

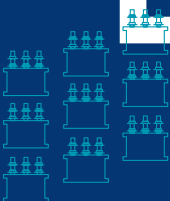
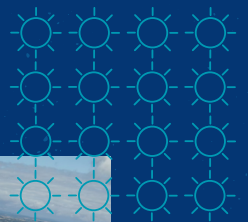


**Scottish & Southern
Electricity Networks**

TRANSMISSION

Knocknagael Voltage Support Project

Site Selection Consultation
September 2026



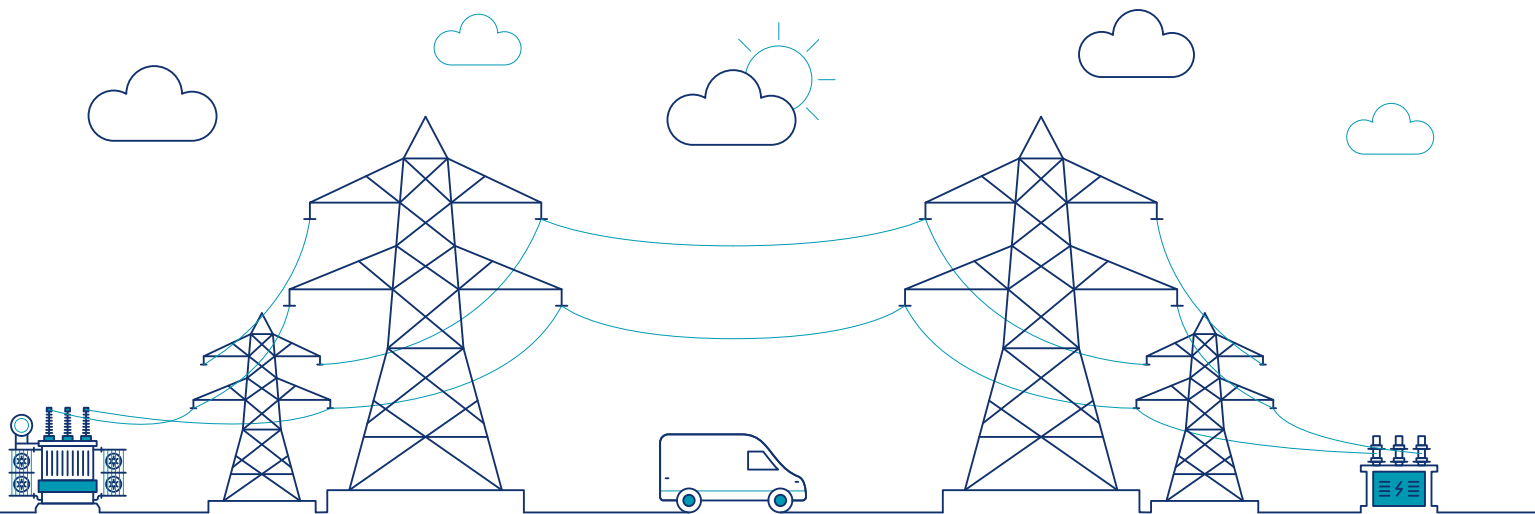
ssen-transmission.co.uk/knocknagael

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The consultation event will be taking place on:

Tuesday 22 September 2026
Lochardil House Hotel
(MacDonald Room)
3pm - 7pm



Powering change together



If we want to deliver on clean power and energy security targets and provide power for future generations, upgrades to Scotland’s electricity transmission infrastructure are needed.

The shift to a cleaner, more sustainable future is about more than tackling the impact of climate change, it’s about ensuring that future generations can thrive.

Countries around the world are investing in their energy infrastructure to support increasing electricity demands and to deliver on clean power targets and the UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

The UK and Scottish governments have set ambitious energy security and clean power targets, and we all have a part to play in delivering them.

At SSEN Transmission, we work closely with the National Energy System Operator (NESO) to connect vast renewable energy resources - like solar, wind, hydro and marine generation — to areas of demand across the country. Scotland will play a particularly big role in meeting increasing electricity demand.

But there is more to be done. By 2050, the north of Scotland is expected to contribute more than 50GW of low carbon power to the GB energy system. Today, the region has around 11GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future. To do that, we are planning to invest around **£29 billion** in the coming years to upgrade the electricity transmission network in the north of Scotland. It’s an investment that will unlock cleaner, more secure energy for homes and businesses now, and for generations to come.

By 2050, annual electricity demand is expected to at least double - our investment will support the connection of more clean power to meet that demand to the GB electricity network, supporting up to **17,500 jobs in Scotland**, with more than **8,000** of those in the north of Scotland, along the way.

Who we are

We are responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We are part of SSE plc, one of the world’s leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK’s land mass, crossing some of the country’s most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground/subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on communities and we are committed to minimising our impacts and maximising all the benefits that our developments can bring to your area.

To do that we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street and we want to hear people’s views, concerns, or ideas – and harness local knowledge – so that our work benefits communities today and long into the future. You can share your views with us at: ssen-transmission.co.uk/talk-to-us/contact-us/

Development overview

SSEN Transmission is developing plans to strengthen the electricity transmission network in the Knocknagael area, south of Inverness, to support a secure and reliable electricity supply through 2030 and beyond.

Why this project is needed

Significant investment is being made in the electricity transmission network across Scotland to help meet future energy needs and support the transition to cleaner sources of electricity.

Studies were undertaken to assess how these changes will affect the network in the future. The studies identified a need for additional equipment in the Knocknagael and Farigaig area to help maintain network stability and ensure the electricity system continues to operate safely, reliably and efficiently.



The existing Knocknagael substation, south of Inverness

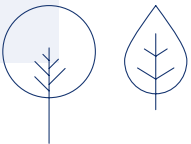
ssen-transmission.co.uk/knocknagael



What the project involves

To deliver the project, the following elements are proposed:

- **A new Static Synchronous Compensator (STATCOM)** on a satellite site near Knocknagael Substation to support voltage stability on the transmission network.
- **An extension to the existing Knocknagael 275kV Substation** to facilitate connection of the new equipment to the transmission network.
- **A short section of underground cable** connecting the new STATCOM facility to the substation extension.
- **New Shunt Reactors** at Knocknagael and Farigaig to help manage voltage levels and support reliable operation of the transmission network.



About the project

STATCOM

SSEN Transmission is proposing to construct and operate a single 250 MVar Static Synchronous Compensator (STATCOM) and associated infrastructure in the Knocknagael/Farigaig area. As electricity demand and generation change throughout the day, voltage levels can rise or fall.

