



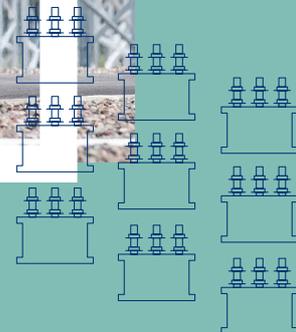
Scottish & Southern
Electricity Networks

TRANSMISSION

New Coupar Angus 132kV Substation

Site Selection Consultation Event

March 2026

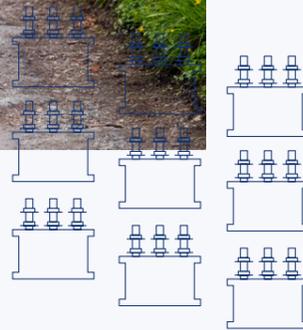


ssen-transmission.co.uk/coupar-angus

Contents

Powering change together	03	Development considerations	12
Project overview	04	The Town and Country Planning Process	14
Substations	05	Other projects in the local area	15
New Coupar Angus substation	06	Project timeline	16
Our site selection process	08	Have your say	17
Areas under consideration	11	Your feedback	18

**The consultation event will be taking place on:
Tuesday 24 March 2026, 2–7pm
Red House Hotel, Station Road, Coupar Angus, PH13 9AL**



Powering change together



The time has come to further enhance Scotland’s energy infrastructure, providing power for future generations as we move towards net zero.

The shift to a cleaner, more sustainable future is about more than climate change. It’s about ensuring future generations have the same opportunities to thrive as we have all had.

Countries around the world are investing in their energy infrastructure to support the demands of modern economies and meet net zero targets. The UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

When it comes to net zero, we have to be in it together. The UK and Scottish governments have ambitious net zero targets, and we’re playing our part in meeting them.

We work closely with the National Energy System Operator (NESO) to connect vast renewable energy resources—harnessed by solar, wind, hydro and marine generation—to areas of demand across the country. Scotland is playing a big role in meeting this demand, exporting two thirds of power generated in our network.

But there is more to be done. By 2050, the north of Scotland is predicted to contribute over 50GW of low carbon energy to help deliver net zero. Today, our region has around 9GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future.

We are investing over £20 billion into our region’s energy infrastructure this decade, with the potential for this to increase to over £30bn. This investment will deliver a network capable of meeting 20% of the UK’s Clean Power 2030 target and supporting up to 37,000 jobs, 17,500 of which will be here in Scotland.

Who we are

We are responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We’re part of SSE plc, one of the world’s leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK’s land mass, crossing some of the country’s most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground/subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on communities. So we are committed to minimising our impacts and maximising all the benefits that our developments can bring to your area. We are regularly assessed by global sustainability consultancy AccountAbility for how we engage with communities. That means we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street. We want to hear people’s views, concerns, or ideas and harness local knowledge so that our work benefits their communities: today and long into the future. You can share your views with us at: ssen-transmission.co.uk/talk-to-us/contact-us

Project overview

We're leading some exciting projects to power change in the UK and Scotland. To support the delivery of clean power targets set by the UK and Scottish Governments, and to power local communities, we need to upgrade our existing network. In some key areas, we need to develop entirely new infrastructure.

Scottish and Southern Electricity Networks Transmission (SSEN Transmission), operating under licence as Scottish Hydro Electric Transmission plc (SHET), has plans to construct a new 132 kilovolts (kV) substation near Coupar Angus.

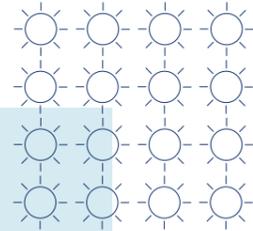
Several new renewable generation connections have been proposed on the SSEN Distribution 33kV network within the Coupar Angus area. The existing Coupar Angus Grid Supply Point (GSP) site cannot be extended to support new connections due to potential flooding issues, so a new 132kV substation within 5km of the existing GSP will be required to house a new GSP.

Project scope

The project will see construction of a new 132kV substation within 5km of the existing Coupar Angus GSP. The work will comprise of:

- Construction of a new 132/33kV Air Insulated Switchgear (AIS) substation complete with single busbar arrangement
- Space for expansion to a double busbar arrangement in future
- Space provision for additional 132kV busbar bays for future renewable energy generation connections
- 2 x 132/33kV 120MVA Grid Transformers (GTs)
- Construction of a transmission control building
- Construction of a 33kV distribution switchgear building for connecting renewable generation

We have engaged with environmental consultants AECOM to assess the surrounding environment and landscape, and they have provided feedback on potential sites and associated scoring for each.



Substations

What is a substation?

An essential component in the UK's energy network, substations connect sources of generation, such as wind farms and power stations. They connect overhead and underground cables and can also connect nearby utility systems. The purpose of a substation is to manage the electricity flowing within the network. This can include connecting and disconnecting certain circuits to direct the flow of energy, increasing or decreasing voltage (e.g. from 132kV up to 275kV or from 400kV down to 275kV), managing the frequency of the electricity, and increasing the efficiency and reliability of the power supply.

