also available to view from the project webpage or via the QR code at the bottom of this page.

The layout and colour of our proposals may change based on feedback and further refinement of the design, if that happens, we'll update our model and video and share this on our webpage and with you at the next event.

Photomontages

Photomontage visualisations will also be produced as part of the environmental assessment. Once completed, we'll ensure these photomontages are easily available to view.



Indicative Aerial View to North (285m above ground)

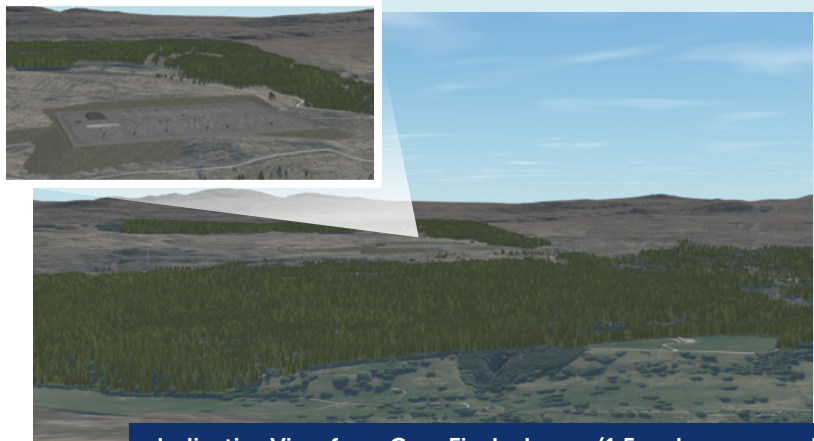


Indicative Aerial View to South (300m above ground)



Find out more

Scan the QR code with your smartphone to watch a flythrough video.



Indicative View from Carn Fiaclach area (1.5m above ground)

Delivering a positive environmental legacy

On every project we deliver, we always need to consider how we impact the environment in that area. As we enhance the transmission network in the north of Scotland, we have a responsibility to design and build our projects to protect and enhance the environment.

We will always look to minimise the potential impacts from our activities and achieve Biodiversity Net Gain (BNG). As the first developer to consult upon and implement an award-winning approach to deliver Biodiversity Net Gain (BNG) on all new sites, we're committed to delivering a "greener grid", focusing on habitat restoration and creating biodiversity growth as we invest in our network.

We are committed to delivering 10% Biodiversity Net Gain on all sites gaining consent going forward. This ensures that we don't just restore our natural habitats but actively improve them for the benefit of local communities, wildlife, flora and fauna. During the development, construction and operation of our projects, we will leave the environment in

a measurably better state than before development started, ensuring a positive environmental legacy at all our sites.

As this project progresses through the development process, we will actively seek ways to avoid and minimise impacts on biodiversity, through careful routing and site design to avoid impacting areas of highest biodiversity value. Where avoidance is not possible, we will offset this by introducing new habitats along with restoration efforts. These can be achieved within the boundary of the development site, or by providing support to local groups involved with habitat restoration or creation projects, within the locale of the development site.

If there are biodiversity improvement projects in your local area that we could get involved with, please contact the Community Liaison Manager.

Example projects

Argyll Coast and Countryside Trust (ACT)
Argyll's rainforest is a unique and rare habitat of ancient and native woodland. This collaboration with ACT will help deliver SSEN Transmission's compensatory tree planting and BNG commitments in Argyll. It also aligns with ACT's woodland planting ambitions, supporting its charitable objectives including biodiversity gain, health and wellbeing, improvement for local people, outdoor learning opportunities and climate change workshops.



Argyll Coast and Countryside Trust (ACT)

Thurso South substation and The Bumblebee Conservation Trust
SSEN created approximately 10 hectares of bee-friendly habitat to support the pollination of the rare endemic great yellow bumblebee.



Thurso South substation and The Bumblebee Conservation Trust

Notes

Notes

Have your say

We value community and stakeholder feedback. Without this, we would be unable to progress projects and reach a balanced proposal.

The feedback period

We will accept feedback from now until 8 May 2024.

How to provide feedback :

Submit your feedback online by scanning the QR code on this page or via the form on our project webpage at sen-transmission.co.uk/BDUP

Email the feedback form to the Community Liaison Manager or write to us enclosing the feedback form at the back of this booklet.

What we're seeking views on

During our last public consultation event in September 2023, we wanted to know your thoughts on the substation sites under consideration and if you agreed with the one we'd identified as best.

Now that we have taken forward a proposed site, we want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and what you think of any changes and refinements we've made.

We'll be actively looking to mitigate the impacts of the site as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider. We encourage all interested community members to fill in a feedback form when submitting feedback, however if you prefer, you can email us to provide your feedback or ask any questions.

Our Community Liaison Team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams.

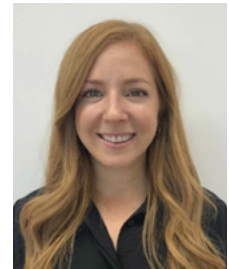
Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.

Community Liaison Manager

Rosie Hodgart
Community Liaison Manager

SSEN Transmission,
1 Waterloo Steet,
Glasgow, G2 6AY

T: 07879 793652
E: BDUP@sse.com



Additional information

The best way to keep up to date is to sign up to project updates via the project webpage: sen-transmission.co.uk/BDUP



You can also follow us on social media

 [SSEN-Transmission](#)

 [SSETransmission](#)



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar.

Your feedback

Thank you for taking the time to read this consultation booklet. In order to record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS.

Q1. Now that we have shared updated design plans for this site, is there anything you'd like to bring to our attention that you believe we may not have already considered during project development?

Comments:

Q2. Are there any environmental features that you consider important and should be brought to the attention of the project team?

Comments:

Q3. What suggestions for social or environmental community benefit opportunities do you have that you would like us to consider, or are there any local initiatives you would like us to support?

Comments:

Q4. Is there anything regarding the Bingally substation proposal that you feel you require more information about? If so, please detail below.

Comments:

Additional questions and information overleaf

Q5. Do you have any other comments?

Comments:

Full name

Address

Telephone

Email

If you would like your comments to remain anonymous please tick this box.

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at ssen-transmission.co.uk/privacy

If you would like to be kept informed of progress on the project please tick this box.

Thank you for taking the time to complete this feedback form. Please submit your completed form by one of the methods below:

Post: SSEN Transmission, 1 Waterloo Steet, Glasgow, G2 6AY **Email:** BDUP@sse.com

Online: ssen-transmission.co.uk/BDUP

Download: Comments forms and all the information from today's event will also be available to download from the project website.

The feedback form and all information provided in this booklet can also be downloaded from the dedicated website:

ssen-transmission.co.uk/BDUP

We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at ssen-transmission.co.uk/AIFAQ

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

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