A STATCOM responds very quickly to these changes, helping to keep the network operating safely, reliably and efficiently. It continuously responds to changes in network conditions, helping to maintain stable voltage levels and a secure, reliable supply of electricity.

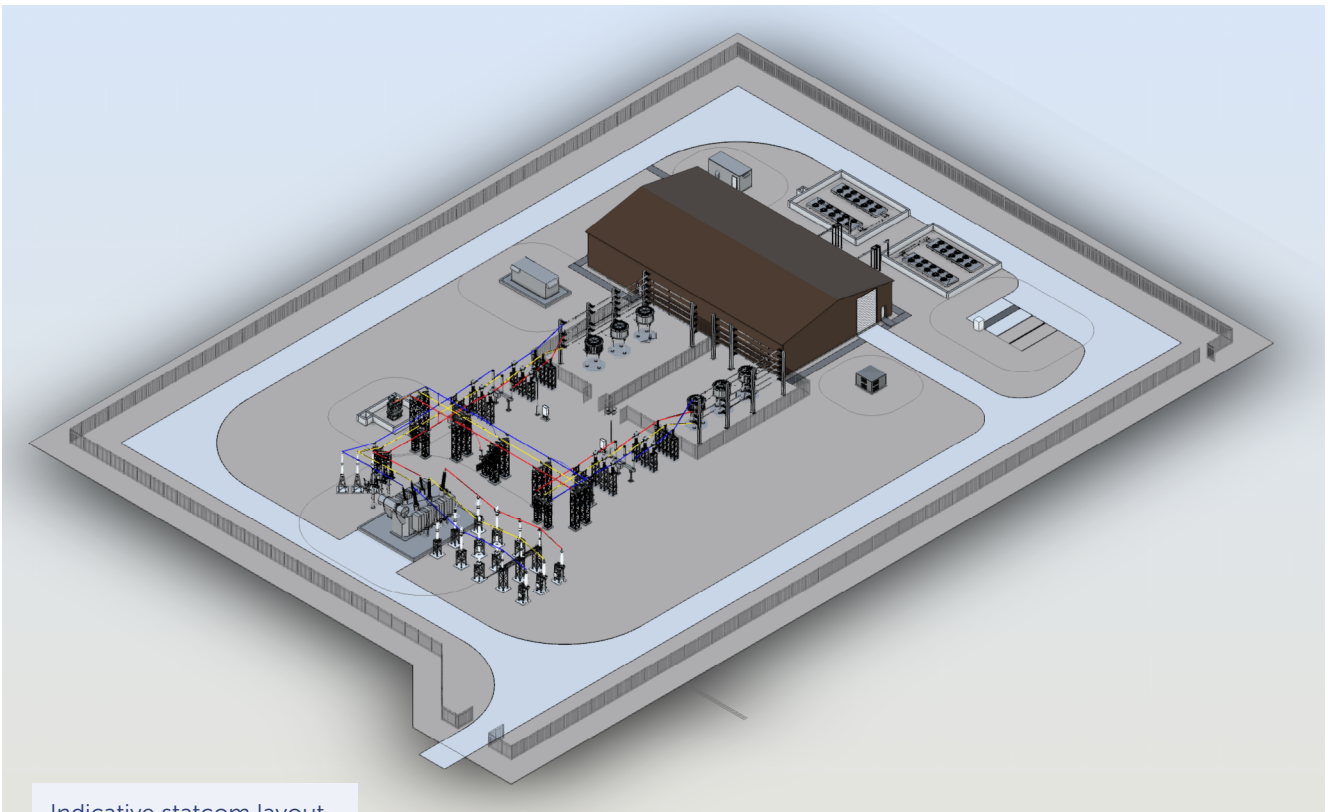
The STATCOM would be located within newly established 275 kV satellite site close to Knocknagael Substation and connected to the existing substation via a short section of underground cable. The proposed site would cover an area of approximately 110m x 150m.

Substation Extension

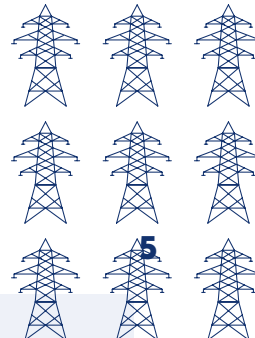
To enable the new equipment to connect to the transmission network, an extension to the existing Knocknagael 275 kV Substation is required. The proposed extension would involve extending part of the existing substation by approximately 130 metres by 50 metres to allow the new equipment to connect to the wider transmission network. Opportunities to coordinate these works with the adjacent Loch na Cathrach project are currently under review.

Shunt Reactors

New Shunt Reactors are also proposed at Knocknagael and Farigaig Substations as part of the Project. This equipment helps manage voltage levels on the transmission network, supporting the safe, reliable and efficient transmission of electricity. The shunt reactors will be constructed within existing substation platforms.



Indicative statcom layout

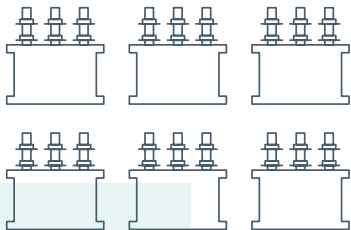


Help shape our plans

The work we have planned has the potential to deliver benefits in your community, Scotland, and beyond. Yet we know that achieving our goals will require a lot of work that may impact your local community. That's why we want to work with you every step of the way throughout the planning and delivery stages of these essential works.

This period of engagement in the development phase is vital in shaping our proposals and to do this effectively, we need to capture feedback from stakeholders, harness local knowledge to identify risks in key areas of the sites and explore potential community benefit opportunities.

Today, we are presenting our approach to developing this project, including the site selection process and the key engineering and environmental considerations that have informed the assessment of site options. We also share maps and visual information to help stakeholders and community members better understand the project and the work undertaken to date.



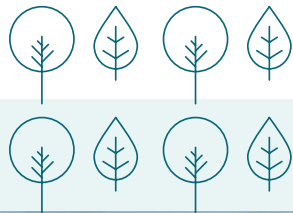
What are we consulting on?

We want to hear your thoughts and opinions on our site selection options for the Knocknagael Substation extension and the STATCOM satellite site. We're also keen to understand where you think we can make improvements and any concerns about the impact of our work.

Who we are consulting with?

We are keen to hear feedback from a broad range of stakeholders including but not limited to residents, landowners, businesses, non-statutory consultees and statutory consultees such as local authorities, Nature Scot, SEPA and Historic Environment Scotland.

