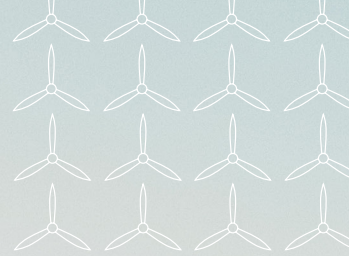




Scottish & Southern
Electricity Networks

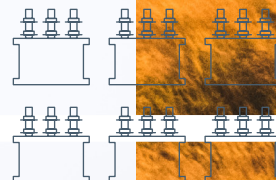
TRANSMISSION



Clash Gour Wind Farm Connection

Pre-Application Consultation

10 November 2026



ssen-transmission.co.uk/clash-gour-wind-farm-connection

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The Consultation Event will be taking place on:

Tuesday 10 November, 2–7pm
Edinkillie Hall, Dunphail, Forbes, IV36 2QW



Powering change together



If we want to deliver on clean power and energy security targets and provide power for future generations, upgrade to Scotland’s electricity transmission infrastructure is needed.

The shift to a cleaner, more sustainable future is about more than tackling the impact of climate change, it’s about ensuring that future generations can thrive.

Countries around the world are investing in their energy infrastructure to support increasing electricity demands and to deliver on clean power targets and the UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

The UK and Scottish governments have set ambitious energy security and clean power targets, and we all have a part to play in delivering them.

At SSEN Transmission, we work closely with the National Energy System Operator (NESO) to connect vast renewable energy resources - like solar, wind, hydro and marine generation — to areas of demand across the country. Scotland will play a particularly big role in meeting increasing electricity demand.

But there is more to be done. By 2050, the north of Scotland is expected to contribute more than 50GW of low carbon power to the GB energy system. Today, the region has around 11GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future. To do that, we are planning to invest around **£29 billion** in the coming years to upgrade the electricity transmission network in the north of Scotland. It’s an investment that will unlock cleaner, more secure energy for homes and businesses now, and for generations to come. **By 2050, annual electricity demand is expected to at least double** - our investment will support the connection of more clean power to meet that demand to the GB electricity network, supporting up to **17,500 jobs in Scotland**, with more than **8,000** of those in the north of Scotland, along the way.

Who we are

We are responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We are part of SSE plc, one of the world’s leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK’s land mass, crossing some of the country’s most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground/subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on communities and we are committed to minimising our impacts and maximising all the benefits that our developments can bring to your area. To do that we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street and we want to hear people’s views, concerns, or ideas – and harness local knowledge – so that our work benefits communities today and long into the future. You can share your views with us at: ssen-transmission.co.uk/talk-to-us/contact-us/

Help shape our plans

The work we have planned has the potential to deliver benefits in your community, Scotland, and beyond. Yet we know that achieving our goals will require a lot of work that may impact your local community. That's why we want to work with you every step of the way throughout the planning and delivery stages of these essential works.

We're committed to delivering a meaningful consultation process that actively seeks the views of everyone affected by our plans. That means making our plans clear and easily accessible, so that you can give us input throughout each stage of the development process.

Throughout the consultation, we'll present our approach to developing the project. We will also provide some visualisations and maps to show you where everything will be located.

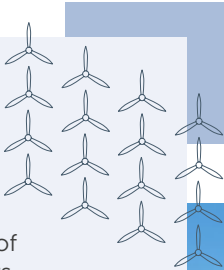
We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and as we develop the project, what you think of any changes and refinements we make.

By telling us what you think, you will help shape our proposals. We want to harness your local knowledge so that we spot any unforeseen challenges early and maximise the potential benefits and opportunities for your communities.

Because, ultimately, we want you to work with us to ensure that the energy infrastructure we build will be the best it can possibly be.

Who we are consulting with

As well as communities, we are keen to hear feedback from a broad range of other stakeholders such as landowners, businesses, non-statutory consultees and statutory consultees such as local authorities, NatureScot, Scottish Environment Protection Agency (SEPA), Historic Environment Scotland (HES) and Forestry and Land Scotland (FLS).



Project overview

Project Requirement

As the transmission license holder in the north of Scotland, we have a duty under Section 9 of the Electricity Act 1989 to facilitate competition in the generation and supply of electricity. We have an obligation to offer non-discriminatory terms for connection to the transmission system, both for new generation and for new sources of electricity demand. Under our Network Operators Licence we are required to deliver these connections in a technically efficient, co-ordinated and economic manner, whilst having the least practicable impact on people and the environment.

Developer EDF/Force 9 Power Solutions intends to connect their Clash Gour development a 48 turbine site with a capacity of up to 210MW. It received planning consent by the Scottish Government's Energy Consent Unit in October 2022. The development is located on the Altyre Estate, approximately 12km South of the town of Forres, Moray. A new substation will be required to enable the power from the windfarm to be transmitted to the grid via the 275kV OHL running between Knocknagel and Blackhillock. We will now assume responsibility for delivery of the required Clash Gour Substation and the associated overhead line works.

About the project

The proposed works for Clash Gour Windfarm connection include:

- Construction of a 275/132kV substation together with relevant temporary construction compounds, required access tracks and laydown areas.
- Installation/relocation and temporary diversion of 275kV OHL (Overhead Line) towers necessary to connect the new substation to the pre-existing 275kV OHL.
- landscaping and biodiversity requirements.

Project elements

Platform

A substation platform sufficient in size to accommodate the required assets.

