



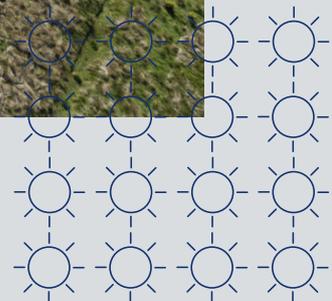
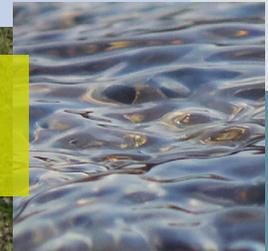
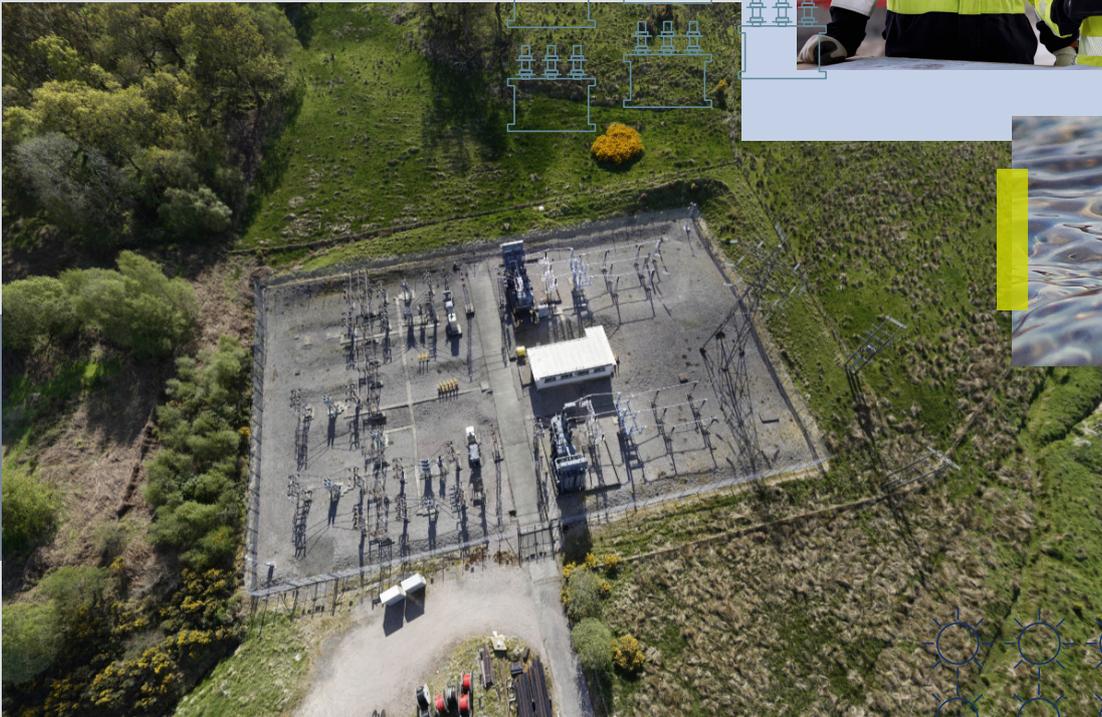
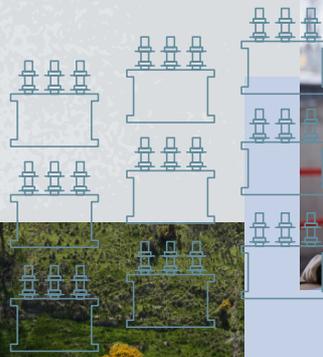
Scottish & Southern  
Electricity Networks

TRANSMISSION

# Dunoon 132kV Substation Replacement

Pre-Application Consultation

March 2026



[ssen-transmission.co.uk/dunoon-substation](https://ssen-transmission.co.uk/dunoon-substation)

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**The consultation event will be taking place on:  
Tuesday 17 March 2026, 2–7pm  
Dunoon Burgh Hall, 195 Argyll St, Dunoon, PA23 7DD**



# Powering change together



**The time has come to further enhance Scotland's energy infrastructure, providing power for future generations as we move towards net zero.**

The shift to a cleaner, more sustainable future is about more than climate change. It's about ensuring future generations have the same opportunities to thrive as we have all had.

Countries around the world are investing in their energy infrastructure to support the demands of modern economies and meet net zero targets. The UK is leading the way in building a modern, sustainable energy system for the future.

## We all have a part to play

When it comes to net zero, we have to be in it together. The UK and Scottish governments have ambitious net zero targets, and we're playing our part in meeting them.

We work closely with the National Energy System Operator (NESO) to connect vast renewable energy resources—harnessed by solar, wind, hydro and marine generation—to areas of demand across the country. Scotland is playing a big role in meeting this demand, exporting two thirds of power generated in our network.

**But there is more to be done. By 2050, the north of Scotland is predicted to contribute over 50GW of low carbon energy to help deliver net zero. Today, our region has around 9GW of renewable generation connected to the network.**

At SSEN Transmission, it is our role to build the energy system of the future.

**We are investing over £20 billion into our region's energy infrastructure this decade, with the potential for this to increase to over £30bn. This investment will deliver a network capable of meeting 20% of the UK's Clean Power 2030 target and supporting up to 37,000 jobs, 17,500 of which will be here in Scotland.**

## Who we are

We are responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We're part of SSE plc, one of the world's leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

## What we do

We manage the electricity network across our region which covers a quarter of the UK's land mass, crossing some of the country's most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground/subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

## Working with you

We understand that the work we do can have an impact on communities. So we are committed to minimising our impacts and maximising all the benefits that our developments can bring to your area. We are regularly assessed by global sustainability consultancy AccountAbility for how we engage with communities. That means we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street. We want to hear people's views, concerns, or ideas and harness local knowledge so that our work benefits their communities: today and long into the future. You can share your views with us at: [ssen-transmission.co.uk/talk-to-us/contact-us](https://ssen-transmission.co.uk/talk-to-us/contact-us)

# What we're consulting on

This consultation is on the proposed Dunoon Substation Replacement Project.

## About the project

The need for the Dunoon substation replacement project has been confirmed through detailed engineering assessments, which showed that the existing transmission plant and equipment cannot meet future network requirements. The project has therefore been included within our RIIO-T3 business plan, which has been reviewed and approved by Ofgem as part of its final determination for the 2026 to 2031 price control period.

As a result of the existing substation site's limited footprint, combined with constraints from the existing 132kV overhead line, the consented Dunoon-Loch Long Overhead Line Rebuild Project (see page 18), a consented battery energy storage site, and local topography, the only viable solution is to deliver a new substation at an alternative location through an offline build. This means constructing the new substation on a separate site while the existing substation continues to operate.

Building the new substation offline allows works to be carried out in a more controlled and managed way, while maintaining a reliable electricity supply throughout construction. The network would only be transferred once the new substation is fully built, commissioned, and ready to operate.

The existing Ardnadam substation is scheduled for decommissioning; however, the full extent of the decommissioning and reinstatement is yet to be defined.

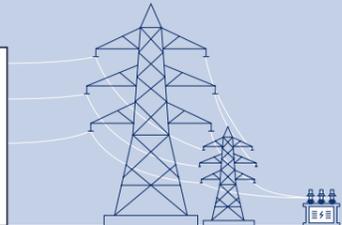
## The story so far

The existing Ardnadam (Dunoon) 132kV/33kV grid supply point substation has been in operation since 1971 and is now reaching the end of its operational capabilities. As an ageing asset, it no longer meets current engineering standards.

To address this, we assessed a range of options at an early stage, including refurbishment or reconstruction on the current site. This work confirmed that the existing location is too constrained to accommodate modern equipment, current design standards, and safety requirements.

The constraints identified, means there is no practical opportunity to expand or rebuild the substation in its current location. Carrying out construction works next to a live substation would also present operational risks to the network.

Scan to view the RIIO-T3 business plan



The proposed development will comprise the following:

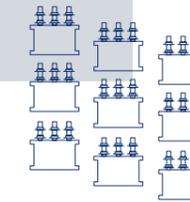
- Construction of a new 132/33kV grid supply point at a new site, including a substation platform of around 110 x 85m.
- Installation of two 132kV grid transformers housed in separate transformer buildings indicatively 55m x 25m, with associated high voltage equipment.
- Provision of 132kV and 33kV switching and protection equipment, including circuit breakers and connections to the new platform.
- Installation of a 132kV underground cable and cable sealing end basket connection to connect the new substation to the terminal tower of the consented Dunoon to Loch Long 132kV Overhead Line Rebuild.
- A new control building of around 34 x 18m with protection, control and communications systems, welfare facilities and electric vehicle charging.
- Landscaping, and biodiversity measures.