We would encourage all those with an interest to submit their views on our proposals presented at this consultation by **25 October 2026**. This can be done by submitting a feedback form which can be found at the end of this booklet or online via our webpage.



The site selection process

We follow formal internal guidance to enable us to consistently and rigorously select sites for new substations and switching stations.

Each process has a number of key stages, each increasing in detail and definition and bringing technical, environmental and cost considerations together in a way which seeks the best balance in accordance with our Transmission Network Operator's License and the Electricity Act 1989.

Pre-site selection activities

The starting point in all new projects is to establish the need for the project and to select the proposed strategic option to deliver it. This process is triggered by the preparation of a number of internal assessments and documents which identify the technology to be used.

Stage 1: Initial site screening

This stage identifies the potential Site Extension and STATCOM site options and these are evaluated using a combination of multi-criteria analysis, site walkovers, and desktop studies to identify the site options for progression to the Stage 2.

Stage 2: Detailed site selection

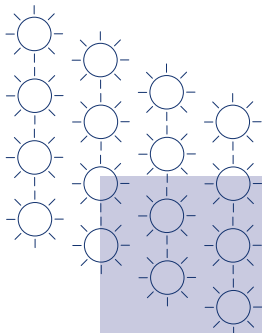
The purpose of this stage is to further refine the site selection process with the objective of defining an indicative proposed site which can be taken forward into the consenting and assessment process.

Pre-application stage:

This stage includes confirming the Proposed Site, concept design, consent design freeze, Environmental assessment, and the Proposed site consultation.

Consent Application Stage

We are here



Selecting a site

The consideration of site options and design solutions brings together work by four main disciplines:

- **Engineering team**
Who identify engineering constraints and where the new infrastructure can be installed from a construction and operational perspective.
- **Consent and environment team**
Who identify local and national planning policy positions and key environmental constraints around the sites which the new infrastructure could impact upon.
- **Communities team**
Who work with communities and make sure that their feedback during the consultation process is closely considered during project refinement.
- **Land team**
Who engage with landowners to identify key land use constraints.



Striking a balance

When selecting a site, we need to carefully balance key considerations relating to engineering, environment, and cost aspects.

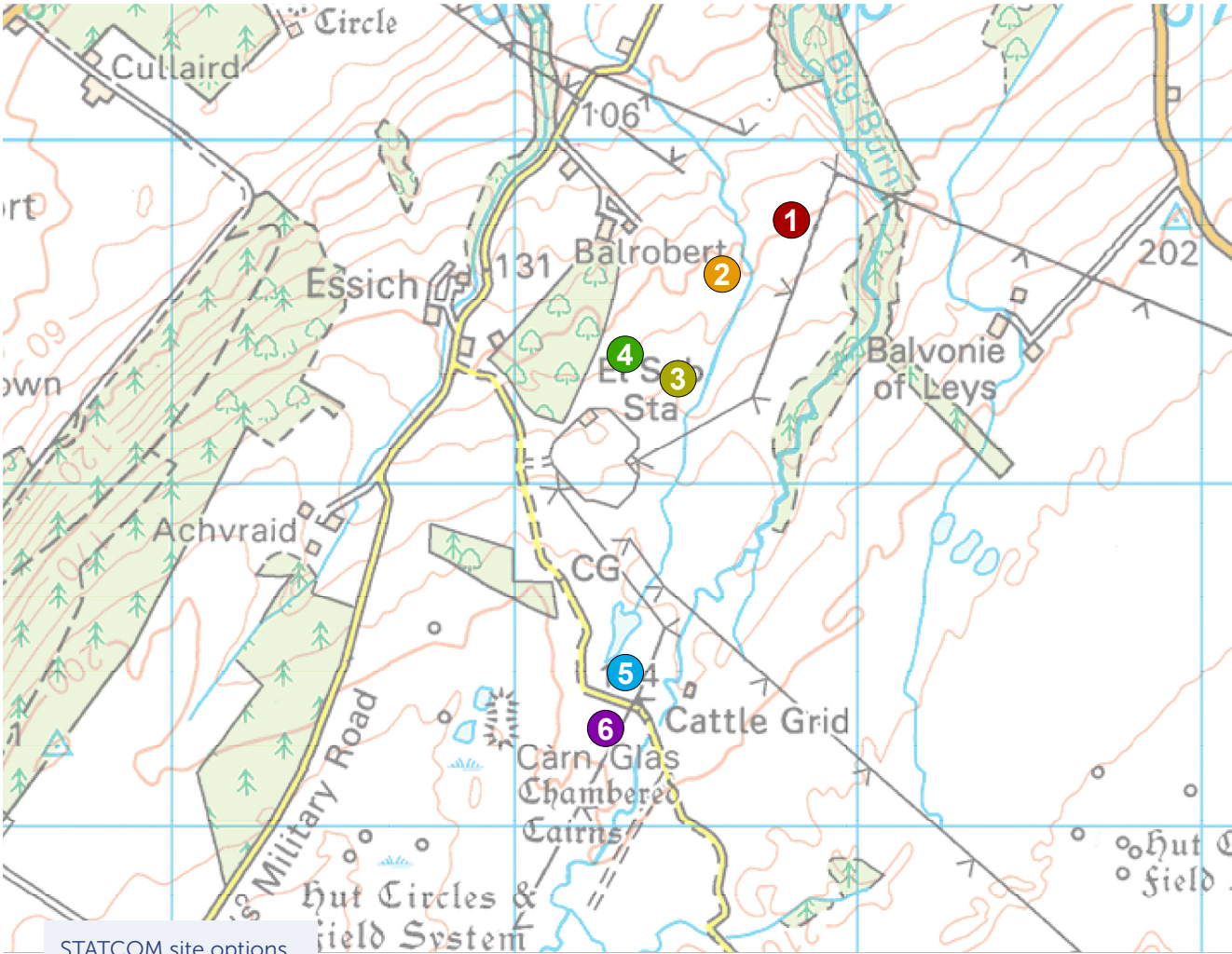
We then consider the likely effect and level of impact of each consideration, which will vary from section to section. This can be based on how populated the area is, the outcomes of environmental and engineering surveys, stakeholder and community feedback, the ground conditions, the local water environment, if there is existing infrastructure we need to avoid, if the effects on land and property can be mitigated and if a constructable proposal can be identified.

Ultimately, we need to balance a range of factors and present the option we consider most viable, which is then put forward for consultation.

STATCOM initial site screening

Six possible STATCOM Site Options were identified for Stage 1. Four of the STATCOM options were located to the northeast of the existing substation, two were to the south.

