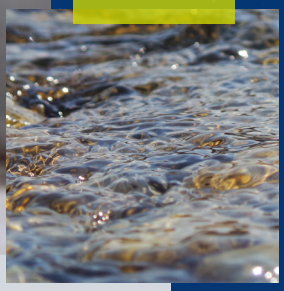
Scottish & Southern Electricity Networks

TRANSMISSION

Peterhead Substation Upgrade

Site Selection Information Event

June 2026



ssen-transmission.co.uk/peterhead-substation-upgrade

Contents

Powering change together	3	RAG matrix for all sites	14
Project overview	4	Project timeline	16
Project location	6	Substations	17
Beyond 2030: Powering Scotland's future	7	The Town and Country Planning Process	18
Our site selection process	8	Other projects in the local area	19
Environmental and Engineering Considerations	9	Lasting legacy	20
Discounted options	10	Next steps	21
Options considered at stage 2	12	Your feedback	22

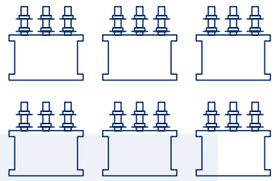
The Consultation Events will be taking place on:

Monday 8 June 2026, 2–7pm
Buchan Braes Hotel, Boddam, Peterhead, AB42 3AR

Tuesday 9 June 2026, 2–7pm
Ellon Parish Church, 4 Station Rd, Ellon, AB41 9AE

Wednesday 10 June 2026, 2–7pm
Kintore Public Hall, 12 School Rd, Kintore, Inverurie, AB51 0UX

Thursday 11 June 2026, 2–7pm
The Axis Centre, 9 School Rd, Newmachar, Aberdeen, AB21 0WB



Why we are here today

We are here to introduce the Peterhead Substation Upgrade and provide you with an opportunity to learn about and engage with the project in the early stages of development. This project aims to install a new 400kV/275kV Super Grid Transformer (SGT) building to connect to the existing Peterhead 400kV substation, strengthening the local electricity network to support current and future energy needs.

At this consultation, you are invited to:

- Review the proposed site locations for the new substation.
- Learn about the reasons behind selecting these locations.
- Share your opinions on potential impacts or concerns.

Your feedback is important and will help shape decisions about the substation's final location, its design, and ways to minimise any effects on your community.

Powering change together

If we want to deliver on clean power and energy security targets and provide power for future generations, upgrades to Scotland's electricity transmission infrastructure are needed.

The shift to a cleaner, more sustainable future is about more than tackling the impact of climate change, it's about ensuring that future generations can thrive.

Countries around the world are investing in their energy infrastructure to support increasing electricity demands and to deliver on clean power targets and the UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

The UK and Scottish governments have set ambitious energy security and clean power targets, and we all have a part to play in delivering them.

At SSEN Transmission, we work closely with the National Energy System Operator (NESO) to connect vast renewable energy resources - like solar, wind, hydro and marine generation - to areas of demand across the country. Scotland will play a particularly big role in meeting increasing electricity demand.

But there is more to be done. By 2050, the north of Scotland is expected to contribute more than 50GW of low carbon power to the GB energy system. Today, the region has around 11GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future. To do that, we are planning to invest around **£29 billion** in the coming years to upgrade the electricity transmission network in the north of Scotland. It's an investment that will unlock cleaner, more secure energy for homes and businesses now, and for generations to come.

By 2050, annual electricity demand is expected to at least double - our investment will support the connection of more clean power to meet that demand to the GB electricity network, supporting up to **17,500 jobs in Scotland,** with more than **8,000** of those in the north of Scotland, along the way.

Who we are

We are responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We are part of SSE plc, one of the world's leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK's land mass, crossing some of the country's most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground/subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on communities and we are committed to minimising our impacts and maximising all the benefits that our developments can bring to your area.

To do that we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street and we want to hear people's views, concerns, or ideas – and harness local knowledge – so that our work benefits communities today and long into the future. You can share your views with us at: **ssen-transmission.co.uk/talk-to-us/contact-us/**

Project overview

As the transmission network owner for the north of Scotland, we are responsible for ensuring electricity can be transported safely and efficiently across the region. This responsibility comes from the Electricity Act 1989, which requires us to maintain and develop a reliable and cost-effective transmission network.