- Construction of access to the site.
- Installation of internal access road.
- Implement concrete foundations for required assets.
- Installation of platform cable ducting.
- Assemble fencing

Substation

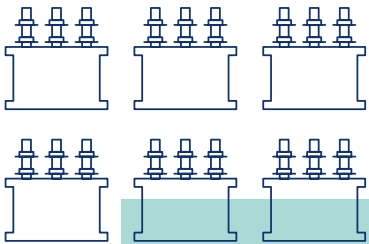
- Installation of 275/132kV Super Grid Transformers.
- Installation of 132kV Bays to facilitate connections.
- Implementation of the relevant rated busbar and HV/LV components/assets.
- Construction of control building.

Overhead Line Works

In order to connect to our wider network, modifications will be required to the existing 275kV OHL between Knocknagel to Blackhillock. These modifications will incorporate new towers to tie in the proposed substation and a temporary diversion to be in place as it is being constructed.

Temporary compounds

Temporary construction compounds and laydown areas will be located in the vicinity to support the construction phase. Additional temporary construction compound and laydown areas, if needed, will be identified by the construction contractor prior to commencement of works.



Substations

This section explains what a substation does and why substations are an essential part of the electricity transmission network.

What is a substation?

An essential component in the UK's energy network, substations connect sources of generation, such as wind farms and power stations. They connect overhead and underground cables and can also connect nearby utility systems. The purpose of a substation is to manage the electricity flowing within the network. This can include connecting and disconnecting certain circuits to direct the flow of energy, increasing or decreasing voltage (e.g. from 132kV up to 275kV or from 400kV down to 275kV), managing the frequency of the electricity, and increasing the efficiency and reliability of the power supply.

Other key substation functions

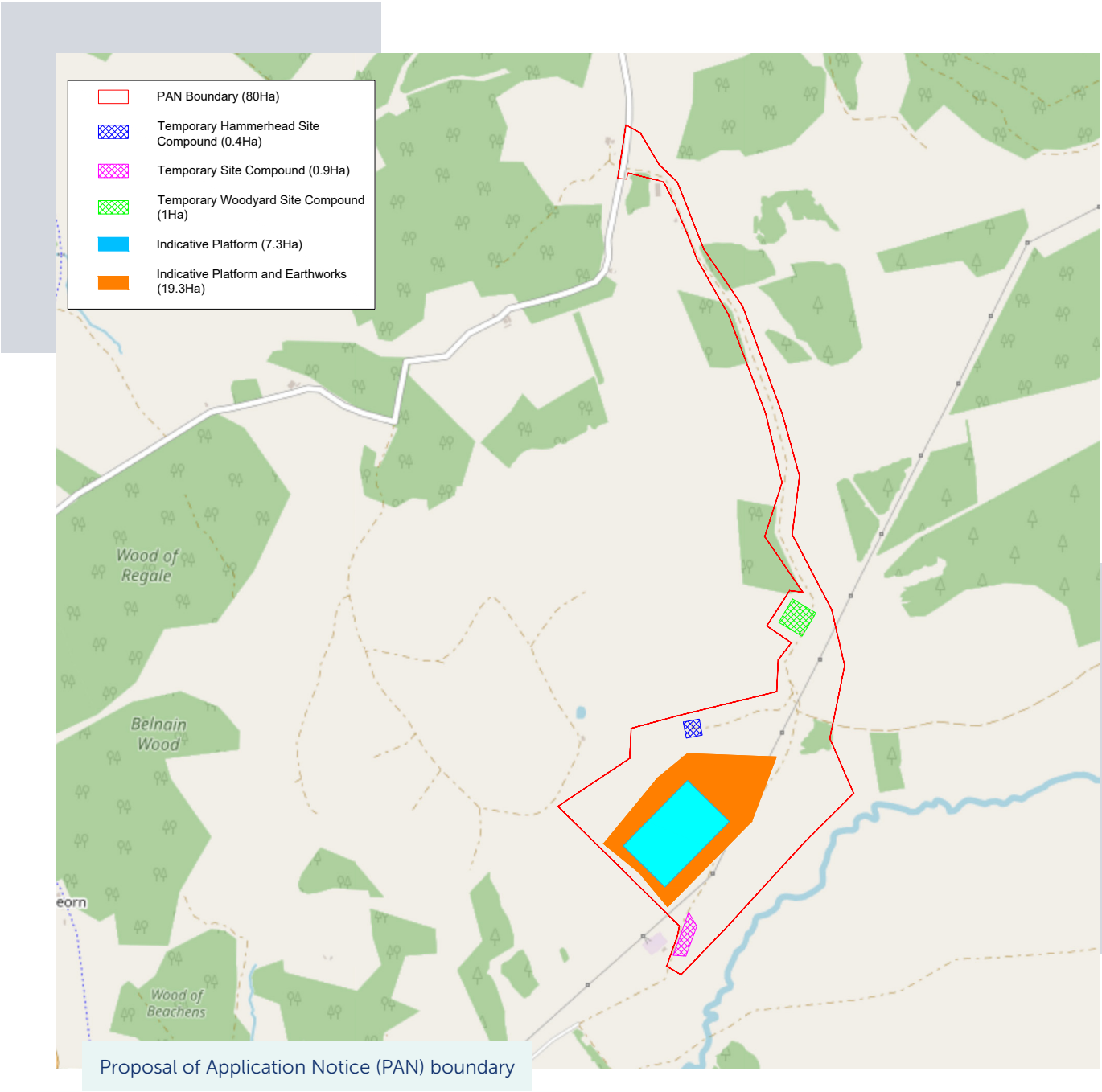
Substations are critical in maintaining an efficient and healthy energy network, as they monitor and report back to operators on statistics and events to provide live information on our network.