On balance, STATCOM Site Options 1 – 4 were considered the most technically feasible options whilst also avoiding key environmental constraints. These options have therefore been taken forward to Stage 2.

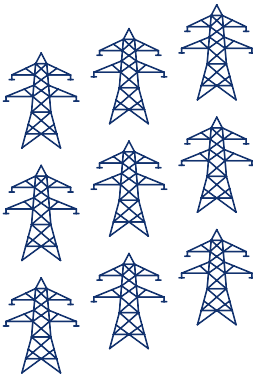


STATCOM site options

If you would like to read about our Stage 1 assessment of possible options in more detail, please refer to our Consultation Document:

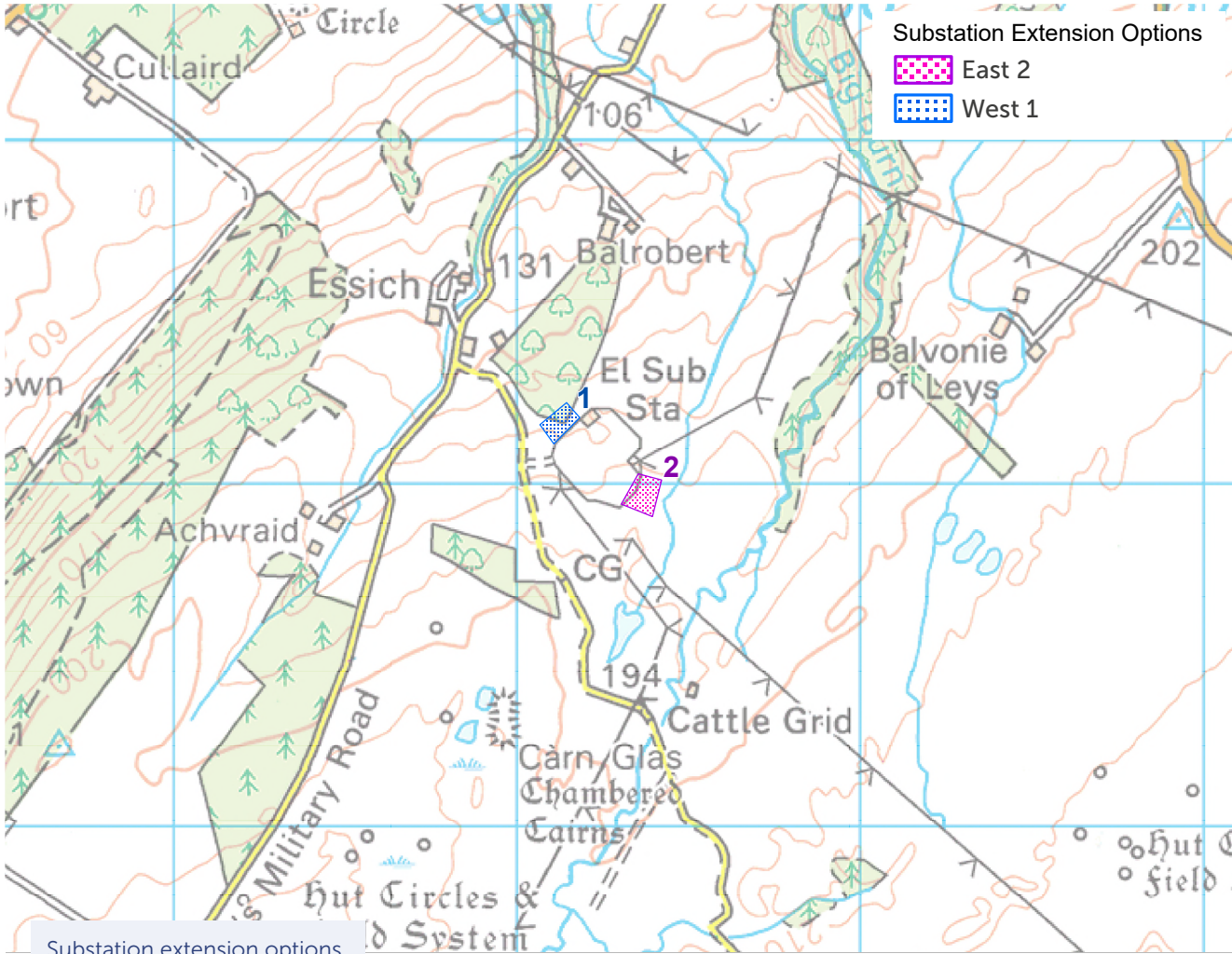


Substation extension initial site screening



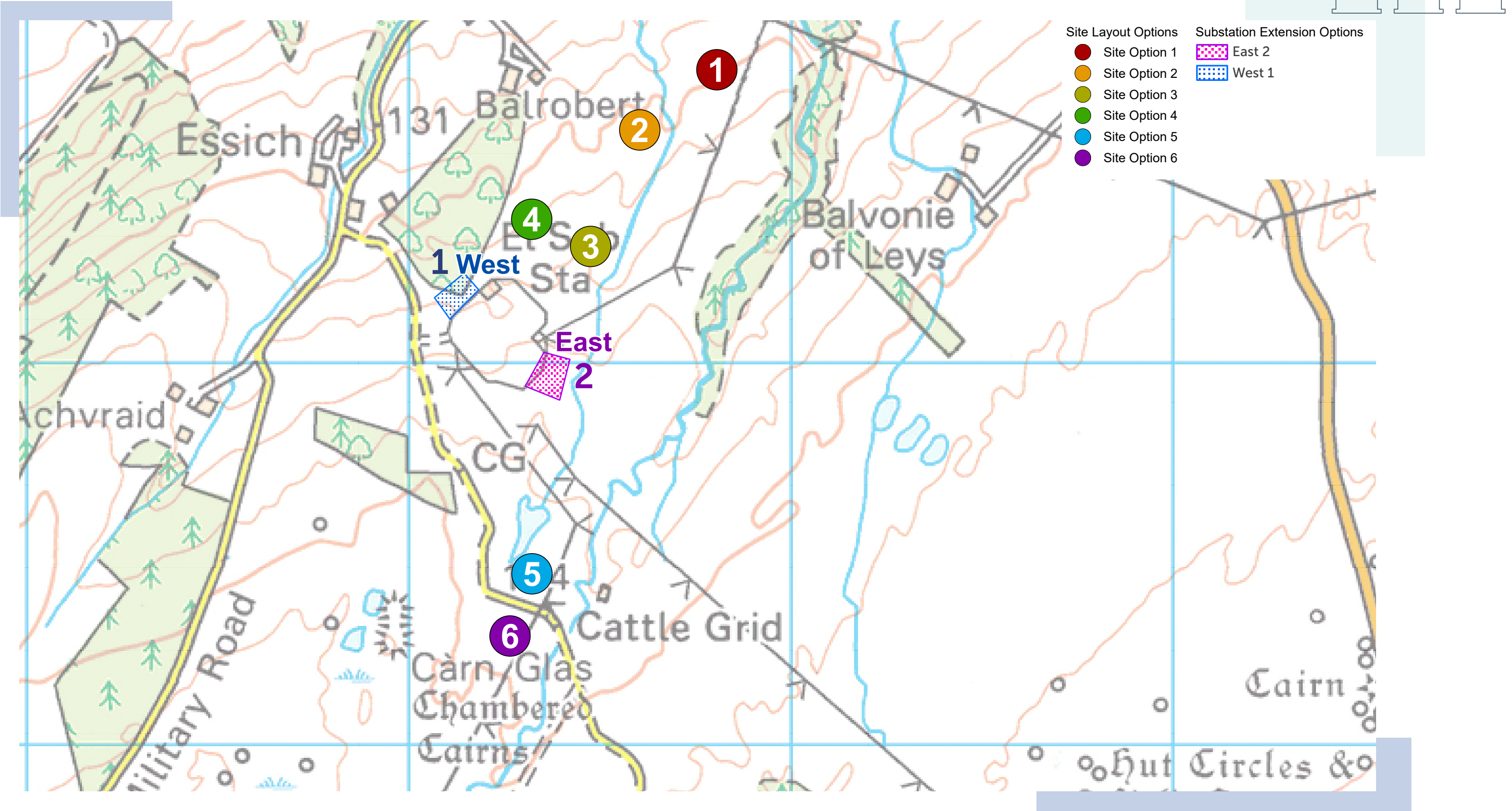
Two possible Substation Extension Options were identified for Stage 1, located immediately northwest and southeast of the existing substation.

On balance, Substation Extension Option 2 was preferred in initial site screening because it presented fewer engineering constraints whilst also being the least environmentally constrained option. However, although Substation Extension Option 2 was the preferred option, no options were discounted and both options were taken for further assessment in Stage 2.



Substation extension options

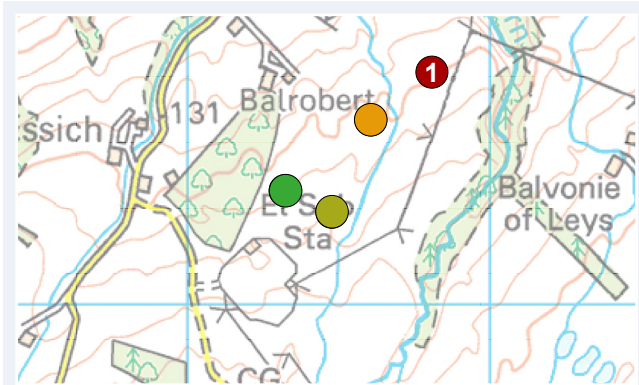
All site options



Statcom detailed site selection

Following the completion of Stage 1, STATCOM site options 1-4 were identified and taken forward to Stage 2. The following demonstrates a summary of the key considerations from an engineering, environmental, and cost perspective for each site.

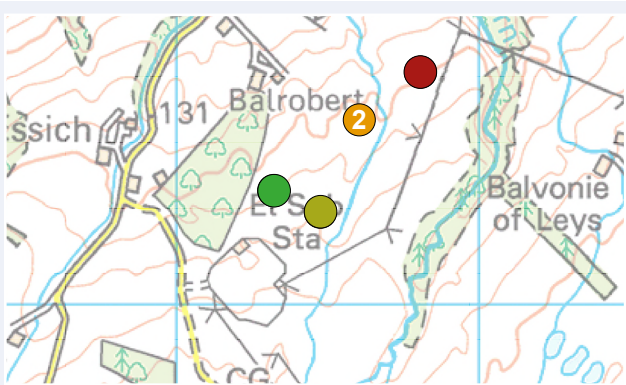
A Red Amber Green (RAG) scoring assessment table for each site can also be viewed within our Consultation Document available at our consultation event or to download from the project webpage: ssen-transmission.co.uk/knocknagael.