Other key substation functions

Substations are critical in maintaining an efficient and healthy energy network, as they monitor and report back to operators on statistics and events to provide live information on our network. This allows for the following functions:

- Fault monitoring and identification which allows for isolation to protect the network and allow repairs.
- Allow for redirection and disconnection of energy to allow for demand/maintenance.
- Provide data such as voltage, current and power flow to allow for efficient running and future predictions.

Types of substation



Air Insulated Switchgear (AIS)

An AIS substation is constructed with switchgear which relies on open air components, which can require large clearance areas for operation and safety, resulting in a bigger overall footprint than GIS.

Pros: Traditionally lower cost and typically less construction time with fewer components required and easier maintenance

Cons: Larger area of land required, exposed to elements, not recommended for coastal environments.



Gas Insulated Switchgear (GIS)

A GIS substation is constructed with switchgear with gaseous reliant components which allows operation and safety clearances to be reduced compared to AIS.

Pros: Reduced footprint requirements

Cons: High costs, specialised maintenance required, longer outage repair times.

New Coupar Angus substation

Why is the substation needed?

Several new renewable generation connections have been proposed on SSEN Distribution's 33kV network within the Coupar Angus area. However, all available 33kV connections at the existing Coupar Angus GSP have been allocated, and the site is unable to support further extension due to systemic flooding issues adjacent to the site. Additionally, upgrades to the transmission network will be required as a result of these additional connections. Therefore, to facilitate the 33kV connections, a proposal has been made to establish a new Coupar Angus 132kV substation near the existing facility. The site will also facilitate future high voltage (132kV) connections for renewable energy schemes in the area.

The project is proposing to construct a new 132kV substation to facilitate the connection of renewable generation. The substation site will span a maximum of 190 metres in width and 260 metres in length. The proposed works will also include the formation of a suitable access route to the site for construction and operation.



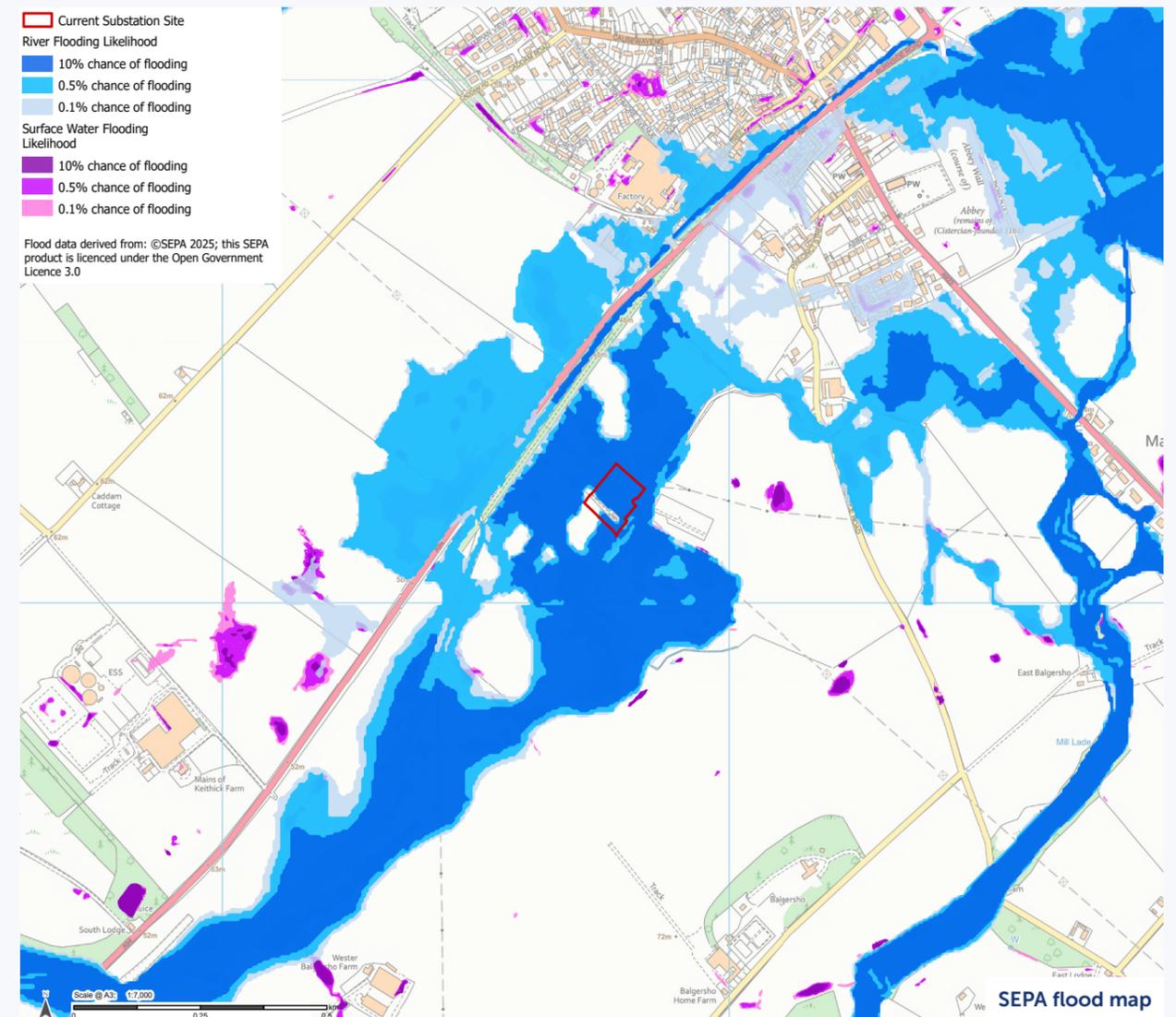
Existing Coupar Angus substation

The existing substation

The existing Coupar Angus GSP is located off Pleasance Road, approximately 1km to the southwest of Coupar Angus.