This allows for the following functions:

- Fault monitoring and identification which allows for isolation to protect the network and allow repairs.
- Allow for redirection and disconnection of energy to allow for demand/maintenance.
- Provide data such as voltage, current and power flow to allow for efficient running and future predictions.



Proposal of Application Notice (PAN) Boundary



Please note this map shows the areas to be used during construction, a number of these areas will be required as temporary work sites for welfare and storage during construction. More detail for these areas will be made available at the PAC event.

Potential Alignment of Overhead Line

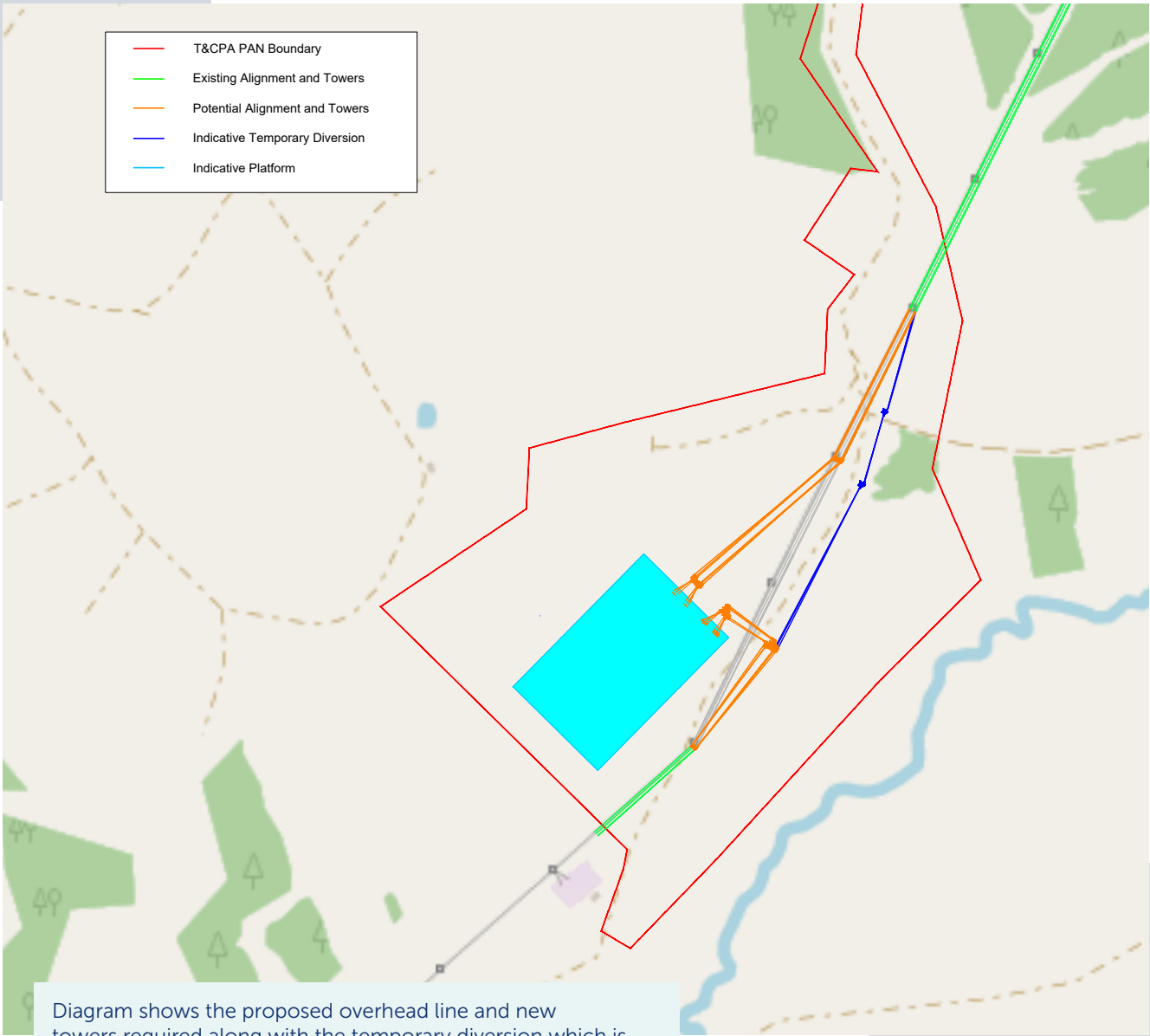
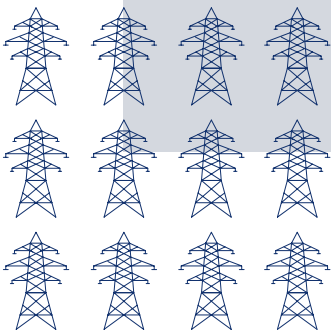
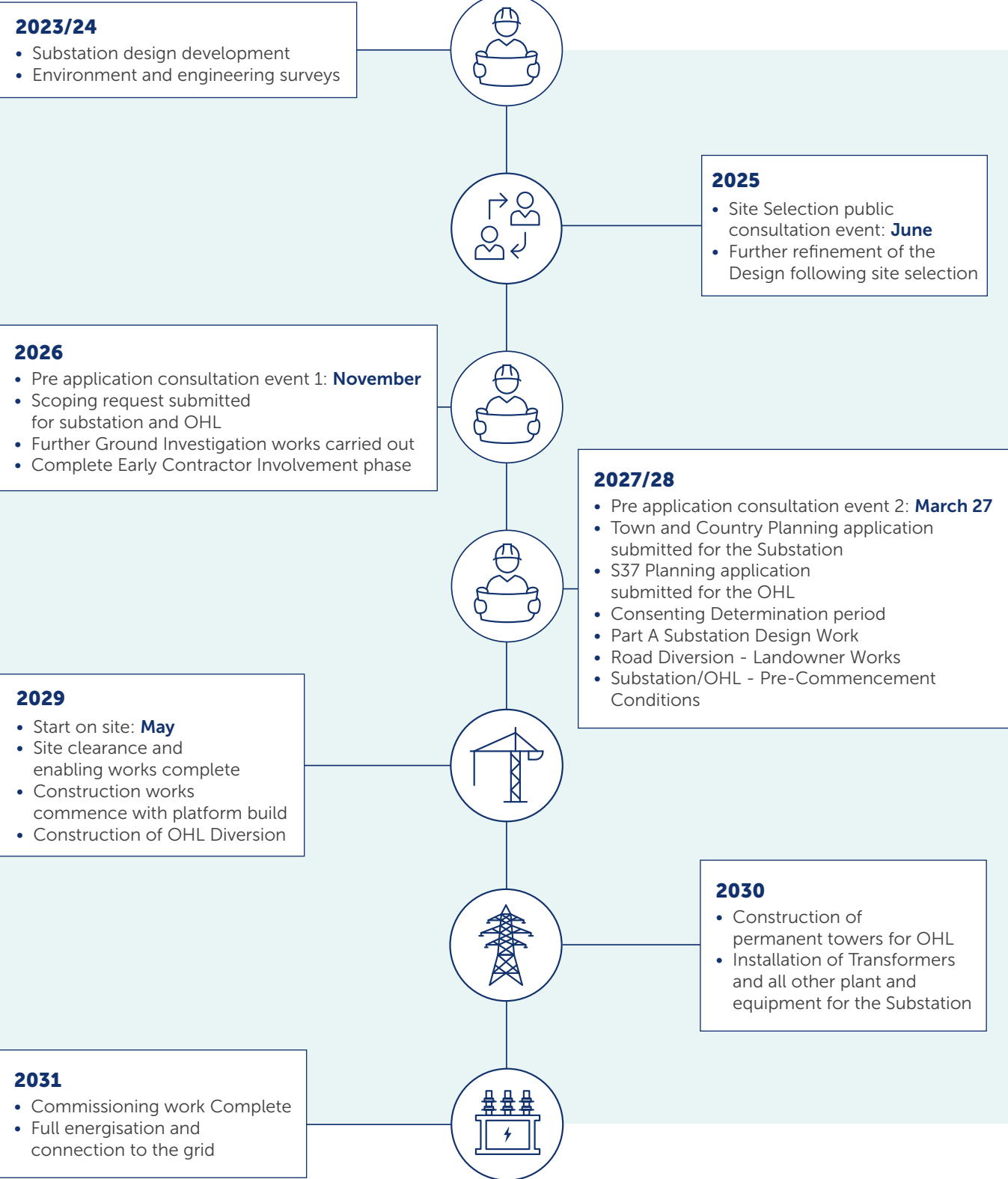
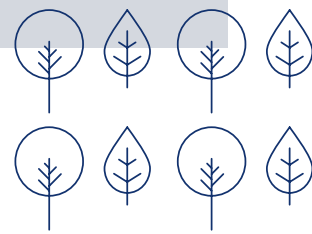


