



Scottish & Southern  
Electricity Networks

TRANSMISSION

# Greens (New Deer 2) Substation

Pre-Application Consultation

May 2024



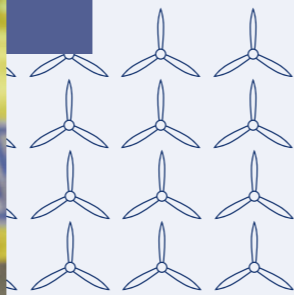
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## The consultation events will be taking place on:

Tuesday 21 May - Cuminestown Community Hall 2pm - 7pm

Thursday 23 May - New Deer Public Hall 2pm - 7pm



# Powering change together



**The time has come to further enhance Scotland's energy infrastructure, providing power for future generations as we move towards net zero.**

The shift to a cleaner, more sustainable future is about more than climate change. It's about ensuring future generations have the same opportunities to thrive as we have all had.

Countries around the world are investing in their energy infrastructure to support the demands of modern economies and meet net zero targets. The UK is leading the way in building a modern, sustainable energy system for the future.

## We all have a part to play

When it comes to net zero, we have to be in it together. The UK and Scottish governments have ambitious net zero targets, and we're playing our part in meeting them.

We work closely with National Grid Electricity System Operator to connect vast renewable energy resources – harnessed by solar, wind, hydro and marine generation – to areas of demand across the country. Scotland is playing a big role in meeting this demand, exporting two thirds of power generated in our network.

**But there's more to be done. By 2050, the north of Scotland is predicted to contribute over 50Giga Watts (GW) of low carbon energy to help deliver net zero. Today, our region has around 9GW of renewable generation connected to the network.**

At SSEN Transmission, it is our role to build the energy system of the future.

**We're investing £20 billion into our region's energy infrastructure this decade, powering more than ten million UK homes and 20,000 jobs, 9,000 of which will be here in Scotland.**



## Find out more

Scan the QR code with your smartphone to find out more about how these policies have been assessed and determined.

## Who we are

We're responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We're part of SSE plc, one of the world's leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining, and renovating our transmission network.

## What we do

We manage the electricity network across our region which covers a quarter of the UK's land mass, crossing some of the country's most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

## Working with you

We understand that the work we do can have an impact on our host communities. So, we're committed to minimising our impacts and maximising all the benefits that our developments can bring to your area.

We're regularly assessed by global sustainability consultancy AccountAbility for how we engage with communities. That means we provide all the information you need to know about our plans and how they will impact communities like yours. We want to hear people's views, concerns, or ideas and harness local knowledge so that our work benefits their communities: today and long into the future. You can share your views with us at: [ssen-transmission.co.uk/talk-to-us/contact-us](https://ssen-transmission.co.uk/talk-to-us/contact-us)

# The Pathway to 2030

Building the energy system of the future will require delivery of significant infrastructure over the next few years. In partnership with the UK and Scottish governments, we're committed to meeting our obligation of connecting new, renewable energy to where it's needed by 2030.

## Achieving net zero

By 2030, both the UK and Scottish governments are targeting a big expansion in offshore wind generation of 50GW and 11GW respectively. The Scottish Government has also set ambitious targets for an additional 12GW of onshore wind by 2030.

Across Great Britain, including the north of Scotland, there needs to be a significant increase in the capacity of the onshore electricity transmission infrastructure to deliver these 2030 targets and a pathway to net zero.

## Securing our energy future

And it's not just about net zero. It's also about building a homegrown energy system, so that geopolitical turmoil around the world doesn't severely impact the UK and push up energy prices.

The UK Government's British Energy Security Strategy further underlines the need for this infrastructure, setting out plans to accelerate homegrown power for greater energy independence. The strategy aims to reduce the UK's dependence on and price exposure to global gas wholesale markets through the deployment of homegrown low carbon electricity generation supported by robust electricity network infrastructure.

## Meeting our 2030 targets

In July 2022, National Grid, the Electricity System Operator (ESO), published the Pathway to 2030 Holistic Network Design (HND).

This set out the blueprint for the onshore and offshore transmission infrastructure that's required to support the forecasted growth in the UK's renewable electricity.

It's an ambitious plan that will help the UK achieve net zero.

## What does this mean for your area?

The HND confirmed the requirement for an onshore 400kV connection from Beaulay to Blackhillock to New Deer and on to Peterhead.

This will enable the significant power transfer capability needed to take power from large scale renewable generation connecting from the Western Isles and from connections north of Beaulay to the east at Peterhead and then transport this power to where it is required.