Ancillary development will include:

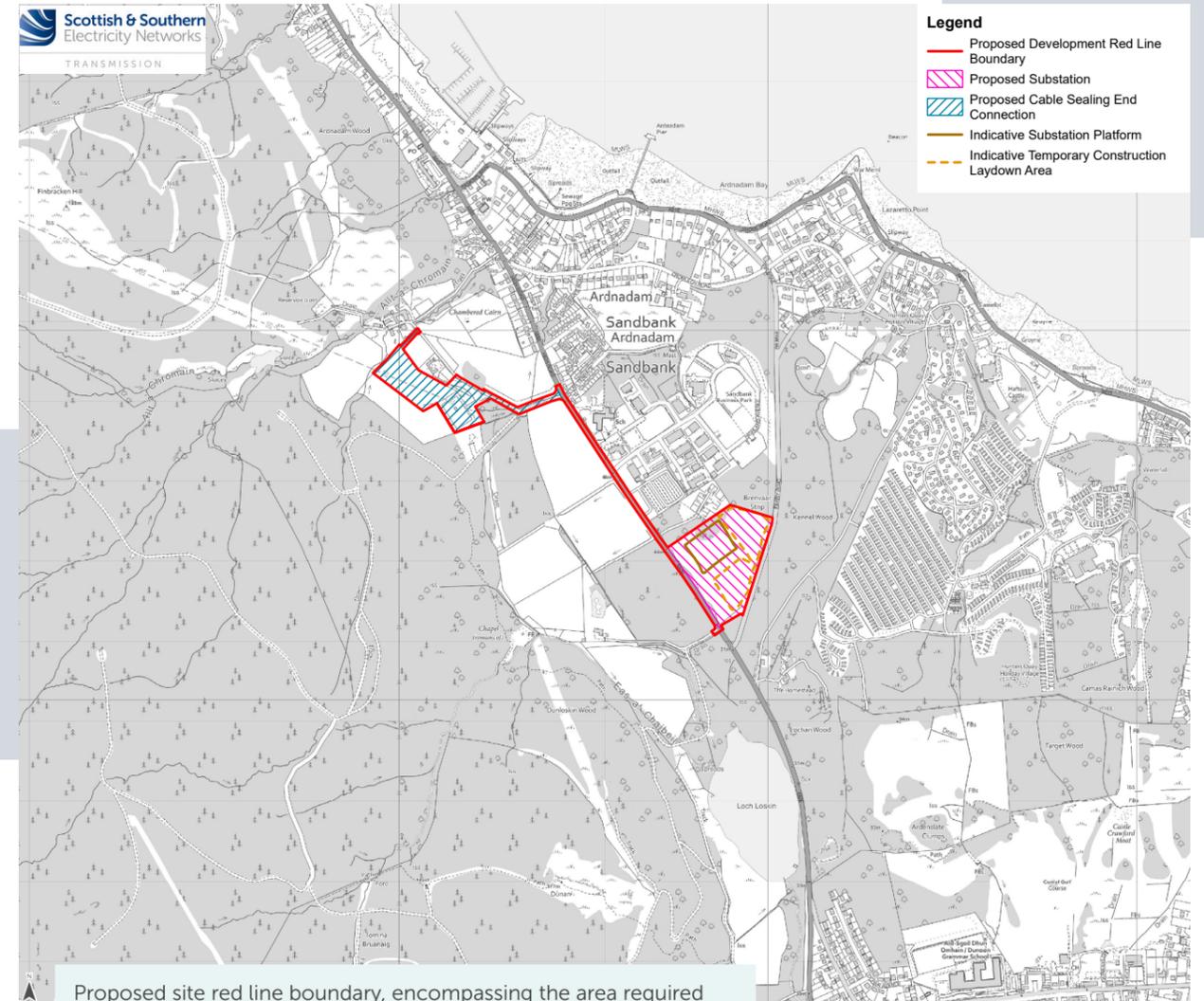
- Temporary construction compounds and laydown areas.
- Site clearance works.
- Potential Public Road Improvement (PRI), such as widening of existing access roads or installation of new access point(s).
- Sustainable Drainage Systems (SuDS), landscaping, screening, lighting, fencing/gates and security features.



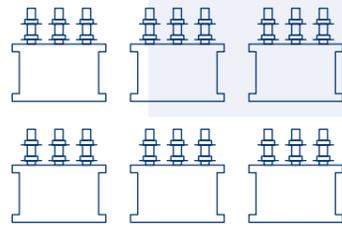
Example of Cable Sealing End Baskets



Cable sealing end baskets are elevated, enclosed platforms which support the connection point where underground power cables transition to overhead lines.



Proposed site red line boundary, encompassing the area required for construction of the substation and cable sealing end connection.



# 3D visualisations

We understand that local stakeholders need to be able to visualise what the development may look like in their local area.

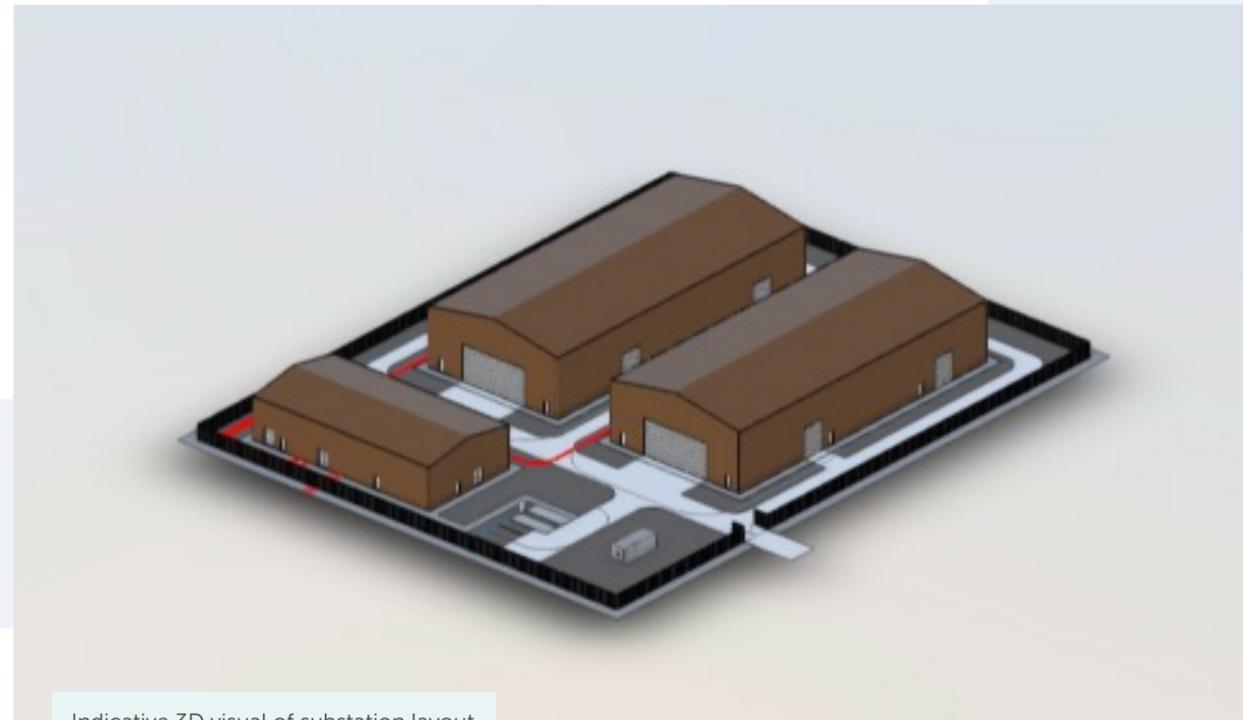
We've commissioned 3D visualisations which model the substation into the local landscape to help understanding of the proposals in terms of the visual impact, distance and height.

A flythrough video is also available to view from the project webpage or via the QR code at the bottom of this page.