Diagram shows the proposed overhead line and new towers required along with the temporary diversion which is necessary to keep the 275kV line energised during construction.



Project Timeline





Meeting our obligations

Environmental considerations

During site selection, environmental constraints are considered in terms of:

- **Landscape and visual** - Identification of any landscape designations, potential to screen the site from surrounding views.
- **Natural heritage** - Presence of any designations, protected species and habitats.
- **Land use and recreation**
 - Presence and class of agricultural land, woodland/forestry, and recreation.
- **Cultural heritage** - Proximity to cultural heritage assets, including sites and monuments.
- **Hydrology and geology** - Proximity to watercourses, aquifer and water supply.

The potential environmental impacts of the chosen site will be assessed as part of the Environmental Impact Assessment (EIA) as part of the consenting submission process. Thereafter, the EIA will be available for members of the public to view and comment on, along with all other supporting documentation, as part of the planning and Section 37 application.

Engineering and economic considerations

In addition to the suite of environmental assessments undertaken, the following engineering and economic considerations form a key part of our site selection process:

- Construction costs and buildability (largely affected by ground conditions, such as peat/rock/flooding/contaminated land, etc).
- Operations and maintenance requirements.
- Outage requirements and network constraints.
- Vicinity to other electrical assets.
- Vicinity to any other utility, overhead or underground.
- Urban development.
- Forestry and biodiversity.
- Technology costs and design parameters.
- Site accessibility.



Our site selection process

Our site selection process makes sure the design, consenting, construction and operation of our projects are undertaken in a manner, which on balance, causes the least disturbance to the environment and the local community, while ensuring the solution taken forward is economically and technically practical.