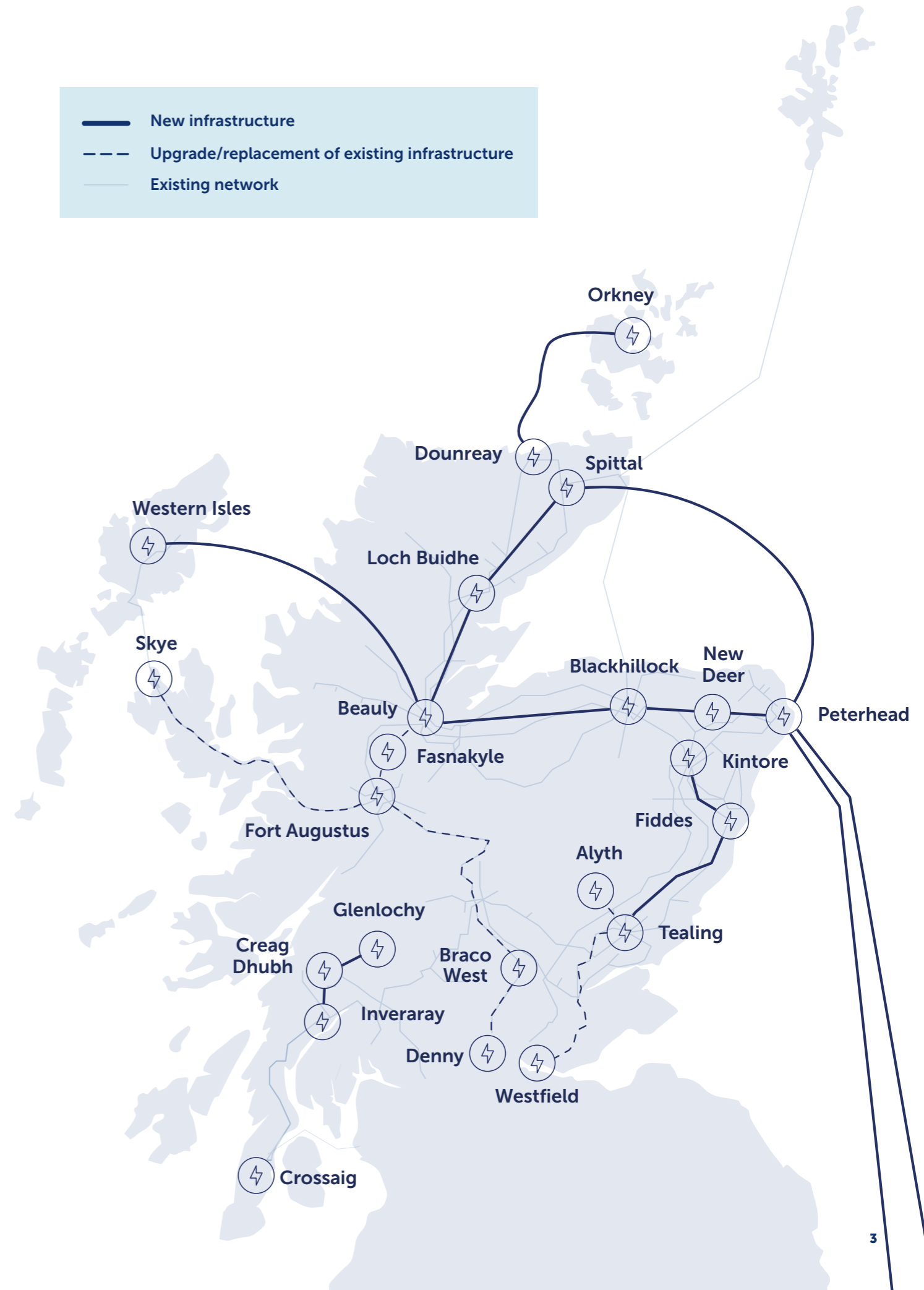
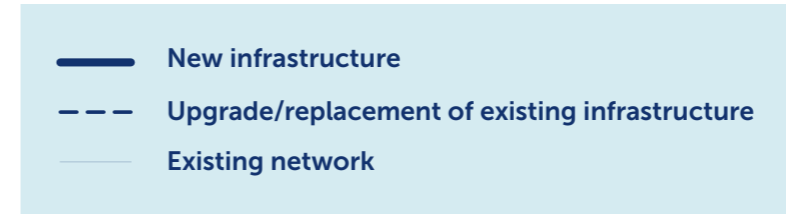
Additional substations are proposed near Blackhillock and New Deer, as connection points along the new overhead line. These are needed to pick up power from additional large scale onshore and offshore low carbon renewable generation for transportation to demand centres.

These projects have been highlighted as critical to delivering the UK and Scottish Government's targets, with the development of them accelerated to meet the target dates of energisation by 2030.

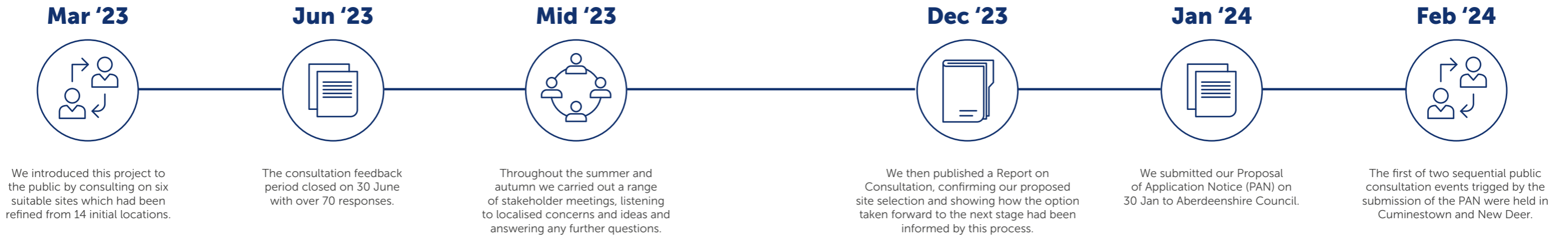
## Future network investment requirements

Our 2030 targets are the first step on the transition to net zero. The UK Government has a target to decarbonise our electricity system by 2035 and fully decarbonise our economy by becoming net zero by 2050, with the Scottish Government committing to net zero five years earlier, by 2045. To achieve these targets, further investment in new low carbon electricity generation and the enabling electricity transmission network infrastructure will be required.

The next stage of strategic network planning across Great Britain has now been outlined in the independent Electricity System Operator, National Grid ESO's, 'Beyond 2030' report, published in March this year. For the north of Scotland, the ESO's plan confirms the need for several projects to proceed now for delivery by 2035, which combined represent a potential estimated investment of over £5bn for SSEN Transmission.



# The story so far



## Help shape our plans

The work we have planned is significant and has the potential to deliver massive benefits in your community, Scotland, and beyond. Yet we know that achieving our goals will require a lot of work that will impact your lives. That's why we want to work with you every step of the way throughout the planning and delivery stages of these essential and ambitious works.

We're committed to delivering a meaningful consultation process that actively seeks the views of everyone affected by our plans. That means making our plans clear and easily accessible, so that you can give us input throughout each stage of the development process.

Throughout the consultation, we'll present our approach to developing the project, including changes made since we last consulted with you. We will also provide some visualisations and maps to show you where everything will be located and to allow you to see what the proposed substation will look like. These will all also be available to view and download from our project website.

## Who we are consulting with

As well as communities, we are keen to hear feedback from a broad range of other stakeholders including but not limited to landowners, businesses, non-statutory consultees, and statutory consultees such as local authorities, NatureScot, Scottish Environment Protection Agency (SEPA), Historic Environment Scotland (HES) and Scottish Forestry.



## What we are seeking views on

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and what you think of the refinements or changes we've made.

This event is the second of two planned, sequential, public consultation events following the submission of the Proposal of Application Notice (PAN). The PAN submission triggered the initial formal Town and Country Planning (major application) consultation process for this site, including the 12-week (minimum) pre-application consultation period.

Following the initial consultation event, the project team has sought to ensure that comments or concerns raised have informed, where possible, the primary considerations for the designs as they have progressed. This includes substation layout design, landscaping enhancement and screening. Outside of the formal consultation periods and events, we have continued to provide a dedicated webpage for the projects and liaise with a wide range of stakeholders to help inform the development and design.

We are therefore holding this feedback event to present our proposed substation design, and set out our responses to feedback received to date.

By telling us what you think, you will help shape our proposals. We want to harness your local knowledge so that we spot any unforeseen challenges early and maximise the potential benefits and opportunities for your communities. Because, ultimately, we want to work with you to ensure that the energy infrastructure we build will be the best it can possibly be.