Our proposals may change based on feedback and further refinement of the design, if that happens, we'll update our model and video and share this on our webpage and with you at the next event.

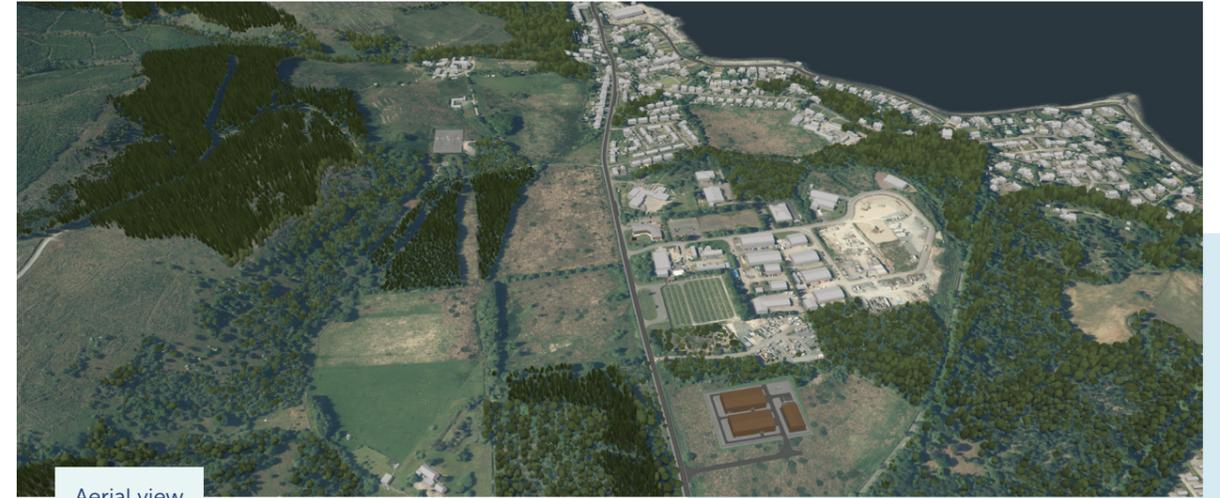


To find the 3D flythrough video, scan the QR code or visit the following URL: [ssen-transmission.co.uk/dunoon-substation](https://ssen-transmission.co.uk/dunoon-substation)

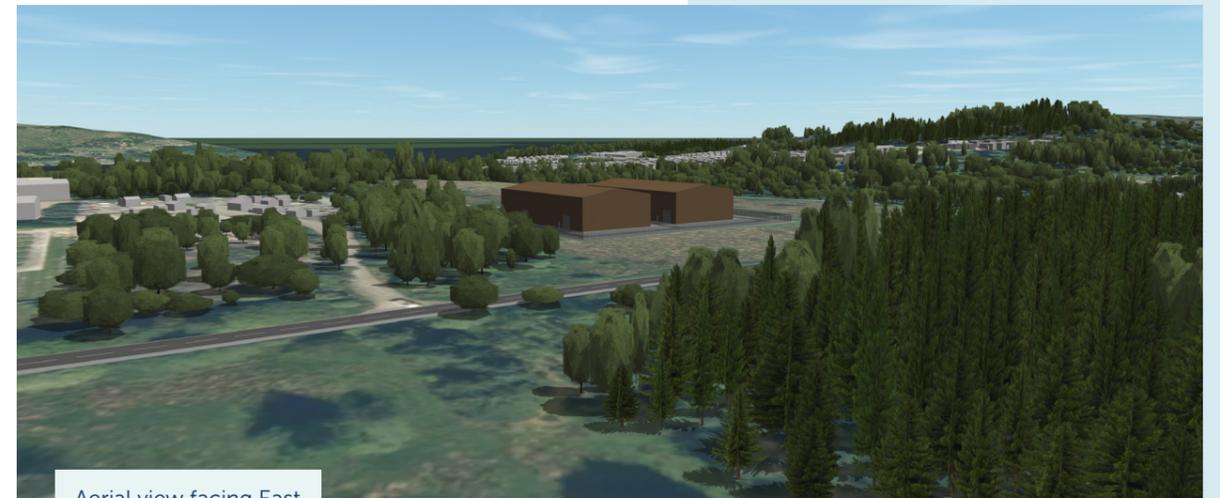


Indicative 3D visual of substation layout

Final substation site layout including building designs, finishes, and colours will be confirmed as the design progresses, with the intention of using simple, neutral tones and landscaping to help integrate the development into the surrounding environment.



Aerial view



Aerial view facing East



Aerial view facing North

# Technology choice

## What technology is proposed?

The proposed Dunoon substation will be an indoor (enclosed) substation. Key electrical equipment—including the two main 132/33kV transformers—will be housed within buildings, with any remaining equipment arranged within a secure compound.

Housing equipment indoors is proposed because of the sites coastal environment. Enclosing the transformers and associated equipment protects them from salt laden air and weather, helping to meet modern engineering standards and extend asset life and reliability. This approach is consistent with our engineering assessments for Dunoon.

The indoor layout also helps with noise control, safety, and maintenance, and allows the design to be screened and finished to integrate better with the surroundings.

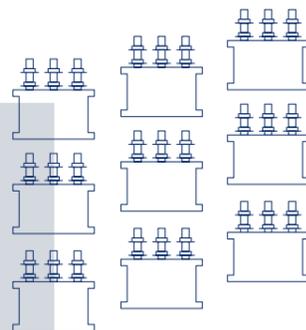


## What is a substation?

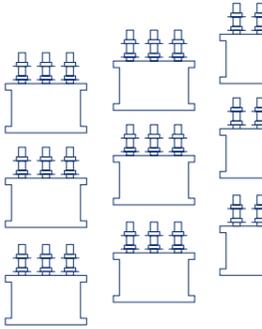
Substations connect sources of generation, such as wind farms and power stations. They connect overhead and underground circuits and can connect nearby utility systems. Substations manage electricity flows within the network, which can include connection and disconnection of circuits to direct the flow, transform voltages to higher or lower ratings (step-up or step-down—for example 132kV stepping-up to 275kV), manage the frequency of the electricity and increase efficiency and reliability of the power supply. Substations are critical in maintaining an efficient and healthy energy network, as they monitor and report back to operators on statistics and events to provide live information on our network.

This allows for the following functions:

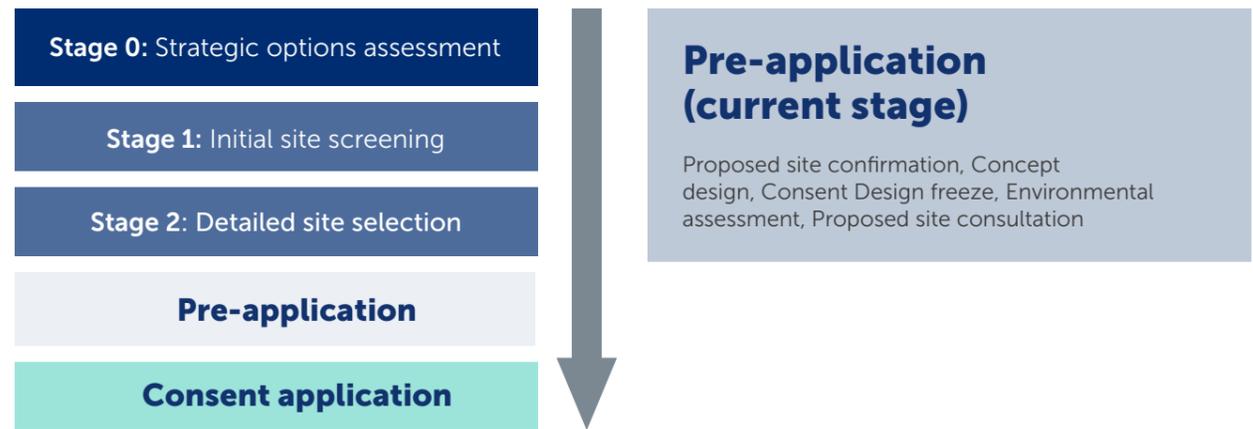
- Fault monitoring and identification which allows for isolation to protect the network and allow repairs.
- Allow for redirection and disconnection of energy to allow for demand/maintenance.
- Provide data such as voltage, current and power flow to allow for efficient running and future predictions.