Statcom Option 1

From an environmental perspective, Option 1 has a moderate private water supply constraint due to potential indirect connectivity to Knocknagael Cottages via the Big Burn. The UGC cable connection would require a watercourse crossing and would interact with areas of broadleaved woodland. Overall, ecological, ornithological, cultural heritage and visual constraints are considered low.

From an engineering perspective, Option 1 is located furthest from the existing Knocknagael Substation and is close to the 1 km cable length limit. This limit has been introduced to maintain the effectiveness of the STATCOM's performance and minimise cable-related operational constraints, which reduces routing flexibility. While technically feasible, it is the least favourable option due to increased earthworks, access requirements and reduced routing flexibility. Careful compound positioning and detailed cable design would be required.



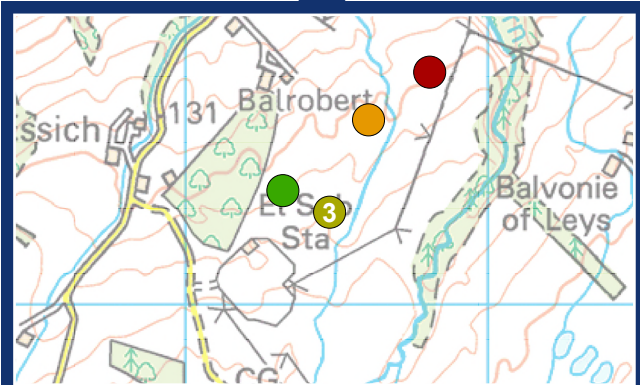
Statcom Option 2

From an environmental perspective, Option 2 is the least favourable option due to the presence of a nearby bat roost feature, a badger sett within the site footprint and its proximity to a watercourse, resulting in higher surface water constraints. It is also predicted to have one of the highest visual impacts of the four options.

From an engineering perspective, Option 2 remains within the 1 km cable limit. However, it is the most physically constrained option due to clearance requirements from existing assets and the proposed Beaulieu to Peterhead 400kV overhead line, which may restrict ancillary infrastructure.