# Project overview

We're leading some exciting projects to power change in the UK and Scotland. To support the delivery of 2030 offshore wind targets set by the UK and Scottish Governments, and to power local communities, we need to upgrade our existing network. In some key areas, we need to develop entirely new infrastructure.

## Beauly to Blackhillock to New Deer to Peterhead 400kV Overhead Line (OHL)

Extensive studies have confirmed the need for a new 400kV transmission connection between Beauly and Peterhead, connecting into substation sites near Blackhillock and New Deer.

This connection will be provided via an OHL approximately 185km in length and consisting of steel lattice towers (commonly referred to as pylons) likely to average around 57m in height. The proposed 400kV OHL between Beauly, Blackhillock, New Deer and Peterhead forms part of the Accelerated Strategic Transmission Investment (ASTI) projects.

The new 400kV OHL will connect into the proposed new 400kV substations at Beauly in the Highlands, Blackhillock in Moray, Greens and Netherton, near Peterhead in Aberdeenshire. Each substation will connect to the existing 400kV substations in each of the areas.



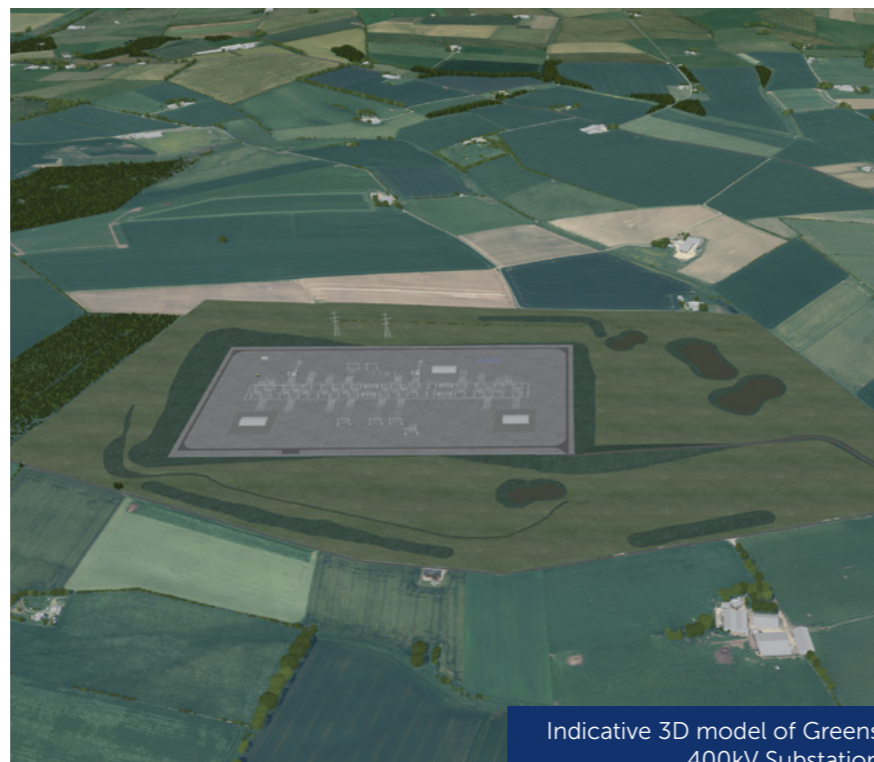
## Greens 400kV substation

This consultation is related to our proposed Greens substation.

The project will involve construction of a new outdoor 400kV Air Insulated Switchgear (AIS) substation located east of Turriff and south of Cuminestown, 3km from the existing New Deer substation.

The current proposed substation footprint is approximately 660m by 330m.

With provision to enable future renewable energy generation to connect to the transmission network, Greens 400kV substation will connect to the Beauly to Peterhead 400kV OHL and to the existing New Deer substation via underground cable (UGC).



Indicative 3D model of Greens 400kV Substation

# The substation site

## About the site

Following site selection consultation we advised within our Report on Consultation that site 13 had been selected as our proposed site for the substation ahead of our first Pre-Application Consultation event earlier this year.

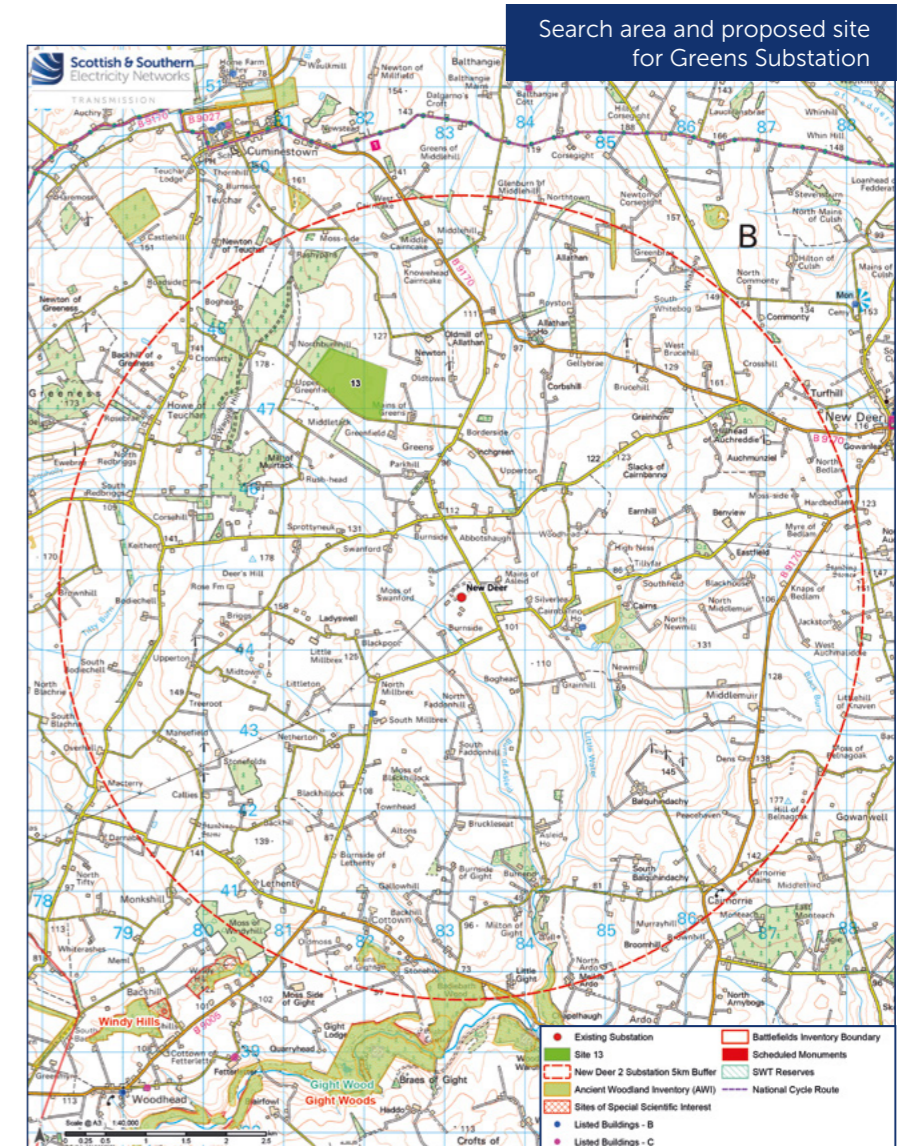
The site is located south of Cuminestown and west of New Deer and is considered the best on balance of technical, environmental and cost constraints. Site 13 was the only option to have no 'Red' RAG (Red; Amber; Green) ratings against our site selection criterion, with 'Red' representing least preferred.