# Substation site selection process



Our site selection process ensures that the design, consenting, construction and operation of our projects are undertaken in a manner, which on balance, causes the least disturbance to the local community and environment, while ensuring the solution taken forward is economically and technically practical.



## Overview of the Dunoon 132kV substation replacement site selection process so far

### Stage 0: Strategic options assessment

To identify potential site locations for the new 132kV substation, we began with a search radius of 2km from the existing Ardnadam (Dunoon) substation.

This will minimise the length of connection required between the new substation, the existing substation, and the third-party renewable developments we will be connecting with. Using our Multi-Criteria Analysis (MCA) through our Geographic Information System (GIS), 8 potential sites were identified within the 2km radius.

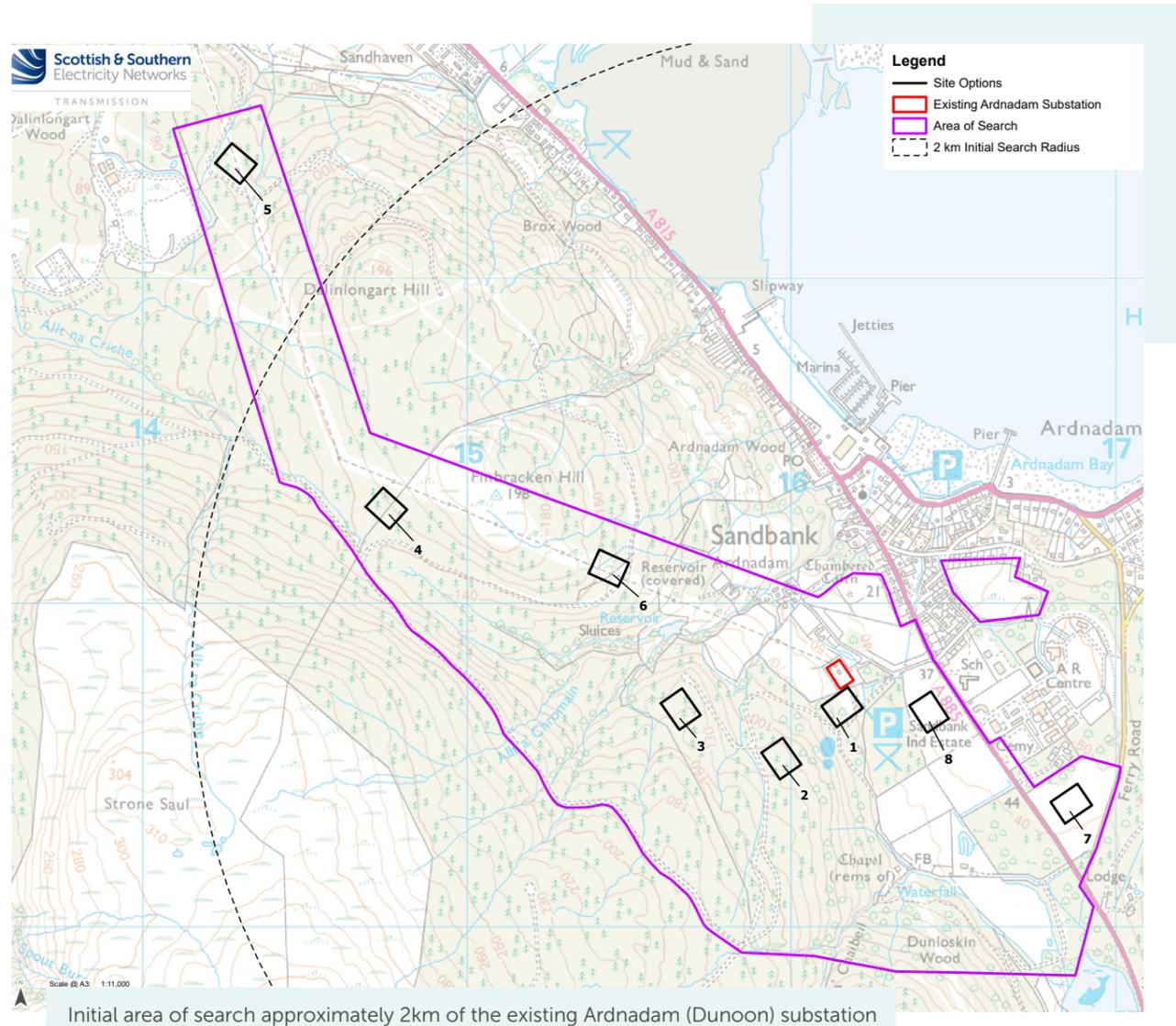
The MCA considers connectivity to existing transmission infrastructure, site access, slopes and elevation, visual disturbance, amenity value, flood risk, soil type, and noise disturbance. It does not capture other engineering or environmental constraints such as ancient woodland or utility assets, which are assessed for identified sites as part of dedicated engineering and environmental assessments throughout the site selection process.



### Stage 1: Initial site screening

The Stage 1 site screening process identifies technically feasible, economically viable, and environmentally acceptable locations for the new Dunoon substation within a defined study area.

Site walkovers were carried out by the project team, which helped inform the initial stage of engineering and environmental assessments. The outcome of initial site screening was the identification of 3 sites with the highest potential to address the technical requirements whilst minimising potential environmental impact.



The main constraints for the site options discounted at Stage 1 were:

**Site 1** was discounted because it contains ancient broadleaved woodland, which is considered an irreplaceable habitat and is constrained by steep topography, the existing substation platform and a battery energy storage site.

**Site 2** was ruled out due to steep terrain necessitating substantial earthworks and access gradients exceeding applicable design standards.

**Site 3** was not progressed due to steep terrain necessitating substantial earthworks and access gradients exceeding applicable design standards.

**Sites 5 and 6** were both discounted due to proximity to watercourses and potential adverse impact to the water environment, also due to intersection with planned developments as well as steep terrain necessitating substantial earthworks.

### RAG matrix for all sites

Performance  
Most preferred  
↓  
Least preferred

#### Comparative appraisal

- Low potential for the development to be constrained
- Intermediate potential for the development to be constrained.
- High potential for the development to be constrained.

- R= Red/High
- A= Amber/Medium
- G= Green/Low

Category	Sub-topic	Substation site options							
		1	2	3	4	5	6	7	8
Natural heritage	Designations	R	A	G	G	G	G	A	A
	Protected species	G	G	G	G	G	G	G	G
	Habitats	R	G	G	G	A	A	A	A
	Ornithology	G	G	G	G	G	G	G	G
	Geology, Hydrology and Hydrogeology	A	A	A	A	R	R	A	A
Cultural heritage	Designations	A	A	A	G	G	A	G	A
	Cultural heritage assets	G	G	G	G	G	G	G	G
Landscape and visual	Designations	G	G	G	G	G	G	G	G
	Character	G	G	G	G	G	G	G	G
	Visual	A	A	A	G	G	A	A	R
Land use	Agriculture	G	G	G	G	G	G	G	G
	Forestry	R	A	A	A	A	A	G	A
	Recreation	A	A	G	A	G	G	A	A
Planning	Policy	A	A	A	A	A	A	A	A
	Proposals	A	G	G	A	R	R	A	A
Connectivity	Existing circuits/network: Distance and feasibility of connecting existing circuits/network	G	G	G	G	G	G	A	G
	Existing circuits/network: Outages	A	A	A	A	A	A	A	A
	Future development	R	A	A	A	A	A	G	G
	Interface with SSE Distribution and Generation	G	G	G	G	G	G	G	G
Footprint requirements	Technology	G	G	G	G	G	G	G	G
	Adjacent land use: Welfare compounds, laydown areas (i.e. Temporary)	R	A	A	A	A	A	G	A
	Adjacent land use: Ancillary infrastructure (Permanent)	A	G	G	G	G	G	G	G
	Space availability	R	G	G	G	A	R	G	G
Hazards	Unique hazards	G	G	G	G	G	G	G	G
	Existing utilities	G	G	G	G	G	G	G	A
Ground conditions	Topography	R	R	R	A	R	R	G	G
	Geology: Superficial deposits - Peat	A	A	A	G	G	G	A	A
Environmental conditions	Elevation	G	G	G	G	G	G	G	G
	Salt pollution	R	R	R	R	R	R	R	R
	Flooding	G	G	G	G	G	G	G	A
	SF6	G	G	G	G	G	G	G	G
	Contaminated land	G	G	G	G	A	G	G	G
Construction access	Substation access road	R	R	R	A	A	R	R	R
	Transformer delivery road	G	A	A	A	A	A	G	G
Operation and maintenance	Substation access road	G	A	A	A	A	A	G	G
	Transformer delivery road	G	G	G	G	G	G	G	G
Capital	Access	G	A	A	A	G	R	G	G
	Construction	A	A	A	A	G	A	G	G
	Diversions	G	G	G	A	A	G	G	G
	Felling	R	A	R	R	A	A	G	A
	Land assembly	A	A	A	A	A	A	A	G
Maintenance	G	A	A	R	A	R	G	G	

### Stage 2: Detailed site selection

As part of the detailed site selection process, we considered in more detail the 3 sites which made it through the initial site screening; sites 4, 7 and 8. Further assessments were undertaken by specialist Engineering, Land, Environmental and Consents teams.