As part of a wider study of our substations, we identified that the existing site is vulnerable to flooding events associated with the nearby Coupar burn.

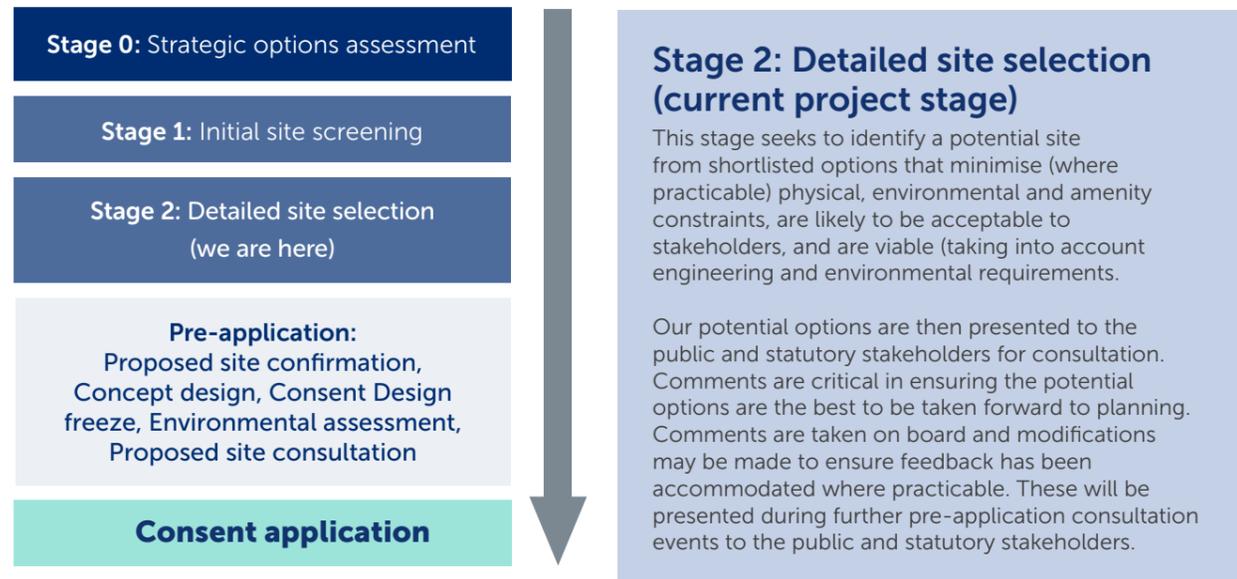
We are currently working on measures to mitigate the flood risks at the existing site; however the risks limit the feasibility of extending the site to include the new Coupar Angus 132kV substation. Whilst the measures under development are intended to mitigate the flood risk, the Scottish Environmental Protection Agency's (SEPA) Flood Risk Standing Advice suggests avoiding development in areas with high flood risks where alternatives might be available without the same risks. The expansion of the existing site to accommodate the new Coupar Angus 132kV substation was therefore ruled out early on in the site selection process.



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Our site selection process

Our site selection process makes sure the design, consenting, construction and operation of our projects are undertaken in a manner, which on balance, causes the least disturbance to the environment and the local community, while ensuring the solution being taken forward is economically and technically practical.



Overview of the Coupar Angus 2 site selection process so far

Stage 0 - Strategic options assessment

To identify potential site locations for the new 132kV substation, we began with a search radius of 5km from the existing Coupar Angus GSP substation. This will minimise the length of connection required between the new substation, the existing substation, and the third-party renewable developments we will be connecting with. Using our Multi-Criteria Analysis (MCA) through our Geographic Information System (GIS), 12 potential sites were identified within the 5km radius.

The MCA considers connectivity to existing transmission infrastructure, site access, slopes and elevation, visual disturbance, amenity value, flood risk, soil type, and noise disturbance. It does not capture other engineering or environmental constraints such as ancient woodland or utility assets, which are assessed for identified sites as part of dedicated engineering and environmental assessments throughout the site selection process.

The site identification also took into consideration ensuring a broad geographic spread of sites and a mix of agricultural land grading. Whilst much of the study area scoring highly in the MCA is Class 2 agricultural land (land capable of producing a wide range of crop), we also identified areas of lower agricultural grade land to assess. The identified areas are significantly larger than the area required for the new substation, and the shape of each area generally accounts for field/property boundaries. Given the size of the study area and the proportion of it scoring highly in the MCA, initially focusing on larger potential sites allowed us to consider a wide geographic spread of options whilst keeping the number of sites manageable. We will be undertaking a micro-siting exercise on the areas still under consideration to identify the best site within them.