Results and preferred solution for STATCOM:

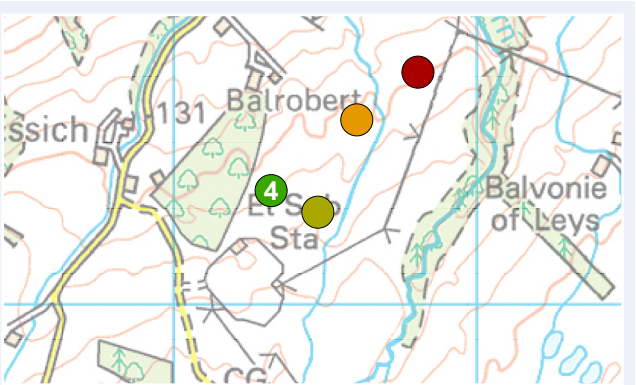
Overall, the four STATCOM site options performed similarly across most environmental criteria, with generally low ecological, cultural heritage and landscape constraints. Option 1 was discounted due to its proximity to the 1 km cable length limit and less favourable engineering position. Option 2 was discounted because of greater environmental constraints and limited development flexibility arising from existing and proposed infrastructure. Options 3 and 4 performed best overall. However, **STATCOM option 3 is the preferred option** as it provides the best balance between engineering feasibility and environmental considerations. While some environmental constraints remain, these are manageable through considered design and appropriate mitigation.



Statcom Option 3

Option 3 performs well against both environmental and engineering criteria. While it is located close to a watercourse, it would result in the lowest level of visual impact and is located furthest from noise-sensitive receptors.

From an engineering perspective, Option 3 benefits from practical access from the existing substation infrastructure, good space availability and minimal engineering conflicts. It also requires the shortest cable route of the options considered, making it the preferred option overall.



Statcom Option 4

Option 4 performs well against the environmental criteria and is the least constrained site from a hydrology perspective. However, it has greater potential for visual impact. From an engineering perspective, it remains within the 1 km cable limit and benefits from good access potential, including the shortest construction and operational access route of the four options. It is technically feasible with manageable clearances, although a standard arrangement would be physically constrained by existing assets on either side of the proposed location. Careful compound placement would therefore be required to manage interfaces with existing and proposed electrical infrastructure.

Substation extension detailed site selection

Following the completion of Stage 1, both substation extension options were identified and taken forward to Stage 2.

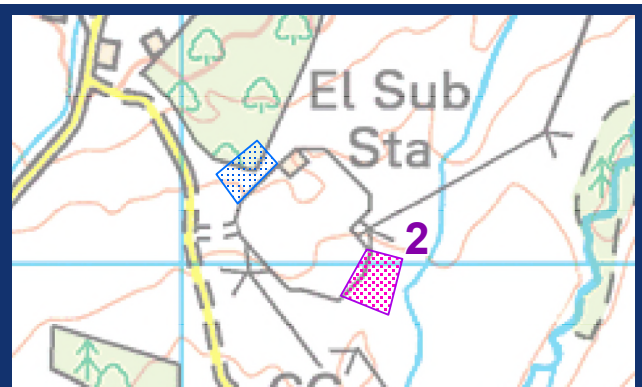
The following demonstrates a summary of the key considerations from an engineering, environmental and cost perspective for each site.

A Red Amber Green (RAG) scoring assessment table for each site can also be viewed within our Consultation Document available at our consultation event or to download from the project webpage.



Substation extension Option 1

Option 1 requires greater landform modification than Option 2, resulting in increased landscape and visual effects. It would also impact an area of broadleaved woodland. From an engineering perspective, Option 1 is less favourable due to increased complexity, including significant earthworks, greater outage constraints, a higher carbon footprint, and additional interfaces with existing infrastructure.



Substation extension Option 2

Option 2 would have a greater impact on habitats as it is located within Annex 1 Wet Heath habitat and has the potential to affect Groundwater Dependent Terrestrial Ecosystems (GWDTE's). It is less favourable from a hydrology perspective than Option 1 due to its proximity to a watercourse. However, it would result in lower landscape impacts and require less extensive earthworks due to the local topography and fewer space constraints, resulting in reduced construction-related traffic. Option 2 also presents fewer engineering and utility conflicts and provides greater flexibility for the substation layout. Opportunities to coordinate these works with the adjacent Loch na Cathrach project are currently under review.

Substation extension preferred solution:

Substation Extension Option 2 is the preferred option following consideration of the project constraints. While environmental constraints remain for both options, within Option 2 these are considered manageable through further design development and appropriate mitigation measures. Option 2 offers fewer engineering conflicts, greater layout flexibility, reduced earthworks requirements, and more manageable outage coordination, making it the most practical and efficient option to deliver.

Meeting our obligations

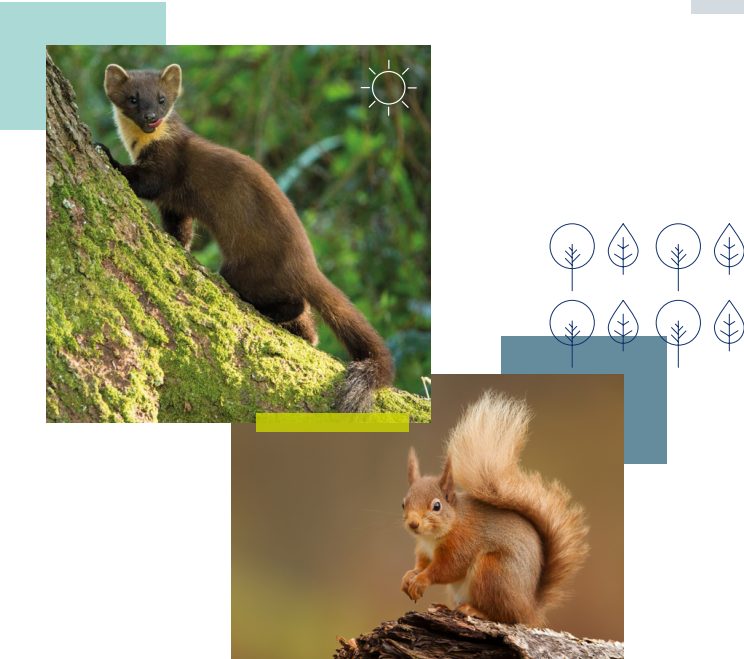
Environmental assessments

Desk-based assessments using available mapping and GIS (Geographic Information Systems) data, together with initial site walkovers by specialists, have been undertaken to gather baseline information. This is crucial to enable us to understand the key environmental constraints and sensitivities within the area of search around the substation.