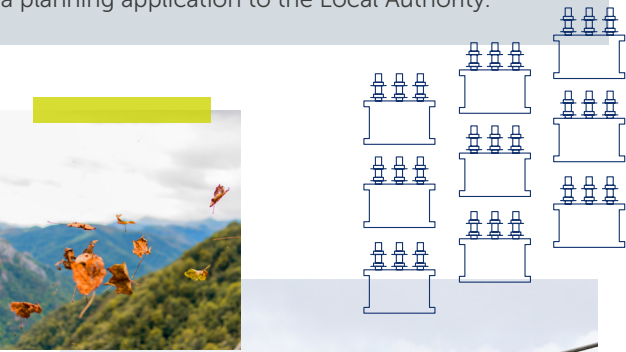
To do this we follow an internal process supported by third party environmental and technical experts. This has several key stages, each increasing in detail and definition and bringing technical, environmental, people, and cost considerations together to seek a balanced outcome.

Our proposed site: Site 2

During our last consultation on the proposed Clash Gour substation in June 2025, we asked for your views regarding shortlisted sites. Having taken account of the feedback obtained, Site 2 has been confirmed as our proposed site. The Report on Consultation, available on the project website, documents the consultation process which was undertaken in June 2025 for the project. Having reviewed and considered the stakeholder feedback, in conjunction with the results from our detailed site selection process, there have been no issues raised that we believe would be of such a scale to reconsider the preferred site for the proposed Clash Gour substation.

What next?

We are now at the 'pre-application' stage of our site selection process and following this consultation, we will engage again in March 2027, to share feedback from this consultation and any subsequent changes to design prior to submitting a planning application to the Local Authority.



Consenting

The legislation that enables the development and regulation of required projects like Clash Gour Substation, is the Town and Country Planning (Scotland) Act 1997.

Engaging the right people

Local Planning Authorities determine the outcome of applications under the Town and Country Planning Act and set the planning pathway for substation projects, including required consents.

The proposed Clash Gour substation is classified as a 'National Development' under National Planning Framework 4 (NPF4) and the Town and Country Planning (Hierarchy of Developments) (Scotland) Regulations 2009. This requires pre-application consultation.

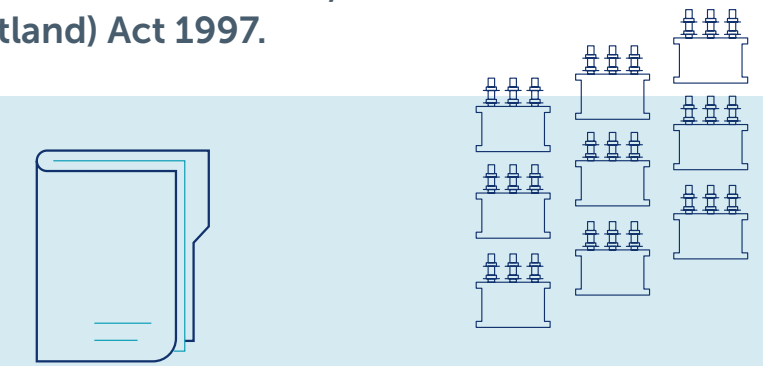
The application must also include an Environmental Impact Assessment (EIA) Report. An EIA Scoping Request will be submitted to Moray Council in Q4 2026. The Council's response, prepared with statutory and non-statutory consultees, will define the issues to be assessed. All assessments and supporting information will be made publicly available once submitted.

The pre-application process

A Proposal of Application Notice (PAN) was submitted to Moray Council in September 2026, setting out the dates and venues for two public consultation events. This marks the start of the pre-application process, which requires a minimum 12-week consultation period before a planning application can be submitted.

The proposals shown at this event may change between now and the submission of a planning application. The red line boundary indicates the maximum potential site area, which may be refined or reduced as the design develops.

At least two public events are required. This is the first. A second event is planned for March 2027, where feedback from this event will be shared. There will be a further opportunity to comment after the second event. All feedback will be included in a Pre-application Consultation (PAC) Report.



Submitting a planning application

We intend to submit our planning application to Moray Council in Q3 of 2027. It will include the EIA Report, supporting reports, forms and drawings. We will also include a Pre-application Consultation Report outlining the consultation process and how feedback has shaped the proposal.

Please note that feedback given during pre-application consultation is not a formal representation. Once the application is submitted, there will be an opportunity to make formal representations to Moray Council via the planning portal or in writing.

Overhead line (OHL) Section 37

The overhead line (OHL) element of the Clash Gour Wind Farm Connection will be consented under Section 37 of The Electricity Act 1989. A Pre Application Consultation (PAC) Strategy was agreed with the Energy Consents Unit (ECU) and the subsequent PAC notice was submitted to the ECU in September 2026.

The EIA Scoping Request, EIA Report and consent application will be submitted to the ECU in parallel with the Town and Country Planning process. The Clash Gour Wind Farm Connection project will be assessed under one EIA Report.

Once an application for consent has been submitted, all documents relating to the submission will be made publicly available on the ECU portal and our own website. There will be an opportunity for the public to make formal representations to the ECU before a recommendation is made by them to the Scottish Ministers for a decision.

Development considerations

During the site selection development, we have taken into account many of engineering, environmental and social considerations to establish a practical proposed site for the substation extension.

Now that we have identified a proposed site, we are able to share further details regarding many of our development considerations.

Water environment and drainage

Moray Council data indicates eight Private Water Supplies (PWS) within 1km of Site 2. Where PWS are identified, further investigation of potentially impacted PWS will be undertaken and appropriate protection/mitigation measures implemented.

SEPA Flood Maps indicate that parts of the Development may be at risk of flooding from rivers, surface water and smaller watercourses. This will be assessed through the EIA.