Prior to a site walkover, 6 of the 12 areas were discounted based on high level technical feasibility assessments. The main constraints for the areas discounted at Stage 0 were:

- Area 1 (Existing Coupar Angus GSP site) - not feasible due to flooding issues.
- Area 6 - Presence of ancient woodland, challenging gradients, requires approximately 3.5km of new overhead line (OHL) and decommissioning of 2.5km existing OHL, and gas pipeline running through site.
- Area 7 - Presence of ancient woodland, watercourse present within site, requires circa 7km of new OHL and decommissioning of 2.4km existing OHL, gas pipeline running through site, and significant SSN Distribution assets in site.
- Area 8 - Constrained by existing Alyth-Kincardine OHL line with a new crossing required, existing property within site could become surrounded by new OHLs, requires approximately 6.8km of new OHL and decommissioning of 2.2km existing OHL, as well as multiple OHL outages required for works.
- Area 9 - Requires approximately 10km of new OHL and decommissioning of approx. 2.4km of existing OHL, presence of ancient woodland, and watercourse through middle of site.
- Area 10 - Requires approximately 7.7km of new OHL and decommissioning of approx. 3.7km of existing OHL, would require crossing of existing Alyth-Kincardine OHL, distribution assets on site, presence of ancient woodland, watercourse through middle of site.

Stage 1 - Initial site screening

The project team conducted site walkovers of the remaining 6 areas, which helped inform the initial stage of engineering and environmental assessments. The outcome of initial site screening was the identification of 2 sites with the highest potential to address the technical requirements whilst minimising potential environmental impact.

The main constraints for the areas discounted at Stage 1 were:

- Area 2 - Residential property on eastern boundary of the area would be a maximum of 500m from the new site. Gas mains crossing required. Flood risks both within the site and on likely access routes to the site means this site would present similar potential risks to the existing GSP site.
- Area 4 - Existing burn northeast of the site identified as a significant surface water flood risk – this limits the feasibility of future expansion to double busbar. Visual screening issues with properties in view of the site. This site is therefore discounted due to potential issues in meeting the substation scope/design requirements, and visual impact on surrounding properties.
- Area 11 - Approximately 5.5km new OHL required, adding impacts over a wider area and additional costs compared with sites closer to the existing line and presenting additional civil engineering constraints. Oil/gas pipe crossing through the site. This area is considered not feasible from an engineering perspective due to these constraints.
- Area 12 - Approximately 5.5km new OHL required, adding impacts over a wider area and additional costs compared with sites closer to the existing line and presenting additional civil engineering constraints. Several SSN Distribution circuits in area may require diversion. Unfavourable topography which would require extensive earthworks. This area is considered not feasible from an engineering perspective due to these constraints.

Stage 2 - Detailed site selection

As part of the detailed site selection process, we are currently considering in more detail the 2 areas which made it through the initial site screening; areas 3 and 5. Further assessments are being undertaken by specialist Engineering, Land, Environmental and Consent teams. These assessments and your feedback will inform the selection of the potential site.



Areas under consideration

Area 3 - Keithick Estate

Why this area?