The Summary RAG Ratings table in our Report on Consultation details RAG ratings for each site.

Having reviewed and considered the stakeholder feedback, in conjunction with the results from our detailed site selection process, there have been no issues raised that we believe would be of such a scale to reconsider the preferred site for the proposed Greens 400kV Substation.

Why the site is considered best on balance:

- Fewer environmental constraints.
- Sufficient size to support landscaping and biodiversity net gain improvements.
- Good access routes.
- Good connectivity for existing and proposed OHL infrastructure and local services.
- Sufficient size to house all proposed infrastructure works.
- Supports the construction requirements (including laydown and compound) without the need to extend beyond the boundary.

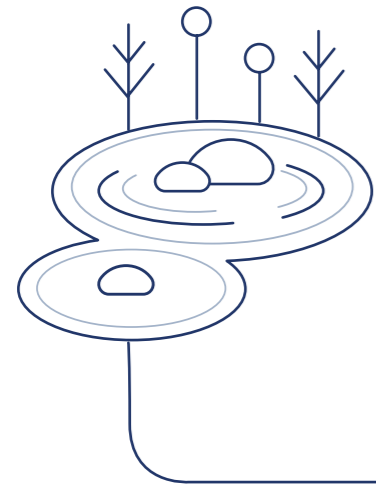


## What size is the site?

The substation footprint will be approximately 660 x 330m (114 Ha.) and will consist of;

- Construction of a new outdoor, Air Insulated Switchgear (AIS), 400kV substation.
- Space provision to allow for connection of future renewable energy generation projects.
- Areas for drainage, landscaping/screening and habitat enhancement.
- Temporary areas will also be required during construction for laydown and welfare.
- Provision for the underground cable connection between existing New Deer substation and proposed Greens substation.

# What else will the development consist of?

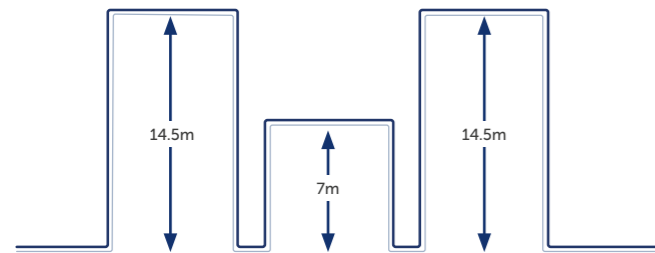
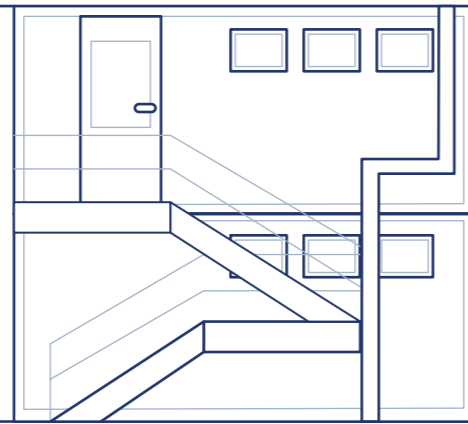


## Drainage

A Drainage Strategy has been prepared that will inform the Flood Risk Assessment and Drainage Impact Assessment, that will be submitted as part of the planning application for the site. An indicative SuDS strategy has been identified and is illustrated in the drainage layout drawings that support this consultation process. At this stage it is assumed two permanent SuDS ponds will be required within the site boundary.

## Temporary compounds

Temporary construction compounds and laydown areas will be located at the South-East of the site to support the construction phase. Discussions have already taken place with our construction contractor to identify the optimal locations for these, along with their size and access requirements. Additional working areas will be utilised at the North of the site, where the terminal towers will be located, enabling access for construction work.

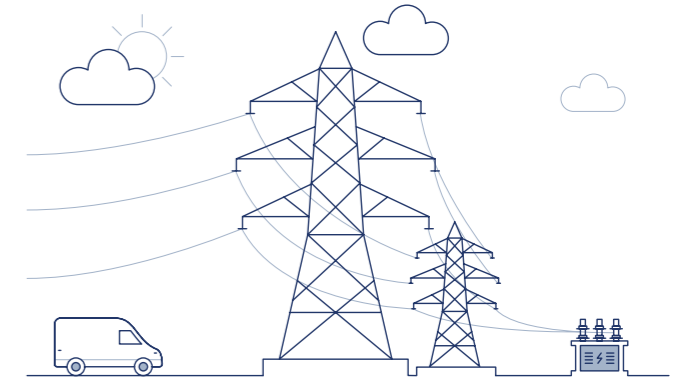


## Substation Buildings

Within the substation boundary there will be a total of 3 buildings. A control building of maximum height 7m, will be required on site which contains ancillary equipment required to operate the substation including control panels and low voltage AC and DC systems. Two buildings will also be required for the Synchronous Compensators, with a maximum height of 14.5m.

## Connections

The substation will connect into the new Beauly to Peterhead OHL (ssen-transmission.co.uk/bbnp), which will require two terminal towers to be located adjacent to the substation platform, with a dedicated access track leading to them. The towers will be about 62m high and part of a separate Section 37 application. An underground cable (UGC) connection is also required between the new substation and existing substation at New Deer. This UGC connection will be delivered under permitted development rights in consultation with the Planning Authority.