Habitat classification surveys indicate the presence of species that have potential reliance on groundwater; therefore, the presence of groundwater dependent terrestrial ecosystem (GWDTE) within and surrounding the site cannot be ruled out at this stage.

An appropriate site drainage plan for both the construction and operational phases will be developed to ensure no adverse impacts on the surrounding water environment.

Terrestrial ecology and ornithology

No National or Local statutory designated sites are located within 2km of the Site. However, there are 11 parcels of woodland on or adjacent site boundary and 2 parcels of Ancient Woodland of Long Established Plantation Origin - however this is not considered Ancient Woodland by SSEN Transmission. The site has potential to support Terrestrial Invertebrates, Bats, Badgers, Amphibians, Reptiles, Scottish Wildcats, Hares, Pine Marten, Water Voles, and Red Squirrel, therefore further survey work will be required as part of the EIA process and where necessary appropriate mitigation will be identified.

Habitats on the site are predominantly recently felled coniferous woodland. Wet heathland with cross-leaved heath were recorded within a band running northeast to southwest. Within the centre of the Proposed Development lies a band of upland flush. To the south eastern side of the Proposed Development lies other neutral grassland and other acid grassland. The access track to the north lies adjacent to woodland, including native pine woods, mixed broadleaved woodland, and coniferous woodland, along with degraded blanket bog, dwarf shrub heath, upland flushes and fens and scrub, both gorse and mixed. Modified grassland was also present to the north where grazing/grass cropping fields managed.

With regards to Ornithology, studies up to 1km from the site boundary suggest that there is suitability for breeding raptors and grouse, skylark, curlew, snipe, oyster catcher, and lapwing. Desk Study records indicated species such as curlew, snipe, oyster catcher and lapwing were present, however no records were found newer than 2017. Breeding raptor walkover surveys in 2025 and July 2026 recorded amongst other species; red kite, buzzard, sparrow hawk, kestrel and greylag goose. No breeding behaviour was observed. Wintering surveys undertaken in 2025 found no target species.



Noise

The site is located in a rural area where existing noise levels are influenced by road traffic, natural sources, the Berryburn Substation and nearby wind energy infrastructure. A noise and vibration assessment will consider potential effects on nearby residential properties during both the construction and operation of the Proposed Development.

Woodland and Forestry

Whilst there are no Tree Preservation Orders or Conservation Areas within the site, there are two areas of Ancient Woodland of Long Established Plantation Origin (not considered Ancient Woodland by SSEN Transmission) that partially intersect the Proposed Development boundary and 11 woodland parcels are located on or adjacent to the site. A forestry and arboricultural survey will be undertaken to support the consent applications. Any woodland loss would be mitigated through compensatory planting in line with Scottish Government policy, and any additional mitigation measures, tree protection requirements and management commitments would be set out within the EIA report.

Material cut/extraction

The cut/fill extraction design is still under review, this is to ensure an optimal cut and fill is achieved. This is an essential focus to reduce as much construction traffic movements as possible in the local area.

Traffic & Access

Traffic is expected to access the site via the U89E, A940 and A96(T), following routes already used by nearby consented developments. The assessment will consider impacts on road users, local communities, non-motorised users, sensitive receptors and road safety where traffic increases exceed relevant assessment thresholds. Construction traffic impacts will be managed through a Construction Traffic Management Plan (CTMP), access road improvements and an Abnormal Load Route Assessment.

Landscape and visual

There are no national, regional, or locally designated landscapes within the study area. The Study Area does, however, encompass one locally designated landscape: the Findhorn Valley and The Wooded Estates Local Landscape Area (LLA), which lies within the western part of the Study Area. A landscape and visual assessment will be carried out to understand and identify any significant effects and propose recommendations to mitigate these effects. The Dava Way and various residential properties and have been identified as potentially sensitive receptors for this assessment. There are a handful of other commercial receptors, such as Dunphail Distillery.

Cultural heritage

There are no designated heritage assets within the Site boundary. Within 2km, there are no World Heritage Sites, Scheduled Monuments, Inventory Gardens and Designed Landscapes, or Inventory Battlefields.