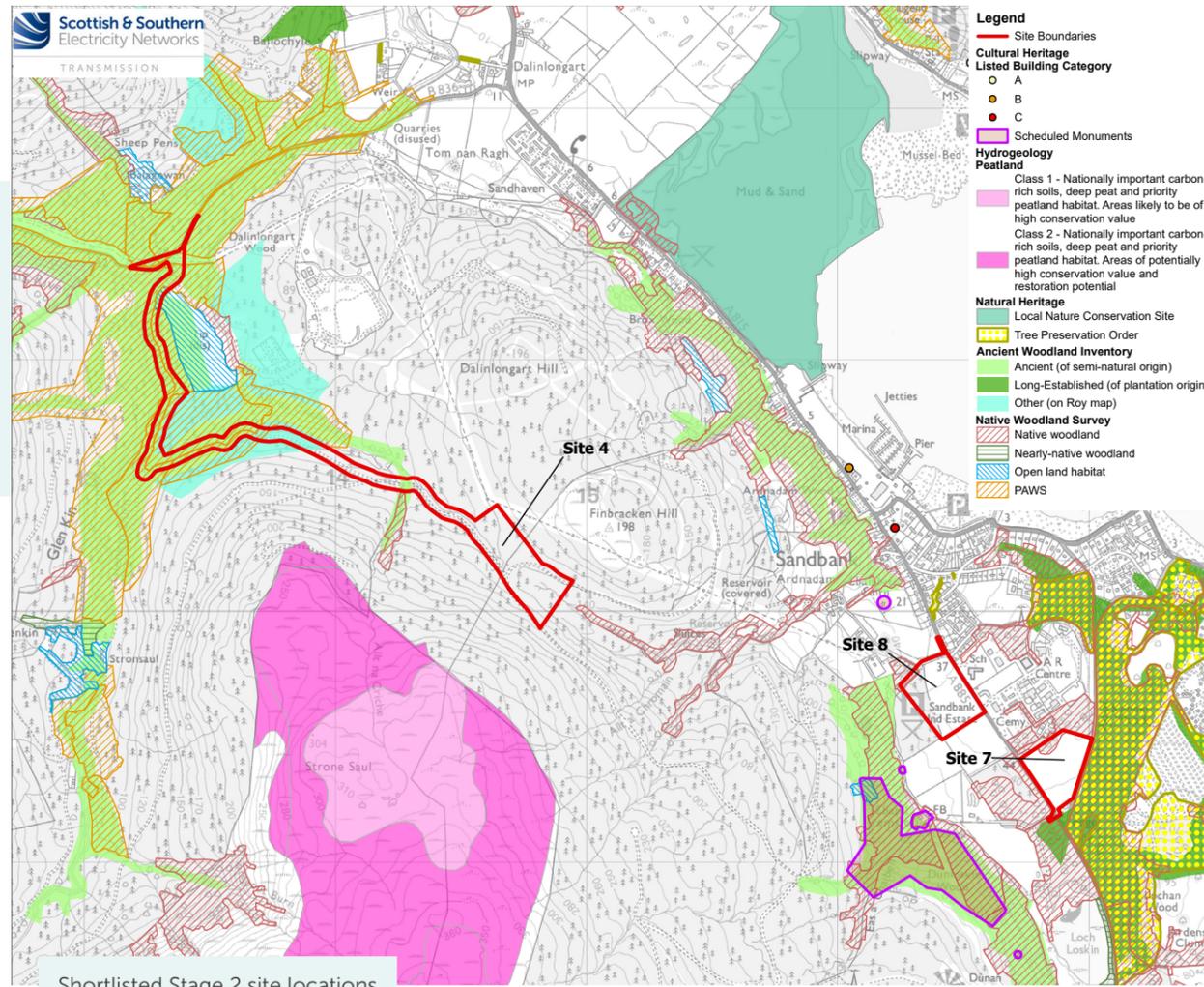
### Sites under consideration

**Site 4** was found to be partly located within Ancient Woodland which would be directly impacted by construction activities and intersects with the headwaters of the Allt na Criche, it was also found to have constraints related to access, as it is located approximately 3 kilometres from the nearest public road, furthermore significant peat deposits have been identified together with areas of steeper local topography, making it less favourable for construction.

**Site 7** was identified as the potential location, as it performed consistently well across all criteria and presented the fewest overall constraints.

**Site 8** was assessed as having manageable access arrangements but was identified as having greater cultural heritage constraints due to its proximity to, and potential visibility from 3 Scheduled Monuments: Adam's Cave chambered cairn, the Dunloskin Wood platforms and charcoal production area, and the Ardnadam settlement.

In contrast, Site 7 achieved a large number of green ratings, indicating minimal constraints. It would not impact ancient woodland and does not present significant engineering constraints. This solution was considered technically feasible and proportionate, resulting in Site 7 offering the most balanced and deliverable option overall.



Shortlisted Stage 2 site locations

### RAG matrix for shortlisted sites

Category	Sub-topic	Substation site options		
		4	7	8
Natural heritage	Designations	H	L	M
	Protected and priority species	L	L	L
	Habitats	H	H	H
	Ornithology	L	L	L
	Geology, Hydrology and Hydrogeology	M	M	M
Cultural heritage	Designations	L	L	M
	Cultural heritage assets	L	L	L
Landscape and visual	Designations	L	L	L
	Character	L	L	L
	Visual	L	M	H
Land use	Agriculture	L	L	L
	Forestry	H	M	M
	Recreation	M	M	M
Planning	Policy	M	M	M
	Proposals	L	M	M
Connectivity	Existing circuits/network: Distance and feasibility of connecting existing circuits/network	L	H	M
	Existing circuits/network: Outages	L	H	M
	Future development	M	M	L
	Interface with SSE Distribution and Generation	L	L	L
Footprint requirements	Technology	L	L	L
	Adjacent land use: Welfare compounds, laydown areas (i.e. Temporary)	M	M	M
	Adjacent land use: Ancillary infrastructure (Permanent)	L	L	L
Hazards	Space availability	L	L	L
	Unique hazards	M	L	L
Ground conditions	Existing utilities	L	M	M
	Topography	H	M	L
	Geology: Superficial deposits - Peat	H	M	M
Environmental conditions	Geology: Site testing to verify properties	M	M	M
	Elevation	L	L	L
	Salt pollution	H	H	H
	Flooding	M	L	M
	Carbon footprint	M	L	L
Construction access	Contaminated land	L	L	L
	Noise	M	H	H
	Substation access road	M	L	L
Operation and maintenance	Transformer delivery road	M	L	L
	Access	M	L	L
Capital	Construction	H	L	M
	Diversions	H	L	M
	Public road improvements	M	M	M
	Felling	H	L	H
	Land assembly	M	L	L
Operational	Consent mitigations	M	M	H
	Inspections	L	L	L
	Inspections	M	L	L

## Potential site

Site 7 is the potential location overall because it offers the most balanced solution across environmental, cultural, and technical considerations. It achieved Green ratings across a number of categories meaning it presents minimal ecological constraints, low flood risk, and strong compliance with noise and safety requirements.

From a cultural heritage perspective, Site 7 is well-screened by woodland and lies at a safe distance from sensitive assets, with only two Listed Buildings nearby (Hafton House and Hafton House Drybridge), which can be mitigated through design and screening.

Technically, Site 7 benefits from good access to the public road network and feasible construction logistics. An underground cable connection represents the most practicable solution, avoiding constraints associated with nearby heritage features and the consented cabin development.