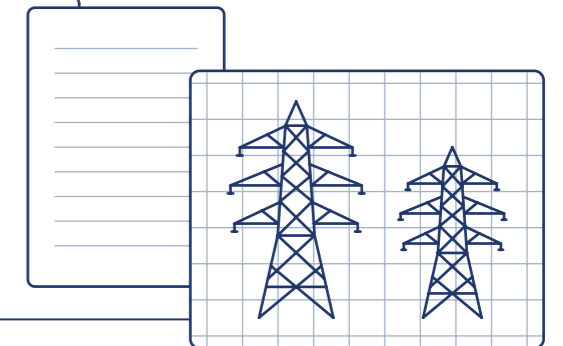


## Lighting

During construction lighting will be managed by the construction contractor, by a previously prepared Lighting Management Plan. Once operational it is anticipated that the site will run on a dark site basis. An operational lighting strategy will be prepared during the project refinement phase.

## Landscaping and Screening

A Landscape Strategy will be prepared to support the planning application and inform the landscaping and screening for the site. Indicative landscaping and screening are illustrated in drawings that support this consultation process.



## Biodiversity Net Gain

The project will also target the delivery of a minimum of 10% Biodiversity Net Gain (BNG) across the application site. We are committed to delivering 10% BNG on all sites gaining consent going forward to ensure that we don't just restore our natural habitats, but actively improve them for the benefit of local communities, wildlife, flora and fauna. Existing landscape features lost because of the development, will be replaced in line with our 10% BNG commitment.

# Greens feedback

Following submission of the PAN in January 2024, the first of two pre-application consultation events were held at Cuminestown on 27 February and New Deer on 29 February. There were a total of 275 attendees.

During the 6-week feedback period which closed on 11 April 2024, 87 responses were received specific to this project.

Many of the responses posed general questions covered in our Frequently Asked Questions (FAQ) page and additional handouts such as project need, why all infrastructure cannot be placed offshore, sustainability considerations and compensation. More information regarding these topics and other FAQs can be accessed at: [ssen-transmission.co.uk/2030faqs](https://ssen-transmission.co.uk/2030faqs)

We have included event feedback through the PAN and pre-application process, as well as design feedback, within the following pages. They are:



**Find out more**  
Scan the QR code with your smartphone to access our FAQs.

Event feedback	Response
<p><b>Lighting</b> Concerns over the extent of lighting required during construction and operation were raised, and the potential for it to disrupt residents.</p>	<p>During construction, lighting will be switched off when not in use and overnight.</p> <p>Construction working is likely to be during daytime periods only. During winter months when there is reduced daylight, lighting will be required to aid construction activity. A Light Management Plan will be adopted by our contractor to minimise any impacts associated with this.</p> <p>During operation lighting would be installed at the substation but would only be used in the event of a fault during the hours of darkness; during the over-run of planned works; or when sensor activated as security lighting for nighttime access.</p>
<p><b>Holistic Overview</b> Requests were received for information on all developments connecting into the substation on one map indicating the full extent of developer proposals in the area.</p>	<p>A list of projects that hold contracts for Transmission Entry Capacity (TEC) with National Grid, the Electricity System Owner is available from their website: <a href="https://nationalgrideso.com/data-portal/transmission-entry-capacity-tec-register">nationalgrideso.com/data-portal/transmission-entry-capacity-tec-register</a>.</p> <p>We know that residents are keen to understand the full extent of renewable developments being proposed in the area.</p> <p>Applications to connect to the transmission network in our license area are made to National Grid ESO and undergo a lengthy process of assessment before we begin to develop a network connection for those developments.</p> <p>We aim to be transparent about the renewable developments looking to connect to our network but are not permitted to disclose any details of these developments until they are in the public domain.</p>

Event feedback	Response
<p><b>Noise and dust</b> From construction/ road traffic was raised as a concern.</p>	<p>We recognise that noise impacts during construction and operation of our assets can be a concern to residents.</p> <p>A Noise Impact Assessment is currently being prepared to support our planning application, which will assess the potential impact from construction and operational noise and, where necessary propose appropriate mitigation measures that will be agreed with the Planning Authority.</p> <p>The Proposed Development would be required to meet noise limits set by the Planning Authority.</p> <p>Appropriate mitigation would be implemented to ensure these limits are met at all noise sensitive receptors. Noise emitting equipment such as Synchronous Compensators will be housed to ensure that noise emissions are at a minimum.</p> <p>The environmental impact assessment (which will include details on the background noise monitoring) will be publicly available when the application is submitted to the Planning Authority.</p> <p>A Construction Environmental Management Plan (CEMP) will be produced that will detail the mitigation and management measures required to minimise environmental impact from the construction phase of the development. The CEMP forms a framework within which the measures will be implemented throughout the project.</p>
<p><b>Traffic impacts to residents</b> Concerns with traffic safety, the robustness of existing roads and maintenance were raised alongside questions regarding our traffic management/ improvement plans.</p>	<p>We understand that with large construction projects, increased construction traffic and road condition will often cause concern. In developing the Greens 400kV substation proposals, traffic and road use is a primary consideration for us and our contractors.</p> <p>An initial construction traffic routing assessment has been undertaken to establish the most appropriate routes for construction traffic travelling to and from the site. To support this, an Abnormal Loads Assessment report will also be undertaken for larger equipment being delivered to the site. A package of Public Road Improvements will also be delivered prior to construction to ensure the local roads are suitable for the construction traffic.</p> <p>Our Contractor will prepare and adopt a Construction Traffic Management Plan (CTMP) to ensure that appropriate mitigation and management strategies are identified and implemented. This will include the identification of road widening, junction improvements or repairs that will be required. It will also ensure a defined route is agreed with the council.</p> <p>Condition surveys of the public highway will be carried out before works start on site, and again upon completion, with any defects repaired to ensure the public highway is left in no worse state once the works are complete.</p> <p>In addition, we recognise the importance of separating construction traffic from the single-track road which is located at the south of the site. Therefore, a substation specific access road has been proposed for construction traffic and will be constructed prior to the main substation construction works commencing.</p>