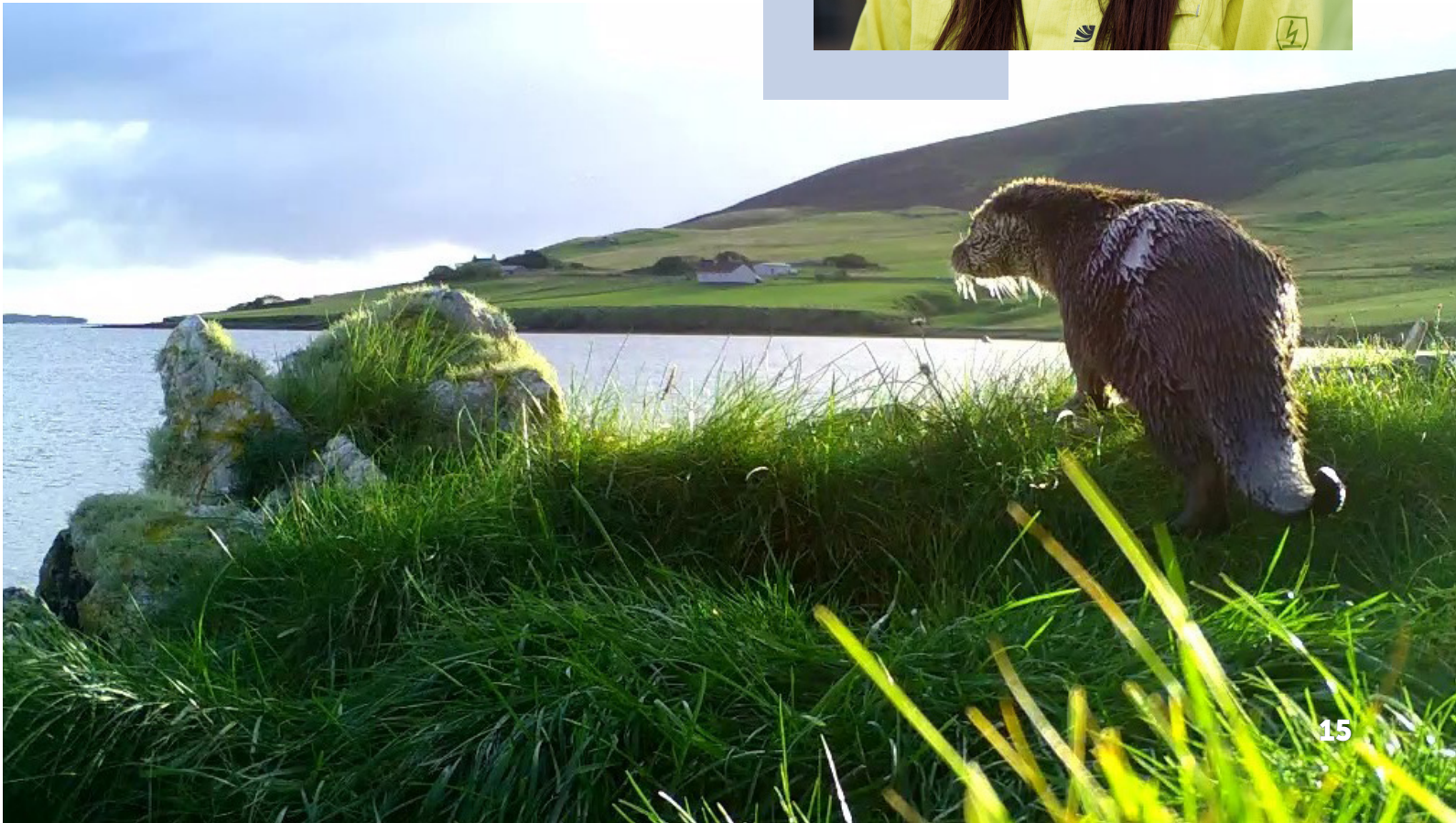
Consultation will be carried out with Moray Council to identify any on site archaeological investigation.

Delivering a positive environmental legacy

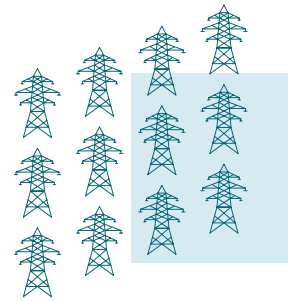
On every project we deliver, we always need to consider how we impact the environment in that area. As we enhance the transmission network, we have a responsibility to design and build our projects to protect and enhance the environment. We will always look to minimise the potential impacts from our activities and achieve Biodiversity Net Gain (BNG). As the first developer to consult upon and implement an award-winning approach to delivering Biodiversity Net Gain (BNG) on all new sites, we're committed to delivering a "greener grid", focusing on habitat restoration and creating biodiversity growth as we invest in our network. We are committed to delivering 10% Biodiversity Net Gain on all sites gaining consent going forward. This ensures that we don't just restore our natural habitats but actively improve them for the benefit of local communities, wildlife, flora and fauna.

During the development, construction and operation of our projects, we will leave the environment in a measurably better state than before development started, ensuring a positive environmental legacy at all our sites. As this project progresses through the development process, we will actively seek ways to avoid and minimise impacts on biodiversity, through careful site selection and site design to avoid impacting areas of highest biodiversity value.

Where avoidance is not possible, we will offset this by introducing new habitats along with restoration efforts. These can be achieved within the boundary of the development site, or by providing support to local groups involved with habitat restoration or creation projects within the locale of the development site or wider strategic project inputs as agreed with strategic delivery partners.



Finding common ground with landowners



We recognise that landowners and occupiers are key stakeholders in the development of our projects. At all levels, we will be transparent about our proposals and keep the conversation open and constructive when it comes to those affected and reaching effective compromise.

From the outset of the project, our land team have been identifying and contacting landowners and occupiers who may be affected by our proposals. If you are a landowner who is affected by the proposals and have not yet had contact from us, please get in touch via the contact details for the dedicated project land managers found on our website: **Clash Gour Wind Farm Connection - SSEN Transmission**

We work with landowners and occupiers to mitigate the effects of our infrastructure on their properties and our team of Land Managers will be on hand to answer queries and address concerns throughout this process.

As part of this, we need to carry out various engineering and environmental surveys to inform what we design and how we build it. We will always seek consent from affected landowners and occupiers in advance for these surveys.

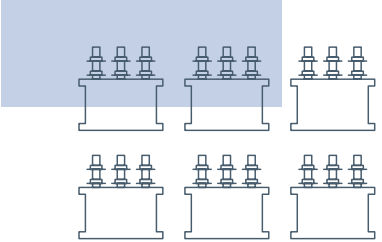
Once we have finalised the design, we will be required to secure the appropriate land rights from landowners and occupiers in order to secure planning consent.