This work has been undertaken during 2026 and has helped to identify key environmental issues including; landscape and visual amenity, sensitive habitats, protected ecology and ornithology, forestry, hydrology, hydrogeology, recreation and cultural heritage. Following the confirmation of a preferred site selection for the STATCOM and substation extension, further detailed studies and assessments are ongoing to support the consenting process.

Consenting

This development will likely be subject to a town and country planning application, submitted to the Local Planning Authority (LPA). As part of this process, there may be a need to submit an environmental impact assessment (EIA) screening opinion request to the LPA to understand if it is EIA development.



Engineering and economic considerations

In addition to the suite of environmental assessments undertaken, the following engineering and economic considerations form a key part of our site selection process:

- Construction costs and buildability (largely affected by ground conditions, such as peat/rock/flooding/contaminated land, etc).
- Operations and maintenance requirements.
- Outage requirements and network constraints.
- Vicinity to other electrical assets
- Vicinity to any other utility, overhead or underground.
- Urban development.
- Forestry, woodlands and biodiversity.
- Technology costs and design parameters.
- Site accessibility.



Development Considerations

During the site selection development, we have considered many engineering, environmental and economic considerations to establish a practical proposed site for the substation extension. Now that we have identified a preferred site, we are able to share further details regarding many of our development considerations.

Water/water soils and drainage

The following hydrological aspects are being considered as part of the site selection process for the STATCOM site and substation extension:

- Interaction and proximity to surface water
- Private Water Supplies
- Groundwater dependent terrestrial ecosystems (GWDTE's)
- Flood risk potential

An appropriate site drainage plan for both the construction and operational phases will be developed to ensure no adverse impacts on the surrounding water environment.

Local wildlife and ecology

The site has been surveyed to identify habitats and protected species, including birds. The surrounding area is dominated by agricultural land and modified grassland, with pockets of broadleaf woodland and gorse scrub. None of the site options are anticipated to directly affect the natural heritage designations in the area. The proposed development will seek to maintain and enhance any protected habitats which is impacted by the proposed design. At this stage, no significant effects on protected species are anticipated as a result of the proposed development.

Noise

The current daytime noise levels in the wider rural area is low, consisting primarily of operational noise from the existing Knocknagael substation, with distant road traffic noise and local land users. Construction noise is considered to be short term and intermittent and can be controlled through the implementation of a noise management plan, which would include working hours agreed with The Highland Council. A noise impact assessment has been commissioned to appropriately inform the planning submission. This will include baseline noise monitoring surveys at noise sensitive receptors within the vicinity of the site to inform an operational noise assessment. Appropriate mitigation measures will be considered dependent on the results of the assessment.

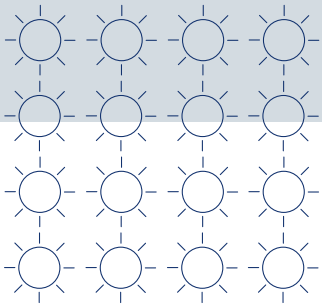


Woodland and Forestry

There is no commercial forestry surrounding the site and the existing pockets of native or ancient broadleaf woodland are sought to be avoided through siting processes. Any tree felling will be compensated by an equivalent area of new tree planting. It is not anticipated that any Ancient Woodland Inventory will be affected as a result of the proposals.

Traffic & Access

The construction of the proposed development will require vehicles to deliver plant, machinery and workers to the site. The access strategy is not yet determined but where possible, existing established routes will be used and upgraded, alongside new temporary and/or permanent access tracks where they are required. An appropriate construction traffic management plan (CTMP) will be developed to ensure road safety for all other road users during the construction works including suitable management of all abnormal loads and vehicle movements.



Landscape and visual

The appearance and character of the landscape of the area surrounding Knocknagael substation is defined as Rolling Farmland and Woodland which is already influenced by transmission infrastructure, including the existing Knocknagael Substation, nearby steel lattice towers and overhead lines. A landscape and visual impact assessment will be carried out to understand how the proposed development will be viewed within the surrounding area, to identify any significant effects and propose recommendations to mitigate these effects. The assessment will be included in support of the planning application.

Cultural heritage

A walkover survey of the site and surrounding area has been undertaken to understand any potential effects on the historic environment. There are no designated assets identified within the proposed development boundaries for either the STATCOM or Substation Extension options and therefore the potential impact on cultural heritage assets is low. Consultation will be carried out with The Highland Council to identify any on-site archaeological investigation that would be required before construction works commence, and if required a Written Scheme of Investigation would be prepared which would set out a strategy for archaeological mitigation in advance of the construction works.



Other projects in the local area

As the transmission operator in the north of Scotland, we need to maintain and invest in the high voltage electricity transmission network in our area to provide a safe and reliable electricity supply to our communities.

We also need to offer terms for connections to the transmission network for new generation such as wind farms and pumped storage schemes and for new sources of electricity demand.

Therefore, in addition to the proposed Loch Kemp Pumped Hydro Storage (PHS) connection, we are also progressing the following project in the local area:

Beauly – Peterhead 400kV Overhead Line

A proposed new 400kV overhead electricity transmission line between Beauly and Peterhead, intended to strengthen the north of Scotland’s grid and currently progressing through the Scottish Government consents process.

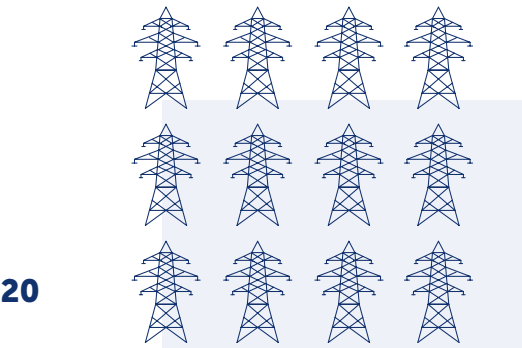
We submitted our section 37 consent application to the Scottish Government for project in September 2025. The Scottish Government’s Energy Consents Unit (ECU) then held a public consultation, during which two of the three relevant local planning authorities submitted objections. As a result, Scottish Ministers referred the application to the Planning and Environmental Appeals Division (DPEA) for a Public Inquiry, allowing independent Reporters to consider any outstanding issues in detail.