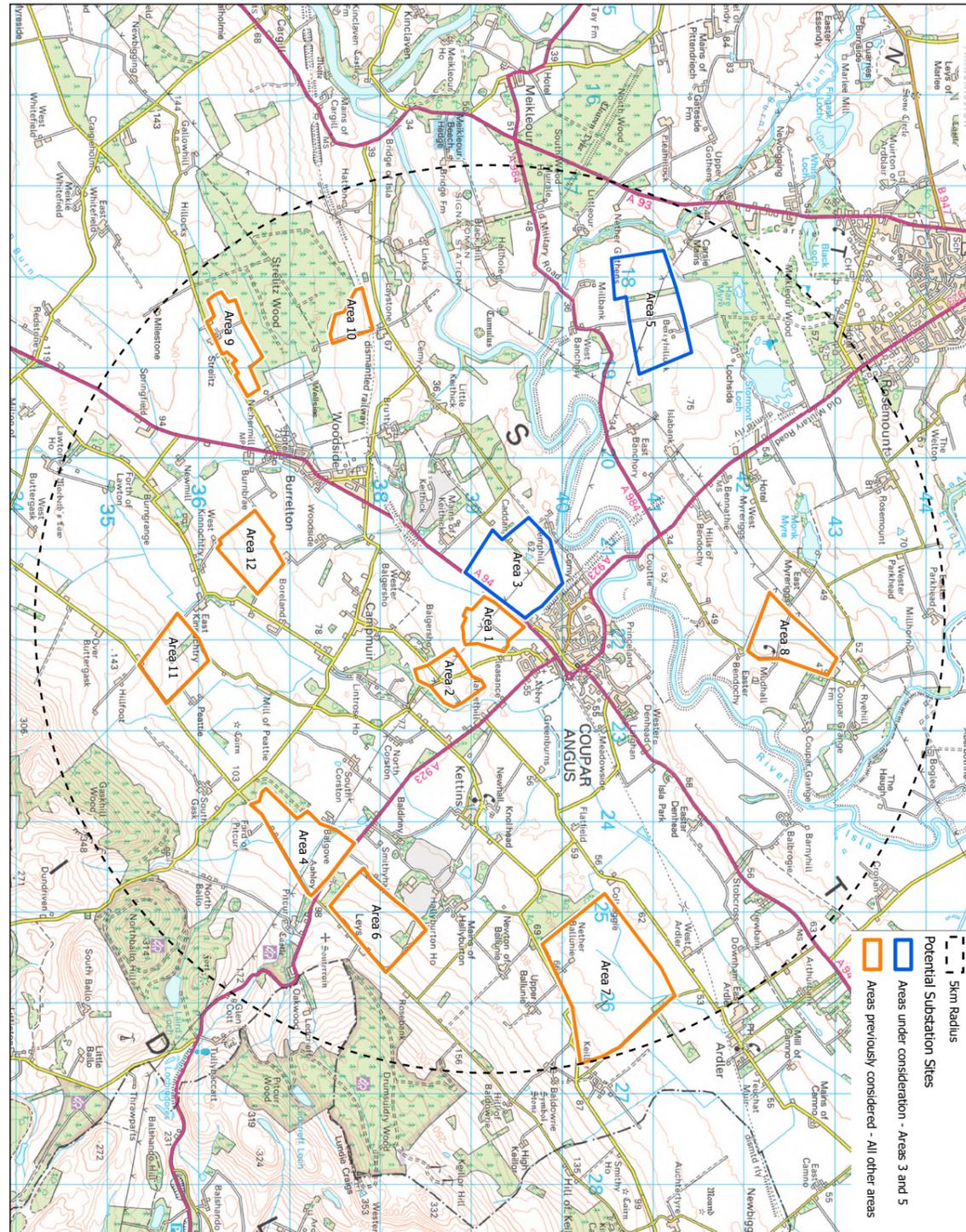
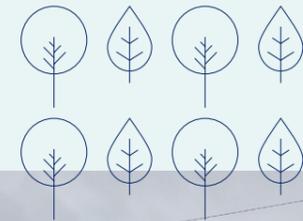
This area includes several viable site options for the overhead line connection. The southern land parcels feature favourable topography, whereas the main strong point of the northern land parcels is the visual screening from Coupar Angus. There are good options for access from the A84, either directly or via the Keithick Estate access road. There is a flood risk in the southern extent of the area, however it appears feasible for the required site footprint to be accommodated in the southern land parcel without interacting with the flood risk zone. Two proposed developments overlap parts of the area – a renewable energy park and agricultural processing facility. Consideration of the impacts of and interaction between developments in the local area will be required as part of further assessment of this area.



Area 5 - South of Carsie

Why this area?

Based on the engineering assessment, minimal diversion of existing overhead lines would be required to form a connection within this area, as the existing line passes through it. An offline construction of the substation would be feasible, which would minimise the outage requirements. The topography of the area is favourable for the substation construction. There is a public right of way through the centre of the area, however there are some potential options in terms of new, dedicated access routes from the A984, with some steep gradients between the main road and the proposed area representing the most significant design challenge. The area offers good visual screening.



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Development considerations

During the site selection and design development, we have taken into account many of engineering, environmental and social considerations to establish a practical potential site for the new substation.

Environmental considerations

During site selection, environmental constraints are considered in terms of:

- Landscape and visual - Identification of any landscape designations, potential to screen the site from surrounding views.
- Natural heritage- Presence of any designations, protected species and habitats.
- Land use and recreation - Presence and class of agricultural land, woodland/forestry, and recreation.
- Cultural heritage - Proximity to cultural heritage assets, including sites and monuments.
- Hydrology and geology - Proximity to watercourses, aquifer and water supply.

The potential environmental impacts of the chosen site will be assessed as part of the Environmental Impact Assessment (EIA) or voluntary Environmental Appraisal (EA), which will be submitted as part of any planning application to Perth and Kinross Council and the Energy Consents Unit (ECU) in Q4 of 2027. The requirement for EIA will be established with the local authority prior to an application for planning permission being made. Thereafter, the EIA/EA will be available for members of the public to view and comment on, along with all other supporting documentation, as part of the planning application.

Landscape and visual

The majority of the search area falls within agricultural land. Land graded as Class 3.1 or better (i.e. Class 1 and 2) is considered to be Best Most Versatile (BMV) or 'prime' agricultural land. The majority (90%) of Area 3 is comprised of Class 2 land, with the remainder being Class 3.1, and Area 5 consists of 20% Class 2 land and 80% Class 3.1 land.

None of the site options are located on Class 1 agricultural land. Areas were identified through the site selection process which lie at least partially on non-prime agricultural land, however these were all discounted due to technical constraints relating to overhead line diversions which would cause impacts over a wider area than sites located adjacent to the existing overhead line.

Land use and recreation

The majority of the search area falls within agricultural land. Land graded as Class 3.1 or better (Class 1 and 2) is considered to be 'prime' agricultural land. The majority (90%) of Area 3 is comprised of Class 2 land, with the remainder being Class 3.1, and Area 5 consists of 20% Class 2 land and 80% Class 3.1 land.