The connection is anticipated to comprise approximately 900 metres of underground cable, including a basket-type Cable Sealing End, which is considered a manageable and well-established engineering solution.

The precise underground cable route has not been defined at this stage and is not proposed for approval as part of this application. It is expected that the underground cable connection would be delivered under Permitted Development Rights, in accordance with the Town and Country Planning (General Permitted Development) (Scotland) Order 1992, and would therefore not require a separate formal planning application.

Overall, Site 7 combines environmental suitability, cultural compatibility, and practical deliverability with the least mitigation effort, making it the most cost-effective and lowest-risk option for development.

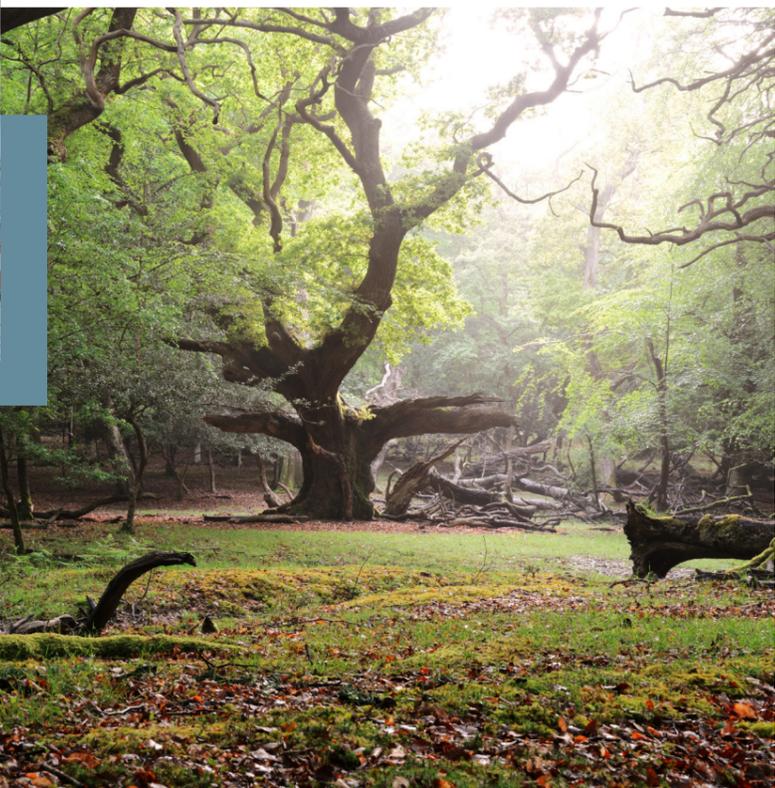
While Site 7 is the potential location due to its strong performance across environmental, cultural, and technical criteria, we recognise the need for careful consideration given its proximity to nearby settlements and community facilities, including Sandbank Primary School.

As the project progresses, any future planning application would be supported by appropriate assessments and management plans.

These are expected to include a Construction Traffic Management Plan to help manage vehicle routes, timings, and movements, particularly at sensitive times such as school start and finish periods. Consideration would also be given to noise, lighting, and working hours as part of the planning process, with suitable mitigation identified where required.

The substation design would seek to incorporate landscaping, screening, and building orientation to reduce potential visual and noise effects. Construction activities would be managed through a Construction Environmental Management Plan, with the aim of minimising impacts on nearby residents and community facilities.

Ongoing engagement with local stakeholders will play a crucial role in shaping and implementing these measures, ensuring that potential impacts are effectively managed and mitigated throughout the planning and execution stages of the project.



# The Town and Country Planning process

The legislation that enables the planning of the new Dunoon 132kV substation is the Town and Country Planning (Scotland) Act 1997.

## Engaging the right people

Local Planning Authorities determine the outcome of any applications made under the Town and Country Planning Act and establish the planning pathway our substation projects must take, including which consents are required. This involves confirming whether projects require Environmental Impact Assessments (EIAs) under the relevant legislation.

If our project is deemed non-EIA (due to its scale or potential environmental impacts), a voluntary Environmental Appraisal (EA) will be produced by us to support the consent application. These assessments would be made publicly available once submitted in support of a planning application.

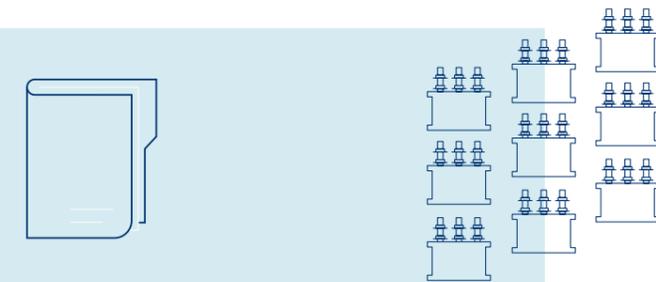
The substation proposed as part of this project is a major application under the Town and Country Planning process; therefore, pre-application consultation is required with the public and interested parties.

## The Pre-Application Consultation process

A Proposal of Application Notice (PAN) was submitted to Argyll and Bute Council on Thursday 19 February 2026. This is the first stage in the planning application process, and the beginning of a consultation period that must allow for at least 12 weeks between the start of the pre-application consultation and feedback, and submission of a planning application.

The plans we are consulting on at this event might change between now and the submission of a planning application. The red line boundary that has been submitted with the PAN represents the maximum extent of the land potentially included in the application site, but this area may be reduced or rationalised as the development proposal becomes finalised.

There is a requirement to hold at least two events to provide the opportunity for members of the public to comment on the proposals. This public event is the first event. A second event will be held on Tuesday 25 August 2026, in Dunoon Burgh Hall, at which feedback will be given on the views obtained at the first event. There will also be a short opportunity for comment after this second event and comments will be included in a Pre-application Consultation (PAC) Report.



## Submitting a planning application

The planning application is due to be submitted to Argyll and Bute Council in December 2026.

A Pre-application Consultation Report will accompany the planning application providing details of the consultation undertaken and communicating how the consultation process has influenced the proposed development. Where comments are received that cannot be addressed in the final proposal, an explanation will also be given why this is the case.

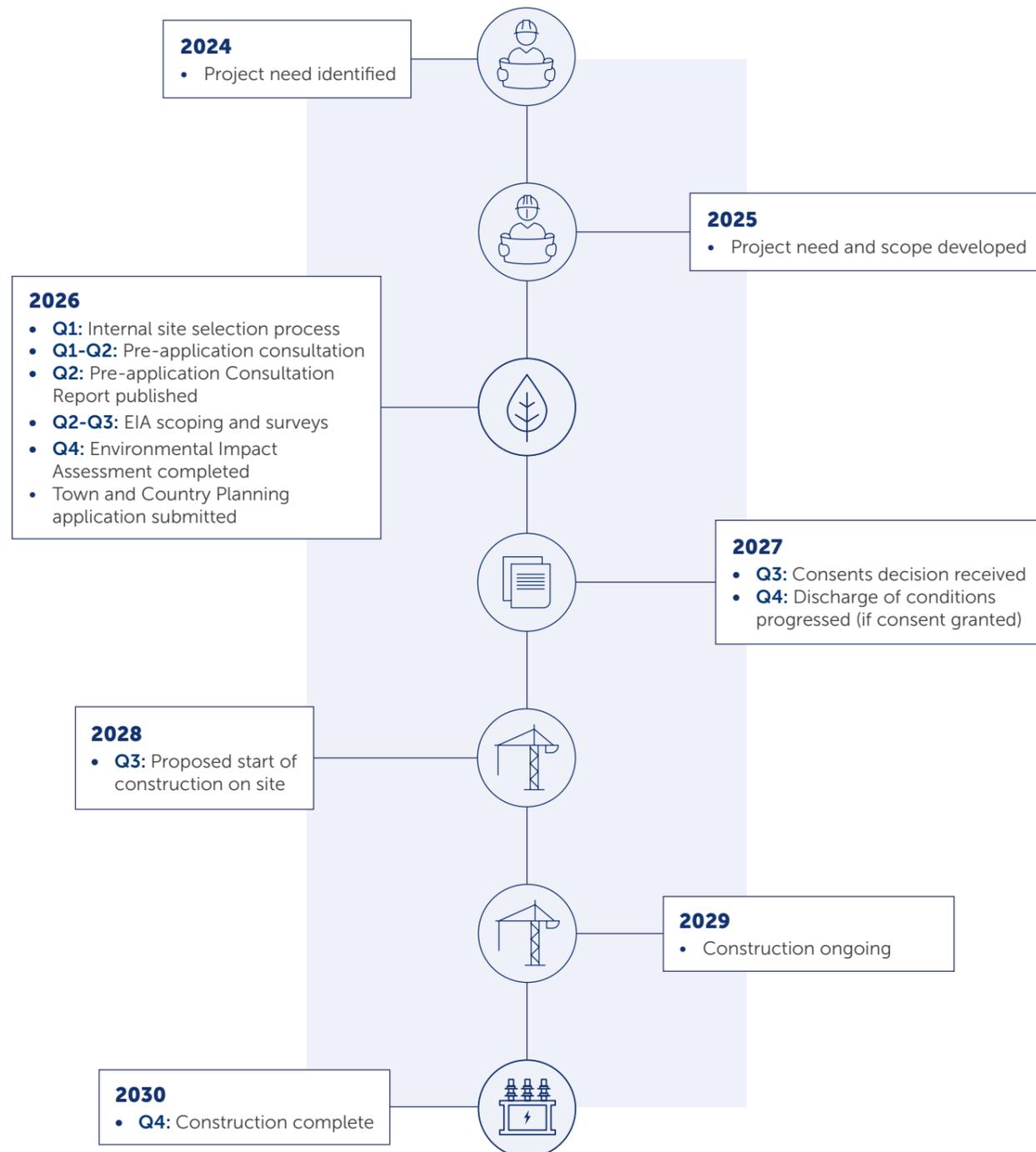
Comments made through the pre-application consultation process are not formal representations to Argyll and Bute Council.