The proposed works for Peterhead Substation Upgrade include:

- Installation of a new 400/275kV SGT together with the installation of new SGT building and associated civil works.
- Relocation of 400kV Overhead Line (OHL) and towers necessary to connect new supergrid transformer; and
- landscaping and biodiversity requirements.

The extension works are necessary to provide sufficient capacity for connection to the wider transmission network via the upgraded 400kV OHL which will be upgraded under another project prior to connection. In order to facilitate this connection, a physical extension or new satellite site is required in or around the existing Peterhead Substation to accommodate the additional electrical equipment.

More information about the relocation of 400kV OHL and towers will be available once this part of the project has been further defined.

Peterhead Substation Upgrade

Project need

Looking ahead, large amounts of new electricity—mainly from renewable sources like offshore wind—are expected to connect to the network from the late 2020s onwards.

This will significantly increase the amount of power that needs to be transported across the region.

In the north-east of Scotland, the existing network is already becoming constrained. Without upgrades, this would limit the ability to move electricity efficiently and could impact energy security.

To address this, a new 400kV/275kV SGT building is proposed at Peterhead. This will form part of a wider programme of reinforcement works, helping move large volumes of renewable energy across the network and supporting Scotland's transition to cleaner energy.

We carefully consider different options when changes to the network are needed. This includes balancing:

- Cost and technical performance
- Environmental impact
- Effects on local communities and land use

Only solutions that are practical, affordable, and likely to receive planning approval are taken forward.

Construction and energisation of the new substation is currently planned for completion by October 2032.

Key reasons for the Peterhead substation upgrade

1. Increasing network capacity

- Supports the significant rise in electricity generation, particularly from offshore wind
- Enables bulk power transfer across the north-east transmission network

2. Modernising existing infrastructure

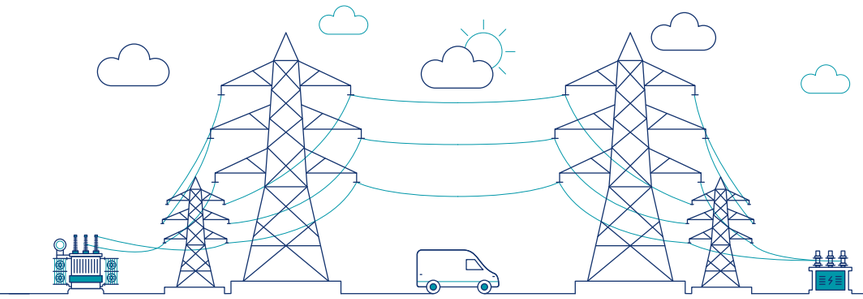
- Aligns the network with future 400kV system requirements

