

Sarah Lashley  
Scottish Hydro Electric Transmission Plc  
10 Henderson Road  
Inverness  
Highland  
IV1 1SN

Energy Consents Unit  
5 Atlantic Quay  
150 Broomielaw  
Glasgow  
GL2 8LU

15 September 2023

Dear Sir/Madam

**ECU ref:** ECU00004820

**Lairg II Windfarm Grid Connection – Installation of a new section of overhead line (OHL) comprising of three 132 kV downloads.**

### **Section 37 of The Electricity Act 1989**

Scottish Hydro Electric Transmission plc (*the Applicant*), operating and known as Scottish and Southern Electricity Networks Transmission (SSEN Transmission) is pleased to submit this application under Section 37 (s37) of The Electricity Act 1989, for the installation of a short section of new overhead line (OHL) in the form of three 132 kV downloads each of which will be approximately 30 metres in length and 10 m in horizontal distance from an existing OHL tower. The downloads will be attached to the existing steel lattice transmission tower 31 on the existing Dalchork-Loch Buidhe 132 kV OHL. The downloads will then connect into proposed cable sealing end and surge arrester structures.

### **Ancillary Development**

The following ancillary development is proposed including:

- Cable Sealing End Compound (CSEC)
- Bellmouth access from the existing access track to the CSEC
- Temporary laydown and construction area.

Deemed planning permission, under Section 57(2) of the Town and Country Planning (Scotland) (Act) 1997 is sought for the ancillary development as part of the s37 application.

Scottish and Southern Electricity Networks is a trading name of: Scottish and Southern Energy Power Distribution Limited Registered in Scotland No. SC213459; Scottish Hydro Electric Transmission plc Registered in Scotland No. SC213461; Scottish Hydro Electric Power Distribution plc Registered in Scotland No. SC213460; (all having their Registered Offices at Inveralmond House 200 Dunkeld Road Perth PH1 3AQ); and Southern Electric Power Distribution plc Registered in England & Wales No. 04094290 having their Registered Office at No.1 Forbury Place, 43 Forbury Road, Reading, RG1 3JH which are members of the SSE Group [www.ssen.co.uk](http://www.ssen.co.uk)

### **Associated development**

The Proposed Development is required to connect a new 132 kV underground cable (UGC) between the consented Lairg II Wind Farm substation (sited approximately at NC 59814 03228) to the national grid. The proposed UGC is considered by the *Applicant* to benefit from permitted development rights under Class 40 1(a) of The Town and Country Planning (General Permitted Development) (Scotland) Order 1992 and therefore does not form part of this application.

### **Environmental Appraisal**

The proposal has been developed with careful consideration of the potential environmental effects and it is our view that with mitigation in place, it would not result in unacceptable effects on the environment.

The Proposed Development was subject of a request for an Environmental Impact Assessment (EIA) Screening Opinion under regulation 8(1) of the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2017. The subsequent opinion (ECU reference ECU00004784) was received on 05/06/2023 confirming that the Proposed Development is non-EIA and an EIA is not required. Therefore, a voluntary Environmental Appraisal (EA) has been produced and submitted to support this application. The EA sets out that with the successful implementation of embedded and additional mitigation measures, there will be no significant residual effects from the Proposed Development.

Whilst the UGC will be installed under Permitted development rights and therefore does not form part of this application the EA does report on the UGC element in order to identify any environmental mitigation required.

### **The Application**

The application has been submitted along with the supporting documents as set out in Annex 1 of this letter. It is worth noting that the accompanying voluntary EA contains confidential ecology and ornithology information (Appendix 4-1 and Figure 4-5) which cannot be made publicly available and hence will be provided separately.

The application fee has been paid by BACS transfer with reference number ECU37NLAIRGIWIN.

We look forward to receiving formal confirmation of receipt of this application. In the meantime, should you have any queries or require further information, please contact me on the details above.

Yours faithfully,

Sarah Lashley  
**Assistant Consents and Environment Manager**  
**Scottish and Southern Electricity Networks Transmission**

## **ANNEX 1 – Application Submission Documents**

- Application Covering Letter
- Site Location Plan
- Site Layout Plan
- Cable Sealing End Compound Overview
- Cable Sealing End Compound Elevation
- Voluntary Environmental Appraisal:

### Voluntary EA

Chapter 1 – Introduction

Chapter 2 – Proposed Development

Chapter 3 – Appraisal Scope and Methodology

Chapter 4 – Ecology and Nature Conservation

Chapter 5 – Cultural Heritage

Chapter 6 – Hydrology, Hydrogeology, Geology and Peat

Chapter 7 – Landscape and Visual

Chapter 8 – Summary of Mitigation Measures

### Appendices

Appendix 2-1 – CSE Compound Drawings

Appendix 2-2 – General Environmental Management Plans

Appendix 2-3 – Species Protection Plan

Appendix 4-1 – Confidential Ecology Baseline

Appendix 4-2 – UKHab Report

Appendix 4-3 – Protected Species Report

Appendix 5-1 – Cultural Heritage Gazetteer

Appendix 6-1 – Outline Soil and Peat Management Plan

Appendix 6-2 – Legislation, Policy and Guidance

Appendix 7-1 – LVA Methodology

## Figures

Figure 1-1 – Site Location

Figure 1-2 – Site Layout

Figure 1-3 – Environmental Sensitivities

Figure 4-1 – Designated Sites up to 10 km

Figure 4-2 – Designated Sites up to 2 km

Figure 4-3 – UKHab Survey Results

Figure 4-4 – Protected Species Survey Results

Figure 4-5 – Confidential Ornithology

Figure 5-1 – Heritage Assets Overview

Figure 5-2 – Indicative Heritage Mitigation Area

Figure 6-1 – Peat Depth

Figure 7-1 – Landscape Character Areas

Figure 7-2 – Zone of Theoretical Visibility