When the planning application is submitted there will be an opportunity to make formal representations to Argyll and Bute Council.

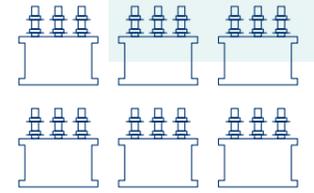


# Project timeline

\*Timelines are indicative, subject to change and dependent on the planning process.



# Other projects in the local area



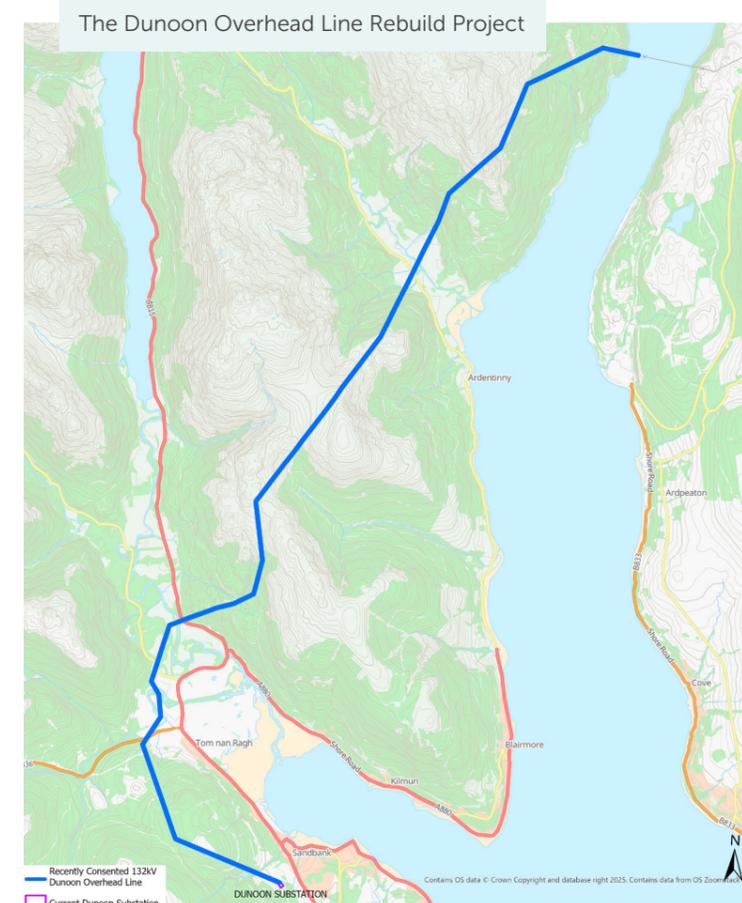
## Dunoon to Loch Long 132kV Overhead Line Rebuild Project

We recently received Section 37 consent from Scottish Ministers for the Dunoon to Loch Long 132kV Overhead Line Rebuild (OHL) Project. This consent enables a critical upgrade to the region's electricity transmission infrastructure, replacing aging assets—originally installed in the 1970s—and strengthening long term network resilience and security of supply.

The consent covers the installation and operation of approximately 18km of replacement double circuit overhead line between the existing Dunoon substation and the area west of the Loch Long crossing. The project includes the construction of 77 new steel towers, ranging from 23m to 39m in height, with average spans of around 230m. To the east of Loch Long, the network is operated by Scottish Power Energy Networks, where the rebuilt circuit will connect.

Once the new line is operational, the existing 132kV overhead line will be dismantled and removed.

The new overhead line will connect to the existing substation for a period of time before being connected to the new substation once this is built and energised.



### Main project elements:

- Construction of a new 132kV overhead line from the existing Loch Long crossing to Dunoon Grid Supply Point near Sandbank
- Reconductoring of the Loch Long crossing
- Decommissioning and removal of the existing 132kV overhead line
- Associated tie in works at the existing Dunoon Substation

As planning progresses and we move toward the delivery stage, we will undertake further engagement with stakeholders, residents and businesses to reintroduce the project and outline the next steps ahead of construction commencing. This will include early exploration of supply chain and local support opportunities as part of the project's mobilisation.

# What happens next and how do I have my say?

We understand and recognise the value of feedback provided by the community and stakeholders. Without this valuable feedback, we would be unable to progress projects and reach a balanced proposal.

## The feedback period

We will accept feedback from now until **Tuesday 28 April 2026.**

## How to provide feedback:

- Submit your feedback online by scanning the QR code on this page or via the form on our project webpage at: [ssen-transmission.co.uk/dunoon-substation](https://ssen-transmission.co.uk/dunoon-substation)
- Email the feedback form to the Community Liaison Manager.
- Or write to us enclosing the feedback form at the back of this booklet.

## Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams.

Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.

## What we're seeking views on

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, as well as any concerns about the impact of our work.

We'll be actively looking to mitigate the impacts of the project as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider.

We encourage all interested community members to fill in a feedback form when submitting feedback, however if you prefer, you can email us to provide your feedback or ask any questions.

## Community Liaison Manager

### Martha Smart

 SSEN Transmission,  
1 Waterloo Street, Glasgow, G2 6AY

 [Martha.E.Smart@sse.com](mailto:Martha.E.Smart@sse.com)

 07880 998 846

## Additional information:



The best way to keep up to date is to sign up to project updates via the project webpage:

[ssen-transmission.co.uk/dunoon-substation](https://ssen-transmission.co.uk/dunoon-substation)

You can also follow us on social media:

 [@ssentransmission](https://www.instagram.com/ssentransmission)  [@SSETransmission](https://twitter.com/SSETransmission)



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by Recite Me include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar."

# Your feedback

Thank you for taking the time to read this consultation booklet. In order to record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

**Q1. Do you feel sufficient information has been provided to enable you to understand what is being proposed?**

Comments:

**Q2. Are there any environmental features, that you consider important and should be brought to the attention of the project team?**

Comments:

**Q3. Do you have any other comments (positive or negative) or concerns in relation to the project, or about the proposed site (Option 7)?**

Comments:



**Q4. Is there anything you'd like to bring to our attention that you believe we may not have already considered during project development?**

Comments:

**Q5. What suggestions for social or environmental community benefit opportunities do you have that you would like us to consider or are there any local initiatives you would like us to support?**

Comments:

**Q6. Is there anything regarding the Dunoon 132kV substation proposal that you feel you require more information about? If so, please detail below.**

Comments:



**Q7. Do you have any other comments?**

Comments:

**Full name:** ..... **Email:** .....

**Telephone:** ..... **Address:** .....

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at <https://www.ssen-transmission.co.uk/privacy>

**If you would like your comments to remain anonymous please tick this box.**

**Thank you for taking the time to complete this feedback form. Please submit your completed form by one of the methods below:**

**Post:** SSEN Transmission, 1 Waterloo Street, Glasgow, G2 6AY

**Email:** Martha.E.Smart@sse.com

**Online:** [ssen-transmission.co.uk/dunoon-substation](https://www.ssen-transmission.co.uk/dunoon-substation)

**Download:** For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: [ssen-transmission.co.uk/privacy](https://www.ssen-transmission.co.uk/privacy)

Comments forms and all the information from today's event will also be available to download from the project website.