3. Supporting future network growth

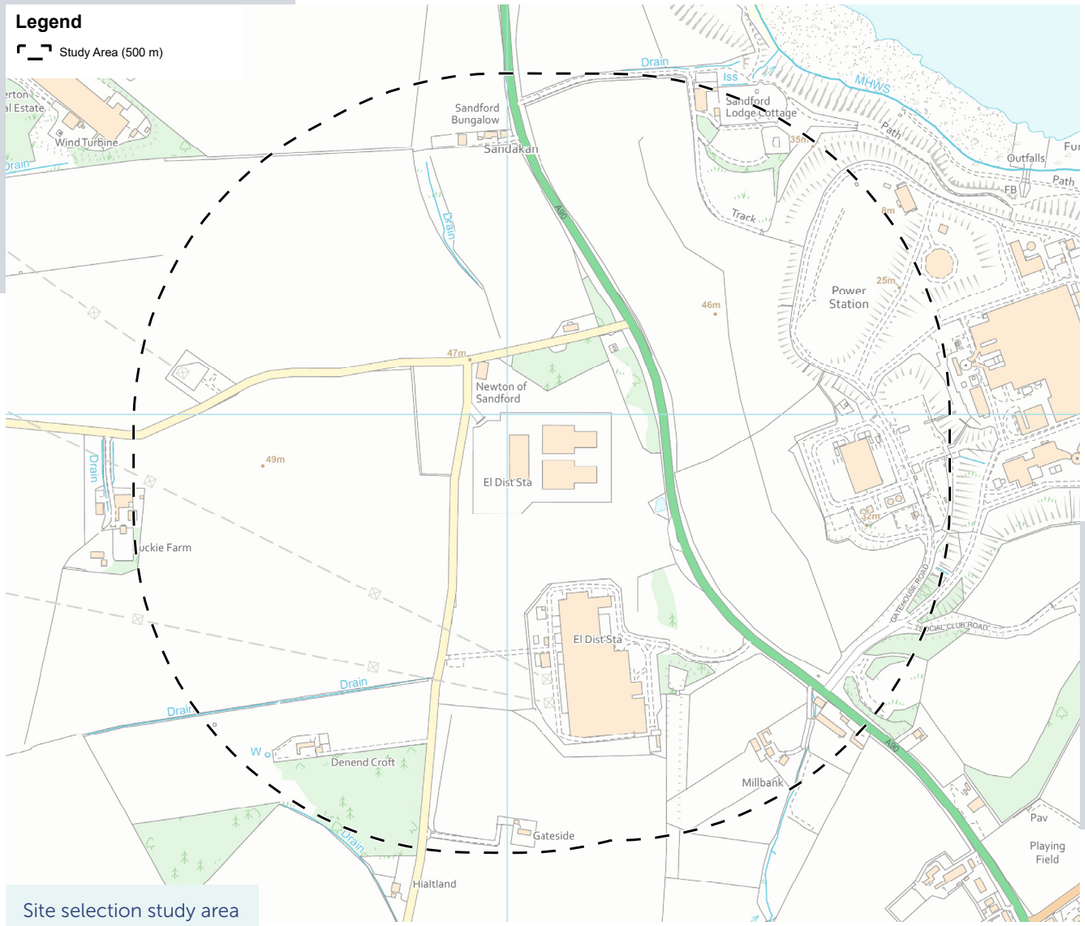
- Provides capacity for additional connections beyond current projects
- Future-proofs the network for continued expansion of renewable energy

4. Supporting national energy and climate goals

- Enables transmission of low-carbon electricity across Scotland and beyond
- Plays a key role in achieving UK and Scottish clean power targets



Project location



Site selection study area

This project aims to add a new 400kV/275kV SGT building within the vicinity of the existing Peterhead Substation.

Peterhead Substation Upgrade

Beyond 2030: Powering Scotland's future

Investing in the next generation of transmission infrastructure.

In March 2024, the independent National Energy System Operator (NESO) published its 'Beyond 2030' report, which included the next phase of ScotWind and confirmed the need for several new, replacement and upgraded transmission infrastructure projects in the north of Scotland.

These projects are essential to:

- Enable additional ScotWind connections.
- Support the deployment of homegrown, low-carbon electricity.
- Strengthen the UK's energy security and progress toward clean power.

Investing in communities

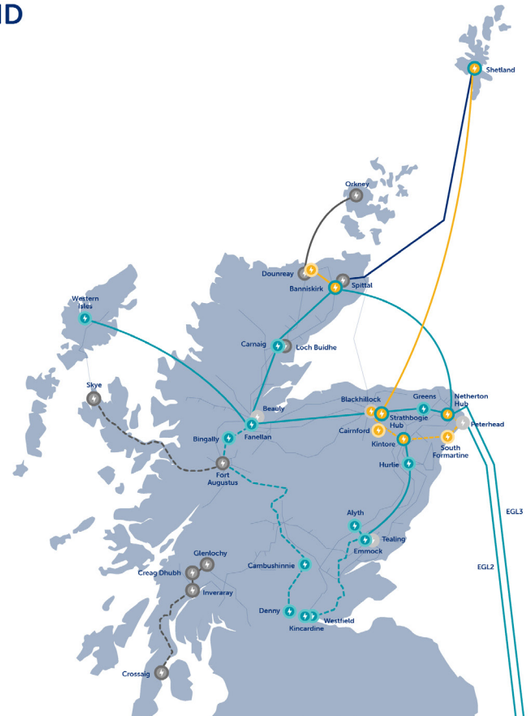
The Beyond 2030 projects represent a potential investment of over £5 billion in the north of Scotland by 2035. We recognise the importance of ensuring that this investment delivers tangible benefits for local communities, including:

- Job creation and skills development, particularly in rural and coastal areas.
- Community benefit funds linked to major infrastructure projects.
- Opportunities for local suppliers and contractors to participate in delivery.
- Environmental stewardship, including mitigation of visual and ecological impacts.