None of the site options are located on land that is classified as 'Best Most Versatile' (BMV - Class 1) agricultural land. Areas were identified through the site selection process which lie on non-prime agricultural land, however these were all discounted due to technical constraints relating to overhead line diversions which would cause impacts over a wider area than sites located adjacent to the existing overhead line.

Hydrology and geology

Area 3 lies 101m and 57m away from the River Isla and Coupar Burn, respectively. Both of these are in the River Tay catchment of the Scotland river basin district, which has an overall status of 'Moderate ecological potential as of 2024.'

Lunan Burn is located approximately 30m north of Area 5. Lunan Burn is in the River Tay catchment of the Scotland river basin district, and has an overall status of 'Good ecological potential as of 2024.'

Natural heritage

There are two Special Areas of Conservation within the area of search: the River Tay and Dunkeld - Blairgowrie Lochs. The River Tay runs through the entire site area north of the existing Coupar Angus substation. There is also one additional Special Area of Conservation which lies beyond the study area: the Firth of Tay and Eden Estuary. There is also one Special Protection Area just outside the study area: Forest of Clunie.

Some of the woodland in the study area is recorded in the Ancient Woodland Inventory (AWI) Scotland, however neither of the sites proposed to move forward to Stage 2 contain AWI. We will aim to avoid any impacts upon the woodland areas and if required will compensate for any loss of woodland, including commercial forestry, and will engage with Forestry Land Scotland and other landowners to identify land suitable for forestry and improvement.

Further ecological and environmental surveys and assessments will be carried out to understand and identify any significant effects and propose recommendations to mitigate these effects upon the natural habitats.

Engineering considerations

Engineering site selection involves determining the optimal design and location based on a number of technical factors:

Access

How easy the site is to access, both during construction and for ongoing operations and maintenance.

Key considerations:

- Route; how far from a main road, how steep or narrow, how tight the corners are. This directly impacts requirements related to Public Road Improvement works which will be agreed and planned with Local Authorities.
- Transformer delivery; these are very large and heavy so need special consideration. There is a defined process which dictates the planning and execution process of Abnormal Indivisible Load (AIL) delivery, including route planning, structural capacity checks on crossings/retaining structures and timing all being primary considerations.
- Requirement for Temporary Traffic Management (TTM) measures. Depending on nature of works, TTM may also be considered. All TTM proposals will be discussed and agreed with the Local Authority.

Connectivity

Simply put, how easily the new site will be able to connect into the wider SSEN Transmission network.

This has a few key factors:

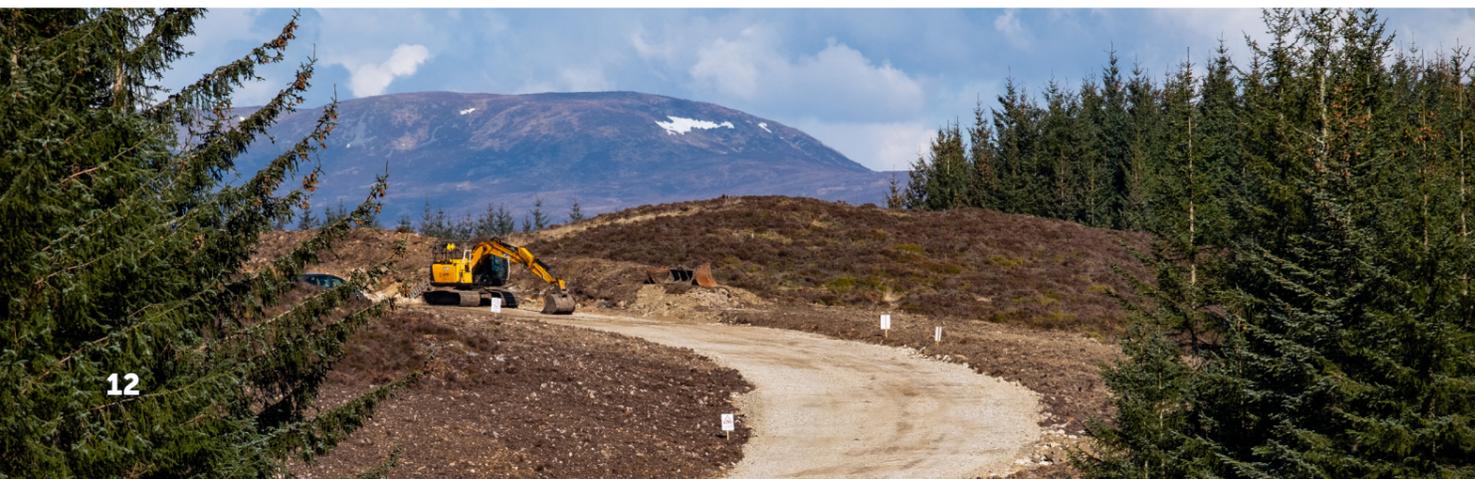
- Ease of connection; how much additional work will be required to connect, e.g. additional circuits, compounds.
- Outage mitigation; how long the local transmission network will need to be out of service.
- Interfacing; how easy it is for other connections (i.e. generation, distribution) to be routed to the site.
- Tower types and actual OHL routing. The proposed OHL routing directly impacts the required tower types for the scheme which then dictates the civils requirements.