Loch na Cathrach Connection

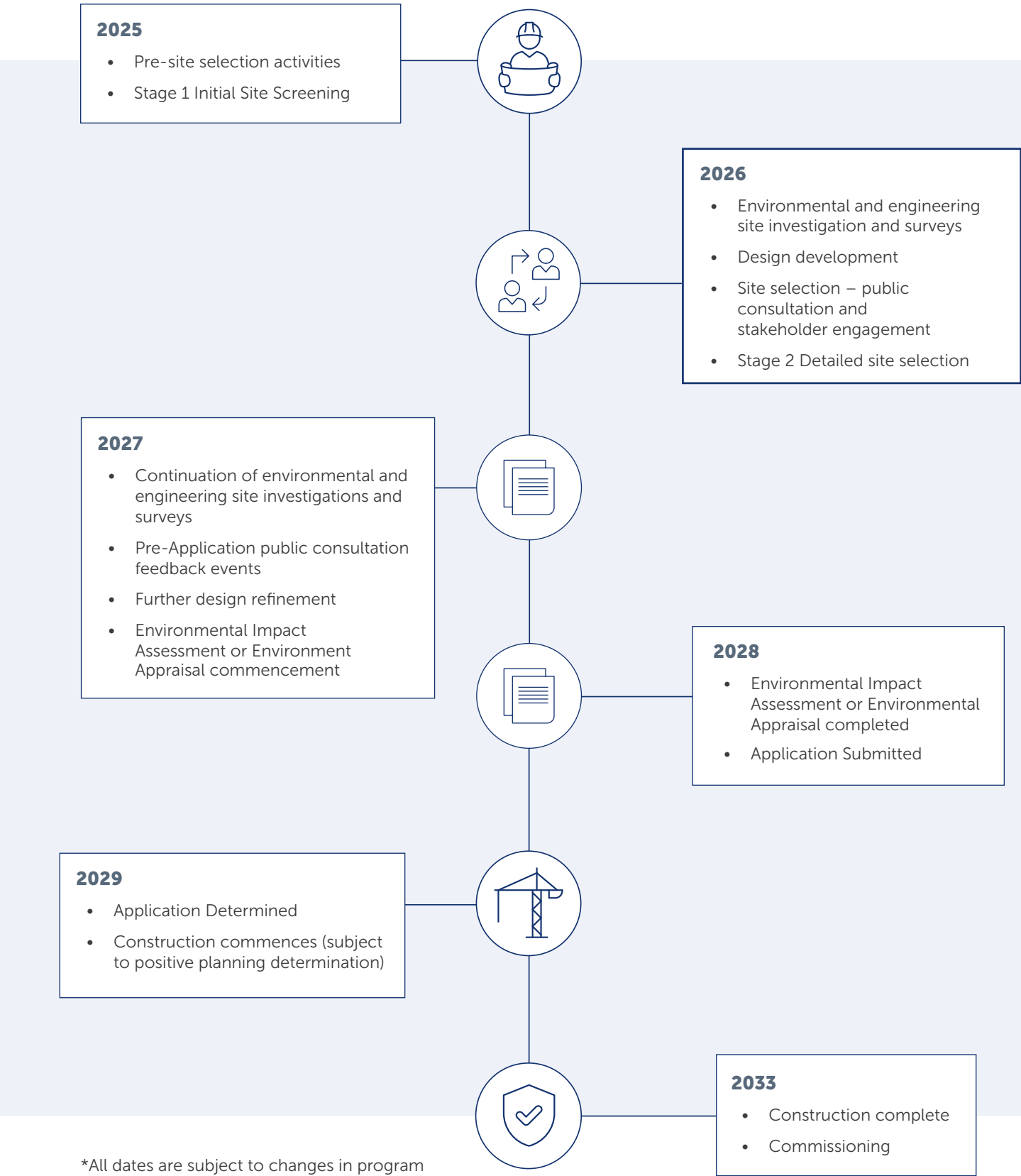
Our Loch na Cathrach scheme will connect Loch na Cathrach PHS project (near Dores) to the grid via a new 275kV switching station and around 9 km of single-circuit 275kV underground cable to Knocknagael Substation, which would require an extension to accommodate this.

Search 'Projects' to find out about more projects in your area:
[Ssen-transmission.co.uk/projects](https://ssen-transmission.co.uk/projects)





Project timeline



Have your say

We understand and recognise the value of feedback provided by the community and stakeholders. Without this valuable feedback, we would be unable to progress projects and reach a balanced proposal

The feedback period

Following our events, a consultation period will open until **25 October 2026**.

How to provide feedback

Submit your feedback online by scanning the QR code on this page or via the form on our project webpage at: ssen-transmission.co.uk/knocknagael

You can also email feedback to the Community Liaison Manager or write to us enclosing the feedback form at the back of this booklet.

The feedback will be analysed by the project team and a **report on consultation** produced and published on our website detailing our response to your feedback and the sites selected to be taken forward.

Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams. Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'.

The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar.

What we're seeking views on

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and any changes or refinements we can make.

We'll be actively looking to mitigate the impacts of the development as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider.

We encourage all interested community members to fill in a feedback form when submitting feedback, however if you prefer, you can email us to provide your feedback or ask any questions.

Community Liaison Manager

Kirsty McNamara

SSEN Transmission, 10 Henderson Road,
Inverness, IV1 1SN

07586 295 274

kirsty.mcnamara@sse.com

@ssentransmission

SSENTransmission

Additional information:



The best way to keep up to date is to sign up to project updates via the project webpage:

ssen-transmission.co.uk/knocknagael

Notes

Notes

Your feedback

Thank you for taking the time to read this consultation booklet. In order to record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

Q1.

Do you feel sufficient information has been provided to enable you to understand what is being proposed and why?

Comments:

Yes

No

Unsure

Q2.

Do you agree with our potential STATCOM site? Please explain your answer.

Comments:

Yes

No

Unsure



Q3.

Do you agree with our potential Substation Extension site?
Please explain your answer

Comments:

Yes

No

Unsure

Q4.

Are there any factors, or environmental features, that you consider may have been overlooked during the site selection process?

Comments:

Yes

No

Unsure



Q5.

Do you have any other concerns, suggestions, or comments?

Comments:

Full name:

Email:

Telephone:

Address:

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

☐

If you would like to be kept informed of progress on the project, please tick this box

Thank you for taking the time to complete this feedback form.
Please submit your completed form by one of the methods below:

Post: SSEN Transmission, 10 Henderson Road, Inverness, IV1 1SN

Email: Kirsty.McNamara@sse.com

Online: ssen-transmission.co.uk/knocknagael

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: ssen-transmission.co.uk/privacy.
Comments forms and all the information from today's event will also be available to download from the project website. We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: ssen-transmission.co.uk/AIFAQ Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

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