PATHWAY TO 2030 & BEYOND

- Existing
- LOTI
- ASTI
- Beyond 2030

- New Infrastructure
- Upgrade/Replacement of Existing Infrastructure
- Existing Network



Routes shown here are for illustrative purposes
Last updated 20 May 2026

Our site selection process

Our site selection process makes sure the design, consenting, construction and operation of our projects are undertaken in a manner, which on balance, causes the least disturbance to the environment and the local community, while ensuring the solution being taken forward is economically and technically practical.

Stage 0: Strategic options assessment

Stage 1: Initial site screening

Stage 2: Detailed site selection
(we are here)

Pre-application:
Proposed site confirmation, Concept design, Consent Design freeze, Environmental assessment, Proposed site consultation

Consent application

Stage 2: Detailed site selection (current project stage)

At this stage, we are looking for the best possible site from our shortlist—one that avoids, as much as possible, any physical, environmental, or amenity issues. We are aiming for locations that will be acceptable to our stakeholders and that are viable from both engineering and environmental perspectives.

As we've narrowed down our options, we are now sharing them with the public and relevant stakeholders for feedback. Your comments really matter—they help us make sure we are moving forward with the best plan. We listen to what you have to say and make changes where possible to reflect your input. These updated options will be presented again at further pre-application consultation events.

Overview of the Peterhead site selection process so far

Proximity to the existing substation was prioritised for the site and so a search area of 500m from the existing Peterhead 400 kV substation was identified. A Multi-criteria Analysis tool was used to review various constraints within 500m of the existing Peterhead 400 kV substation. From this, 7 sites were initially identified for further analysis. The conclusion of the Stage 1 has identified 2 sites to take forward to Stage 2. You can view these options on the next page.

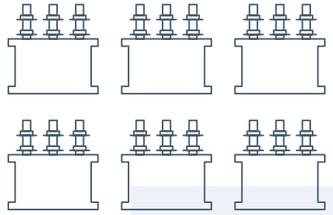
There will be a requirement for relocation of overhead lines to connect into the new transformer building. These options are under review and will be presented in future consultations.

Environmental and Engineering Considerations

We consider environmental and engineering constraints when comparing sites

Environmental

The site for the new Super Grid Transformer (SGT) is being carefully selected to minimise any potential impacts on the environment. This involves assessing the sites against key environmental factors which include: Natural Heritage; Cultural Heritage; Landscape and Visual; Land Use and; Planning.



Engineering

The site for the new SGT and associated building is being carefully selected to ensure it meets key engineering and operational requirements. This includes proximity to existing transmission circuits, availability of suitable land, and ground conditions that can safely support the new infrastructure.

Locating the development close to existing substation infrastructure allows for more efficient integration with the current network and helps support future electricity demand, including connections for renewable energy projects such as offshore wind and High Voltage Direct Current (HVDC) systems.

Positioning the new equipment near existing overhead lines also reduces the need for extensive new connections or major rerouting of the network. This helps to simplify construction and minimise the amount of additional infrastructure required.

While all proposed locations are being assessed against these key criteria, some level of modification to the existing network may still be required, depending on the final site selected.

Discounted options

Stage 1: Initial site screening

The Stage 1 site screening process identifies technically feasible, and environmentally acceptable locations for the new Peterhead SGT within a defined study area.

Site walkovers were carried out by the project team, which helped inform the initial stage of engineering and environmental assessments. The outcome of the Stage 1 assessment was the identification of 2 sites with the highest potential to address the technical requirements whilst minimising potential environmental impact.