# Greens feedback

Event feedback	Response
<p><b>Wildlife</b> Migrating birds/loss of habitats</p>	<p>Environmental Impact Assessment (EIA) survey work is currently underway to establish the full extent of all habitats and protected species present on site.</p> <p>Where sensitive habitats and species are present, we will seek to avoid them wherever possible, but where unavoidable suitable mitigation measures will be identified and agreed in consultation with the Planning Authority and NatureScot.</p> <p>Where mitigation measures are agreed, these will be passed onto the contractor in the form of a Commitments Register, supported by our own Species Protection Plans and General Environmental Protection Plans, to ensure that the measures are implemented as required. These measures will also form part of the CEMP for the project.</p>
<p><b>Water/Flooding</b> Concerns were raised with level of water runoff from Mains of Greens, concerns regarding flooding and questions raised regarding how Private Water Supplies (PWS) will be protected.</p>	<p>We recognise there is a known issue with the Burn of Greens, which is susceptible to flooding, however the majority of the site does not suffer from flood risk.</p> <p>Full Drainage Impact and Flood Risk Assessments (DIA/FRA) are currently being undertaken and will be supported by a Drainage Strategy for the site, which will ensure that surface water run-off is controlled to a level equivalent to the current run-off rate of the site to ensure no worsening of the current situation.</p> <p>The Drainage Strategy, DIA and FRA will form part of the planning application submission and will be assessed by the Planning Authority and SEPA.</p> <p>A full PWS survey has been undertaken of potentially affected PWS in proximity to site to understand the full impact of the development and any mitigation measures required to preserve residents PWS provision.</p> <p>Residents within proximity of the site will either have already received a survey or will receive a letter in due course regarding water supplies. Anyone with further information on private water supplies should respond to the questionnaires previously issued or email the Community Liaison Manager (rob.whytock@sse.com) with details of their PWS.</p> <p>Please also see our 'Protecting Private Water Supplies' handout for more information, available from our project webpage or at our consultation events.</p>

Event feedback	Response
<p><b>Construction logistics</b> Questions raised regarding working hours and proposals for the workers who will be living/travelling to site.</p>	<p>Our appointed contractor for the construction of the Greens 400KV Substation is Siemens BAM, who we will be working closely with in the lead up to and throughout anticipated construction.</p> <p>Construction working hours will typically be restricted to 0700 to 1900 Monday to Friday and 0700 to 1300 on Saturday, with only some continuous activities carried out by exception.</p> <p>Siemens BAM will prepare and adopt a Construction Environmental Management Plan (CEMP) to minimise any potential impacts on the environment during construction.</p> <p>These documents will be approved by the Planning Authority in advance of construction starting and will include contact details for the Construction Site Manager, who alongside the Community Liaison Manager will be the main point of contact with the local community during construction.</p> <p>As part of a wider strategy for worker accommodation that will require approval from the Planning Authority. We are developing standards for worker accommodation that will ensure the wellbeing of workers and ensure that facilities are put in place to cater for their needs and those of our host communities.</p>
<p><b>Safety</b> A concern was raised regarding risk of fire.</p>	<p>Safety is our number one priority and forms the core of how we operate our electricity network across the north of Scotland.</p> <p>There will be a comprehensive fire risk assessment conducted by our contractor as part of their CEMP. The substation will be made up of established technologies with no lithium batteries on site.</p>
<p><b>Environmental screening</b> Requests were received for more information regarding how the site will be screened from peoples' views.</p>	<p>The landscape strategy for the development is currently being finalised and will be informed by the Landscape and Visual Impact Assessment (LVIA) undertaken as part of the EIA.</p> <p>The current proposals deliver boundary screening in the form of landscape bunds and mature landscape planting that seeks to mitigate the visual impact of the development and soften its appearance within the local environment. In addition, the colour of buildings located within the development has been selected to mitigate visual impact.</p> <p>Our Indicative Landscape Strategy plan is also now available to view which shows the screening plans currently being proposed.</p>



# Greens feedback

## Event feedback

**Community benefit**  
Suggestions included:

- Fibre broadband for Cuminstown
- Equipment for local schools
- Upgrades to Cuminstown Hall and playing fields
- Providing more green spaces for community in Cuminstown
- Active travel corridors
- Cycle lanes

Feedback included that there was not enough detail currently available on this and how the funds will be administered.

## Response

We would like to thank residents for providing their feedback suggesting community benefits they would like to see implemented within the local area.

We will work with the community to further explore the suggestions being made and would seek to work with the Community Council to review suggestions and better understand local needs, identifying initiatives that could be developed during construction

We are in the process of establishing a Community Benefit Fund which will enable us to work directly with local communities to support initiatives and help fund projects that can leave a lasting, positive legacy. We appreciate that as the fund is being developed the information we've been able to share has been limited. More information will be available later this year.

In terms of broader community benefits, our Pathway to 2030 projects will boost the economy, support local jobs and businesses. Recent studies show our Pathway to 2030 programme could contribute over £6 billion to the UK's economy, support 20,000 jobs across the UK and benefit Scotland by around £2.5 billion, supporting 9000 Scottish jobs.

# 3D visualisations

We understand that local stakeholders need to be able to visualise what the development may look like in their local area.

We've commissioned 3D visualisations which model the proposed substation into the local landscape to help the understanding of the proposals in terms of the visual impact, distance, and height.

The following are some images taken from the 3D model created for the Greens (New Deer 2) substation from a range of different perspectives.

To get a better sense of the proposals in full, a visualisation portal including flythrough video is also available to view from the project webpage and our consultants, 3D Webtech, will be assisting us at our consultation events with copies of the model that attendees can interact with during the events.

The layout and colour of our proposals may change based on feedback and further refinement of the design; if that happens, we'll update our model and video and share this with you.

## Photomontages

Photomontage visualisations will also be produced as part of the Environmental Impact Assessment (EIA). Once the EIA is completed and submitted as part of our planning application, we'll ensure these photomontages are available to view.

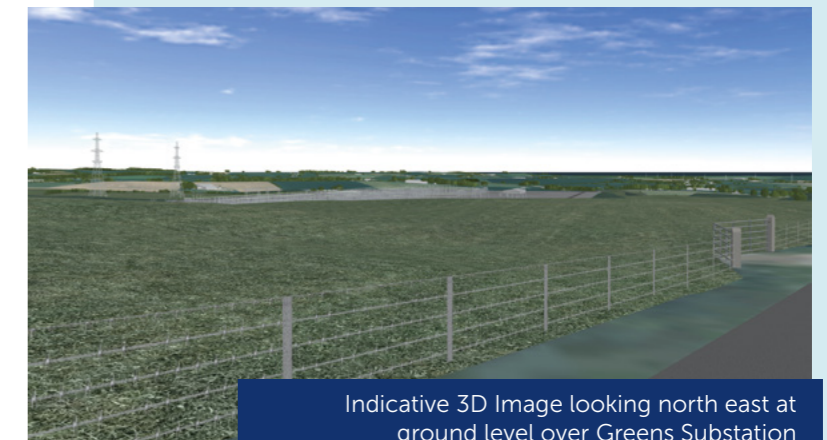


## Find out more

Scan the QR code with your smartphone to view our most up to date 3D visualisations on the project website.