Ground conditions

The type of terrain the site is to be built upon.

Key factors:

- Topography; how sloped or undulating the site is, the flatter the better.
- Geology (peat); peat is good for biodiversity and bad for electricity so is avoided where possible.
- Geology; level of bedrock, characteristics of soil above bedrock (clays or sands/gravel), depth of topsoil across the site.
- Groundwater level.
- Geotechnical parameters of soils on site, which are used to determine values of settlement etc.



The Town and Country Planning Process

The legislation that enables the planning of the new Coupar Angus 132kV substation is the Town and Country Planning (Scotland) Act 1997.

Engaging the right people

Local Planning Authorities determine the outcome of any applications made under the Town and Country Planning Act and establish the planning pathway our substation projects must take, including which consents are required. This involves confirming whether projects require Environmental Impact Assessments (EIAs) under the relevant legislation.

If our project is deemed non-EIA (due to its scale or potential environmental impacts), a voluntary Environmental Appraisal (EA) may be produced by us to support the consent application. These assessments would be made publicly available once submitted in support of a planning application.

The substation proposed as part of this project is classed as "National Development" under the Town and Country Planning process; therefore, pre-application consultation is required with the public and interested parties. There will be further opportunities to provide feedback to us during the formal pre-application consultation process.

Any comments made to us as the Applicant are not representations to Perth and Kinross Council as the planning authority. There will be opportunity to make formal representations to the planning authority following the submission of the planning application.

Overhead line (OHL) Section 37

The overhead line (OHL) element of the Coupar Angus 2 Substation project which will connect the new substation to the existing OHL will be determined under Electricity Act 1989. Applications for consent to construct and operate new overhead lines are made under Section 37 of this Act. The Section 37 application will be submitted to the Energy Consents Unit (ECU).

Once an application for consent has been submitted, all documents relating to the submission will be made publicly available on the ECU portal and our own website. There will be an opportunity for the public to make formal representations to the ECU before a recommendation is made by them to the Scottish Ministers for a decision.



Other projects in the local area

As the transmission operator in the north of Scotland, we need to maintain and invest in the high voltage electricity transmission network in our area to provide a safe and reliable electricity supply to our communities.

We also need to offer terms for connections to the transmission network for new generation such as wind farms and pumped storage schemes and for new sources of electricity demand.

Therefore, as well as Coupar Angus 2 GSP, we have other projects within the local area we are currently progressing, described below.

East Coast 400kV Upgrade

The East Coast 400kV upgrade is the second part of the phased onshore reinforcement on the East Coast, the first part was the East Coast 275kV upgrade. These onshore reinforcements comprise works on existing infrastructure in both ours and Scottish Power Energy Networks (SPEN) area, with the majority of the works in our area.

The East Coast 400kV upgrade comprises:

- Works at Blackhillock, Kintore, Fetteresso and Alyth substations (these will be under separate projects).
- Re insulation and reconductoring of overhead lines between Kintore, Fetteresso, Alyth and Kincardine (in SPENs area).

Construction works are underway on the section of overhead line between Alyth and Kincardine, which passes to the north of Coupar Angus.

Renewable generation schemes

Applications to connect to the transmission network in our licence area are made to National Grid ESO and undergo a lengthy process of assessment before we begin to develop a network connection for those developments.

We aim to be transparent about the renewable developments looking to connect to our network but are not permitted to disclose any details of these developments until they are in the public domain.

A list of projects that hold contracts for Transmission Entry Capacity (TEC) with National Grid, the Electricity System Owner is available from their website: nationalgrideso.com

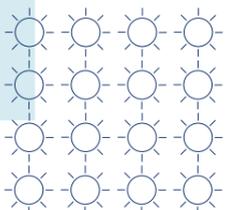
Existing Coupar Angus Grid Supply Point (GSP) flood defence works

As part of a wider network study, we have identified flooding risks associated with the Coupar burn at the existing Coupar Angus GSP site.

We are currently assessing options for addressing these risks, which could include upgraded boundary fencing or internal site works.