Our land managers will endeavour to reach a voluntary agreement with landowners and occupiers, however, as a statutory undertaker, we might need to underpin voluntary discussions with an application to Scottish Ministers for a Necessary Wayleave or Compulsory Purchase Order.

Ultimately this is to ensure nationally significant infrastructure projects are delivered on time and in line with our licence obligations. We also have a duty to protect the interests of the UK bill payer. Statutory powers are not used lightly as we aim to work with landowners and occupiers to secure the necessary land rights voluntarily.

All potentially affected landowners and occupiers have the opportunity to provide feedback at our in-person consultation events and by submitting a feedback form. We would encourage all those with an interest to submit their views through this consultation.

Other projects in the local area



As the transmission operator in the north of Scotland, we need to maintain and invest in the high voltage electricity transmission network in our area to provide a safe and reliable electricity supply to our communities.

We also need to offer terms for connections to the transmission network for new generation such as wind farms and pumped storage schemes and for new sources of electricity demand.

Therefore, as well as Clash Gour Windfarm Connection, we have a number of other projects within the local area we are currently progressing, described below.

Beauly – Blackhillock – New Deer – Peterhead 400kV Overhead Line (BBNP)

This project spans a significant length of the northeast of Scotland and will involve the construction of a new 400kV overhead line (OHL) between new proposed substations near Beauly, Blackhillock, New Deer and Peterhead. The connection will be delivered via an overhead line of steel lattice towers (commonly referred to as pylons) likely to average around 57m in height, with the overhead line spanning a total length of approx. 185km. Since the project was first consulted upon in September 2022, our project team have been working to refine our proposals, considering feedback from local stakeholders and we have now submitted our consent application.

Corshellach Substation

The project will involve the installation of a new 275kV/33kV grid transformer within a new compound, located on land adjacent to the existing Berryburn substation, on the Altyre Estate, located approximately 12km south of Forres. There are 2 embedded generators driving this project who are in contract with the National Energy System operator (NESO). To facilitate the connection between the existing overhead line tower and the new substation, new downloads will be required. These works would be carried out under separate consent under Section 37.

Local renewable developments:

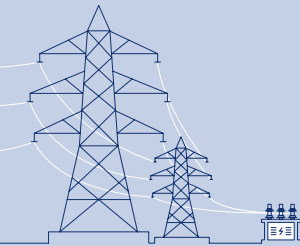
We know that local stakeholders are keen to understand the full extent of renewable developments being proposed in their local area.

Applications to connect to the transmission network in our licence area are made to National Grid ESO and undergo a lengthy process of assessment before we begin to develop a network connection for those developments.

We aim to be transparent about the renewable developments looking to connect to our network but are not permitted to disclose any details of these developments until they are in the public domain.

A list of projects that hold contracts for Transmission Entry Capacity (TEC) with National Grid, the Electricity System Owner is available from their website: **Transmission Entry Capacity (TEC) register | ESO (www.neso.energy)**

Search Projects



Have your say

We understand and recognise the value of feedback provided by the community and stakeholders. Without this valuable feedback, we would be unable to progress projects and reach a balanced proposal.

The feedback period

We will accept feedback from now until **Thursday 10 December 2026**.

How to provide feedback:

Submit your feedback online by scanning the QR code on this page or via the form on our project webpage at: ssen-transmission.co.uk/clash-gour-wind-farm-connection

Email the feedback form to the Community Liaison Manager. Or write to us enclosing the feedback form at the back of this booklet.

Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams.

Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar."

What we're seeking views on

We are seeking your thoughts on the substation sites under consideration and if you agreed with the one we'd identified as best. We'll be actively looking to mitigate the impacts of the site as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider. We encourage all interested community members to fill in a feedback form when submitting feedback, however if you prefer, you can email us to provide your feedback or ask any questions.

Community Liaison Manager

Gordon Gilfillan

 SSEN Transmission, 10 Henderson Road, Inverness, IV1 1SN

 gordon.gilfillan@sse.com

 07389 754 548

You can also follow us on social media:

 @assentransmission  SSENTransmission

 SSEN Transmission

Additional information:



The best way to keep up to date is to sign up to project updates via the project webpage:

ssen-transmission.co.uk/clash-gour-wind-farm-connection

NB: Comments made through the pre-application consultation process are not formal representations to the Moray Council. When the planning application is submitted there will be an opportunity to make formal representations to the Moray Council.

Your feedback

Thank you for taking the time to read this consultation booklet. In order to record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

Q1. Have we adequately explained the need for the project?

☐ Yes ☐ No ☐ Unsure

Comments:

Q2. Do you feel sufficient information has been provided to enable you to understand what is being proposed and why?

☐ Yes ☐ No ☐ Unsure

Comments:

Q3. Do you have any particular concerns or queries on this proposed project?

☐ Yes ☐ No ☐ Unsure

Comments:



Q4. Do you have any other comments (positive or negative) or concerns in relation to the need for the project, the transmission infrastructure requirements or about the preferred site and potential alignment?

Comments:

Full name: **Email:**

Telephone: **Address:**

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

☐

If you would like to be kept informed of progress on the project, please tick this box

Thank you for taking the time to complete this feedback form.

Please submit your completed form by one of the methods below:

Post: SSEN Transmission, 10 Henderson Road, Inverness, IV1 1SN

Email: gordon.gilfillan@sse.com

Online: ssen-transmission.co.uk/clash-gour-wind-farm-connection

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: ssen-transmission.co.uk/privacy

Comments forms and all the information from today's event will also be available to download from the project website.

We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: ssen-transmission.co.uk/AIFAQ

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

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