Indicative 3D image of Greens Substation and access road crossing the Burns of Green



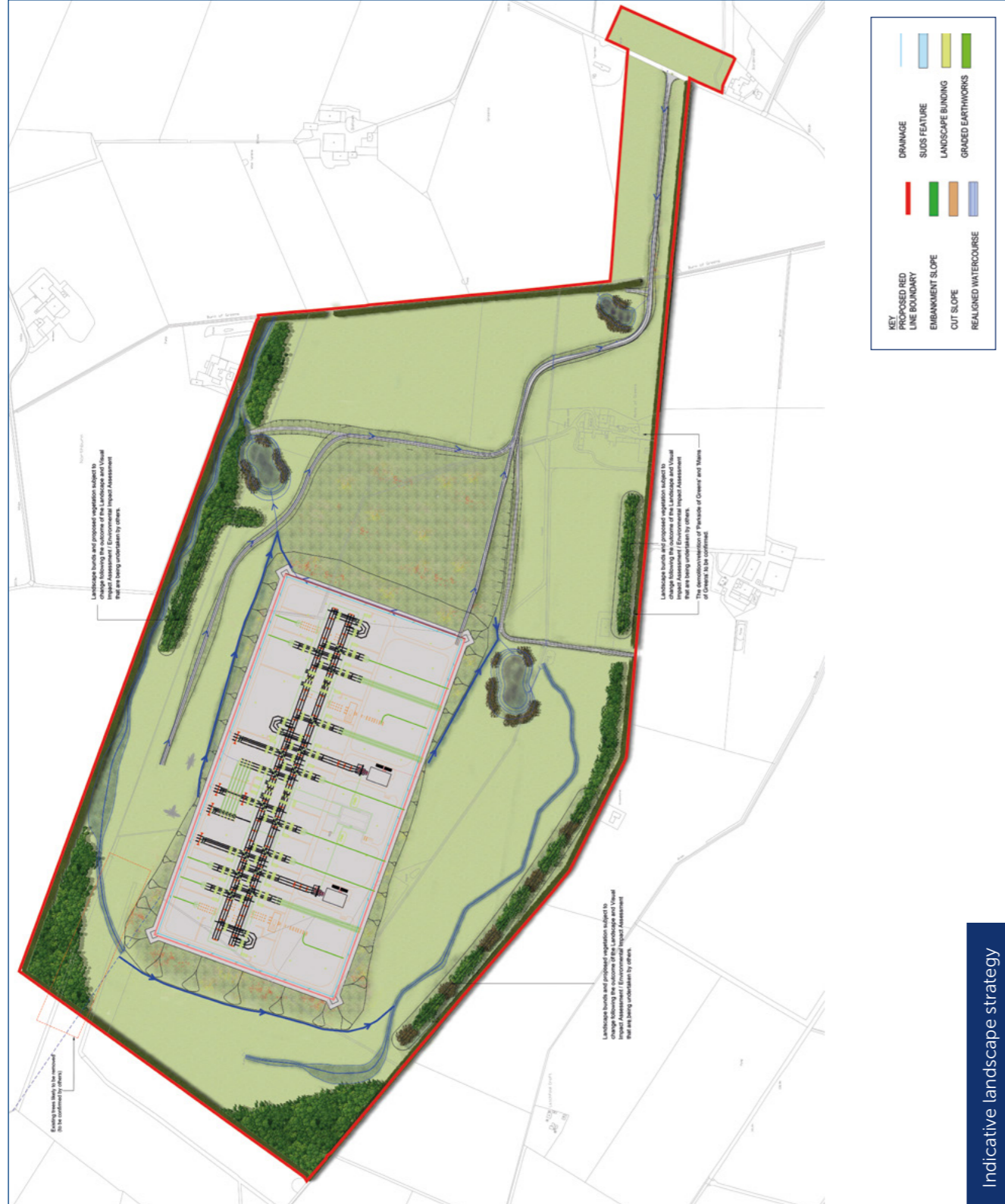
Indicative 3D Image looking north east at ground level over Greens Substation



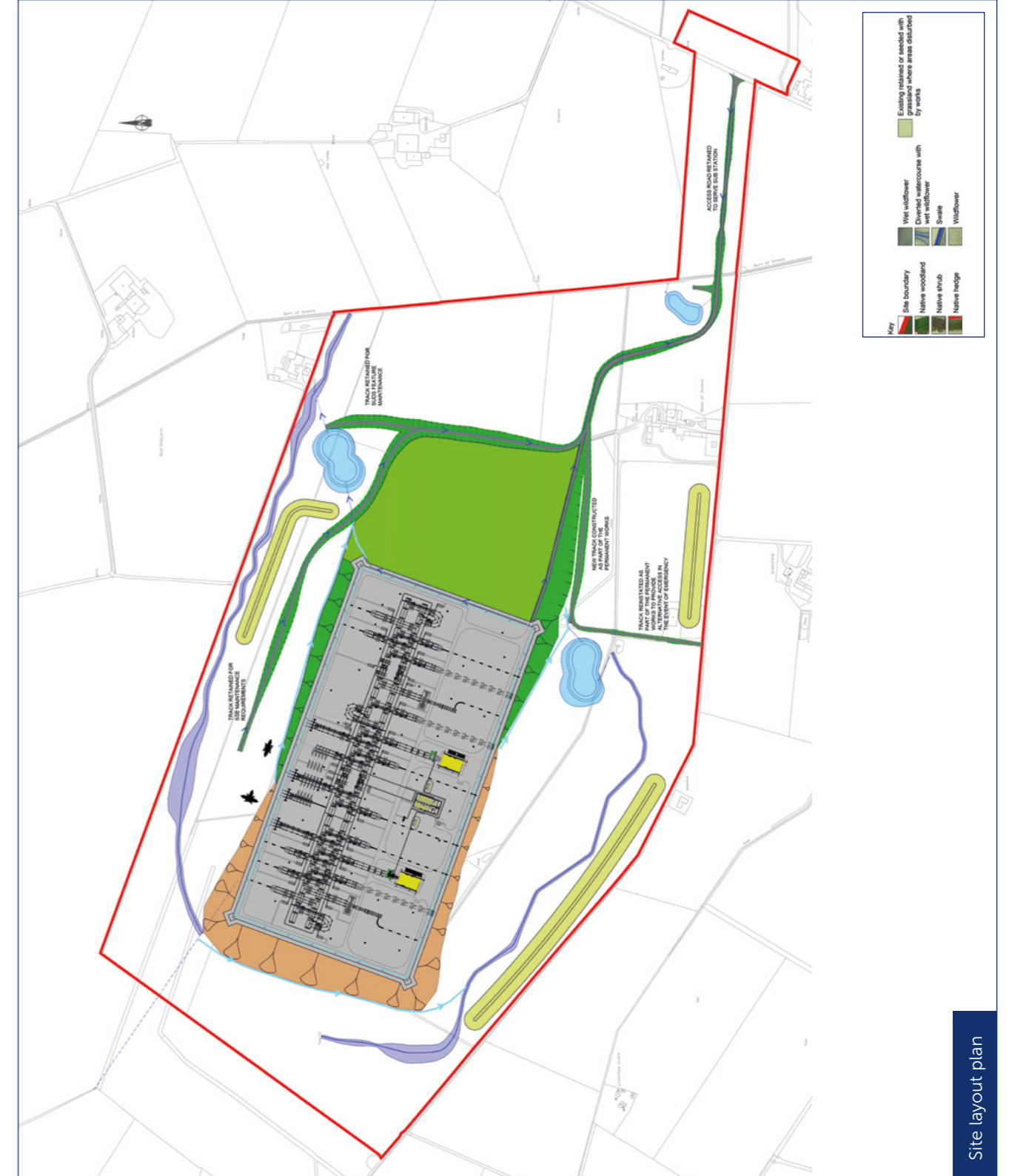
Indicative 3D image of Greens Substation looking southwest from Middlehill