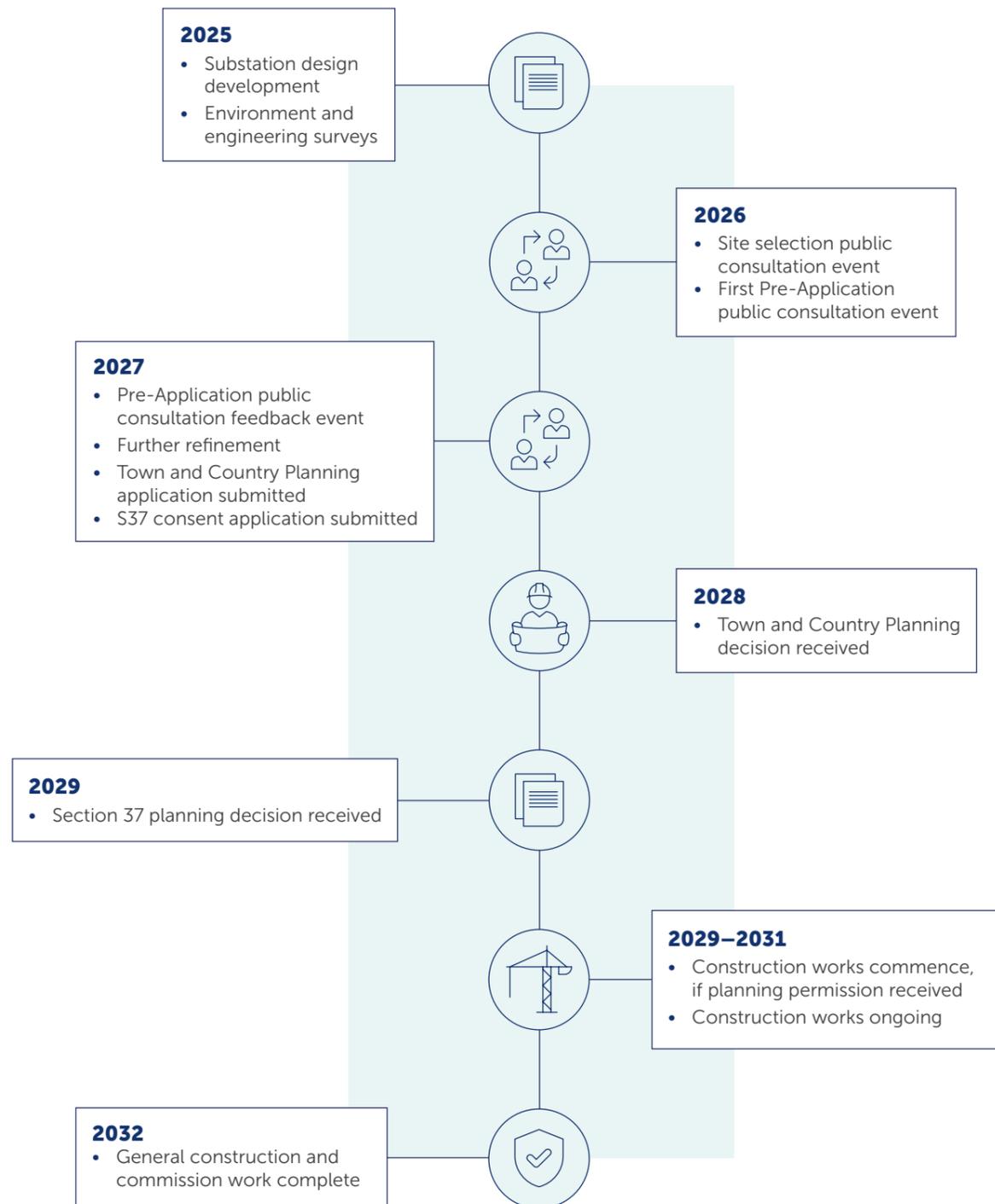


Search projects by scanning the QR code.



Project timeline

*Please note that dates are indicative and subject to change.



Have your say

We value community and stakeholder feedback. Without this, we would be unable to progress projects and reach a balanced proposal.

The feedback period

We will accept feedback from now until **21 April 2026**.

How to provide feedback:

- Submit your feedback online by scanning the QR code on this page or via the form on our project webpage at: ssen-transmission.co.uk/coupar-angus
- Email the feedback form to the Community Liaison Manager.
- Or write to us enclosing the feedback form at the back of this booklet.

What we're seeking views on

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and any changes or refinements we can make.

We'll be actively looking to mitigate the impacts of the site as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider.

Community Liaison Manager
Louise Anderson

200 Dunkeld Road, Perth, PH1 3GH

louise.anderson@sse.com

07384 454 233



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by Recite Me include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar."

Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams.

Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.

Additional information:



The best way to keep up to date is to sign up to project updates via the project webpage:

ssen-transmission.co.uk/coupar-angus

You can also follow us on social media:



Your feedback

Thank you for taking the time to read this consultation booklet. In order to record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

Q1. Have we adequately explained the need for this project?

Comments:

Q2. Do you feel sufficient information has been provided to enable you to understand what is being proposed and why?

Comments:

Q3. Do you agree with the sites identified as part of our site selection. If not, why?

Comments:

Q4. Are there any factors, or environmental features, that you consider may have been over looked during the site selection process?

Comments:



Q5. Do you have any other comments (positive or negative) or concerns in relation to the project?

Comments:

Full name: **Email:**

Telephone: **Address:**

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at <https://www.ssen-transmission.co.uk/privacy>

If you would like your comments to remain anonymous please tick this box.

Thank you for taking the time to complete this feedback form. Please submit your completed form by one of the methods below:

Post: SSEN Transmission, 200 Dunkeld Road, Perth, PH1 3GH

Email: louise.anderson@sse.com

Online: [ssen-transmission.co.uk/coupar-angus](https://www.ssen-transmission.co.uk/coupar-angus)

Download: For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: [ssen-transmission.co.uk/privacy](https://www.ssen-transmission.co.uk/privacy)

Comments forms and all the information from today's event will also be available to download from the project website.

We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: [ssen-transmission.co.uk/AIFAQ](https://www.ssen-transmission.co.uk/AIFAQ)

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

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