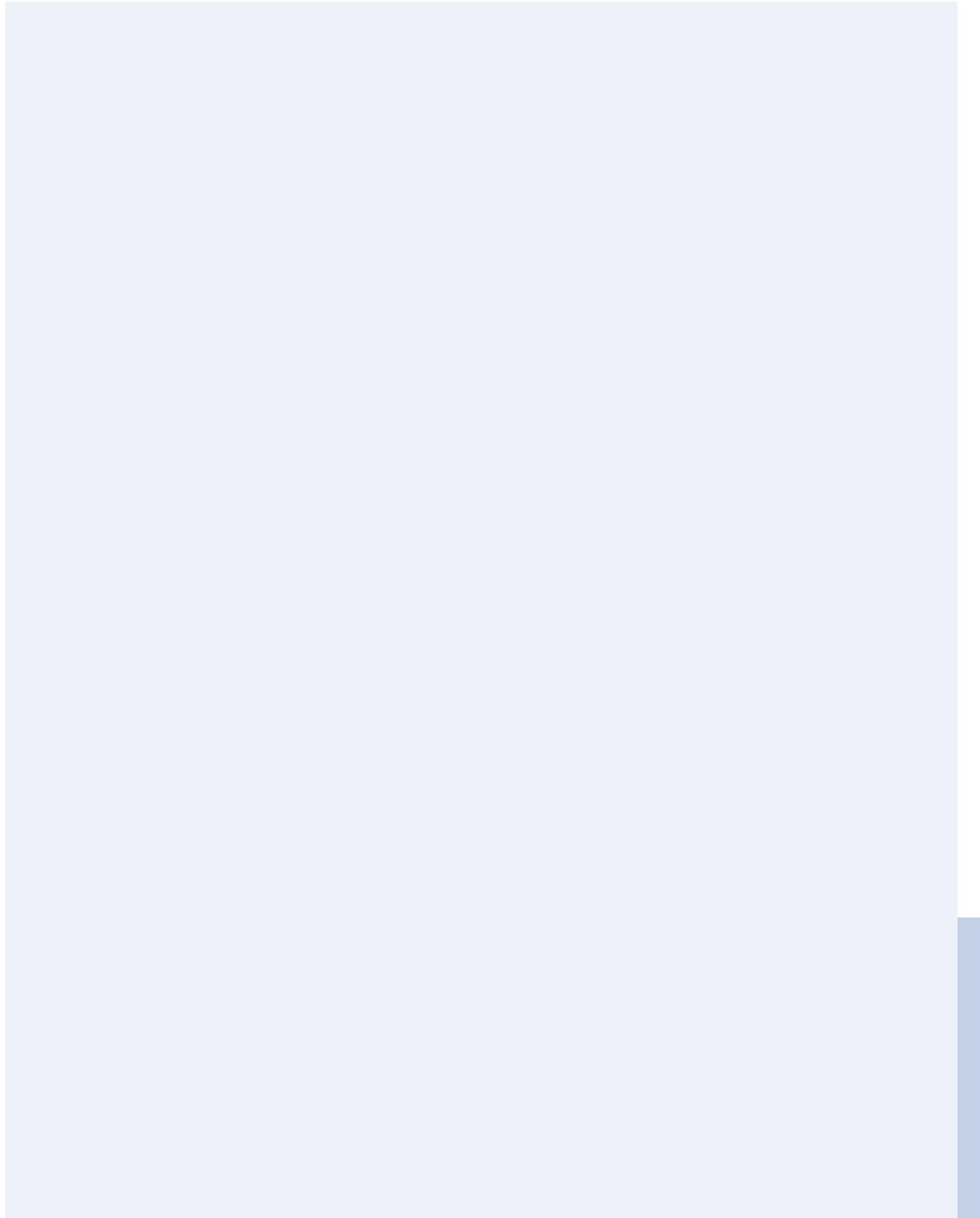
We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: [ssen-transmission.co.uk/AIFAQ](https://www.ssen-transmission.co.uk/AIFAQ)

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

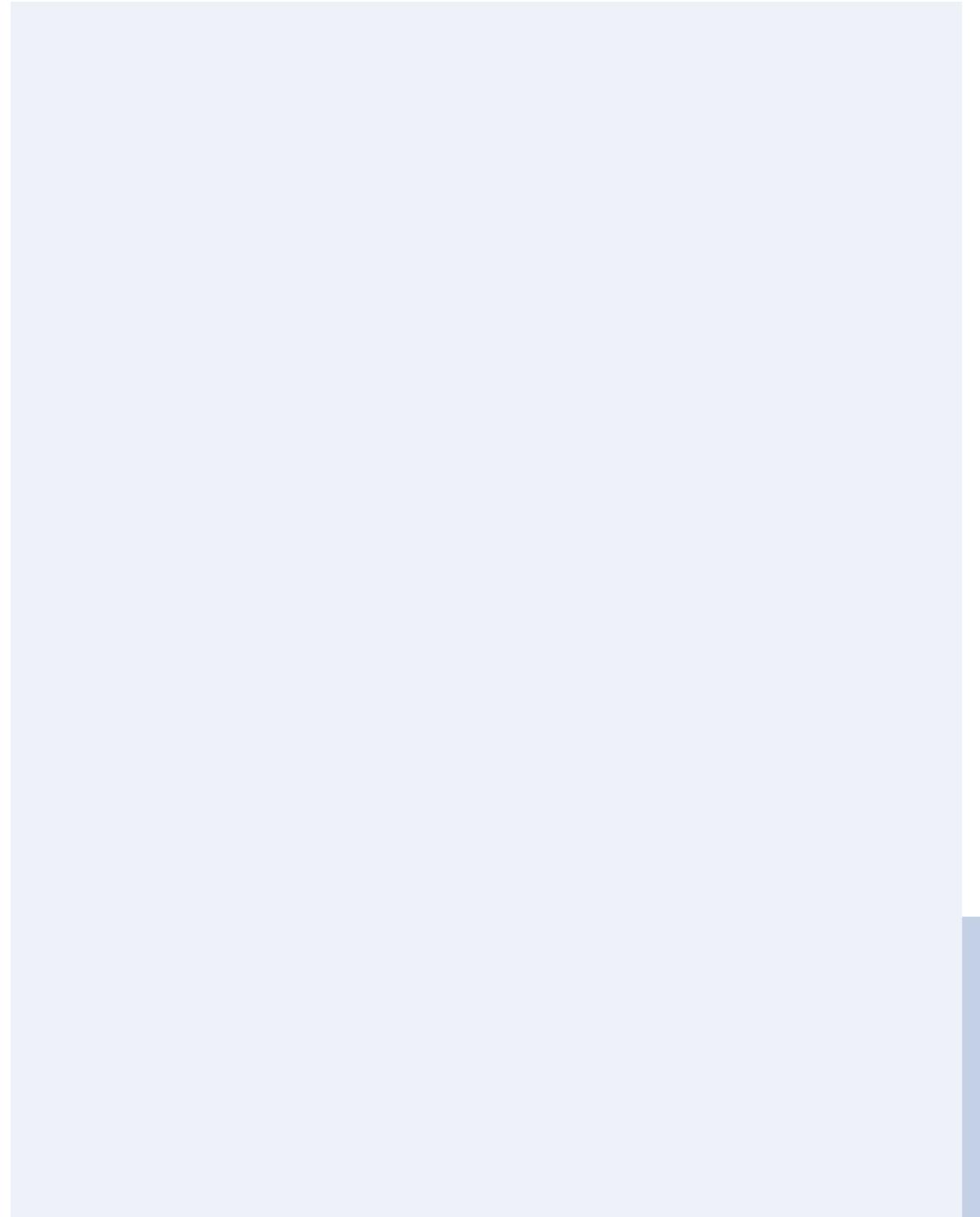
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