# Layout proposals

Plans available to download from project website: [ssen-transmission.co.uk/greens](http://ssen-transmission.co.uk/greens)

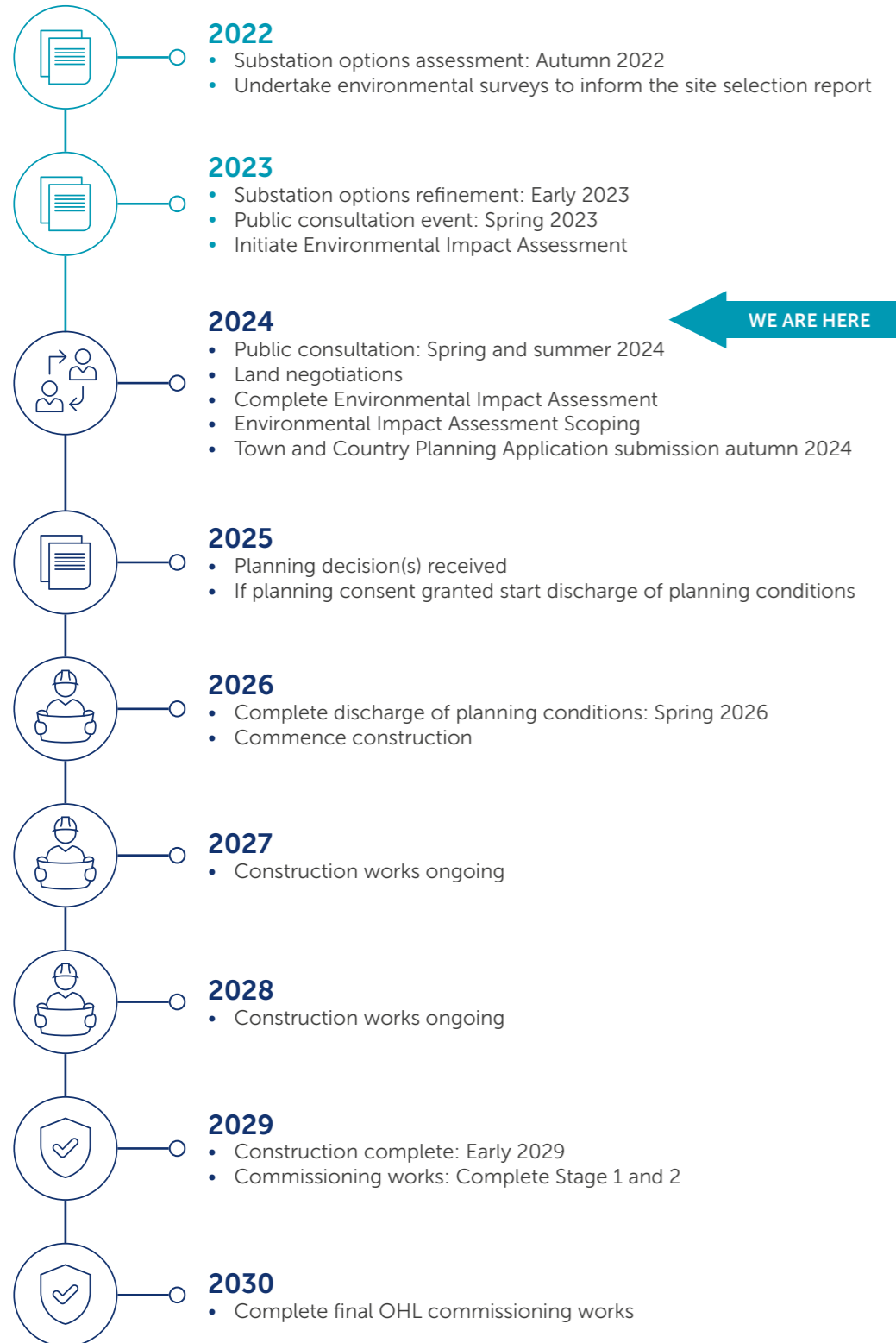


Indicative landscape strategy



Site layout plan

# Project timeline



# Have your say

We value community and stakeholder feedback. Without this, we would be unable to progress projects and reach a balanced proposal.

## The feedback period

We intend to submit our planning application in Autumn 2024. Our formal feedback period will close on 4 July, however we will welcome final comments and from members of the public, statutory consultees and other key stakeholders regarding our proposals until we submit our planning application.

## How to provide feedback

Submit your comments and feedback by emailing or writing to your Community Liaison Manager.

## What we're seeking views on

During our last public consultation event in February, we wanted to know your thoughts on our project plans, where you thought we could make improvements, and any changes and refinements we'd made.

We are now asking for any final comments or feedback ahead of submitting planning applications for the Greens project. It would be helpful to share any opportunities to deliver a local community benefit you would like us to consider.

We'll be actively looking to mitigate the impacts of the site as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider.

To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar.

## Our Community Liaison Team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions, or suggestions are put to our project teams.

Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations, and development trusts, and regularly engage with interested individuals.

## Community Liaison Manager

**Rob Whytock**  
Community Liaison Manager

SSEN Transmission,  
200 Dunkeld Road,  
Perth, PH1 3GH

T: 07721 404576  
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## Additional information

The best way to keep up to date is to sign up to project updates via the project webpage:  
[ssen-transmission.co.uk/greens](https://ssen-transmission.co.uk/greens)

You can also register for updates at our consultation events, just ask our staff at the welcome desk.

You can also follow us on social media:

**SSEN-Transmission**

**SSETransmission**







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