The main constraints for the site options discounted at Stage 1 were:

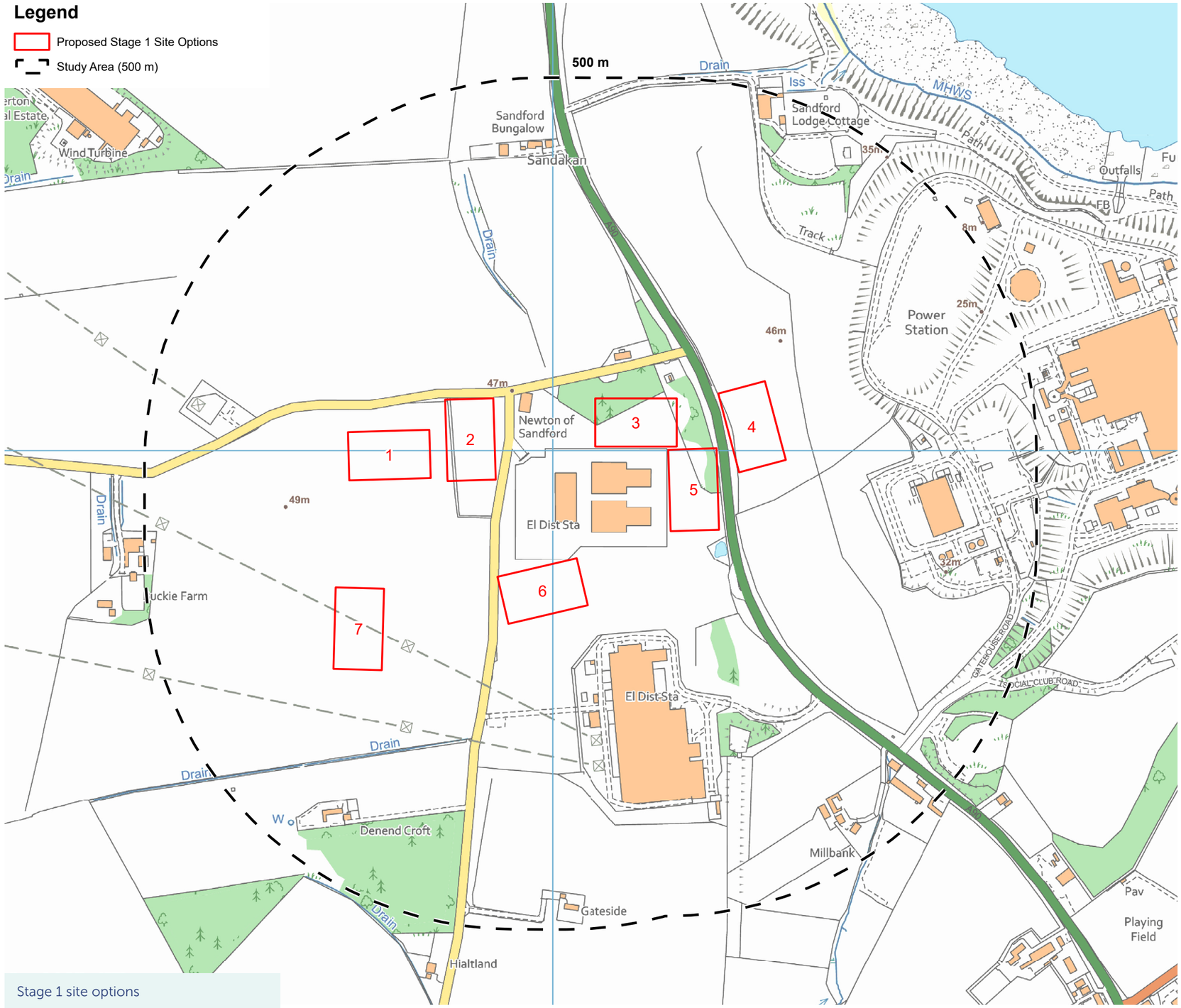
Site 1 was discounted because it would require a new platform with additional ancillary infrastructure taking up a larger footprint which would be challenging with the surrounding constraints including; the shell gas pipeline to the north and connections to Eastern Green Link 2 Converter Station to the east.

Site 2 was discounted because it would require a new platform with additional ancillary infrastructure taking up a larger footprint which would be challenging with with the surrounding constraints including the 400kv Overhead Line Tower to the south and connections to Eastern Green Link 2 Converter Station to the west.

Site 4 was discounted because of local topography, engineering challenges connecting the site back to the existing 400kV substation and the requirement for a new junction off the A90.

Site 5 was discounted due to there not being sufficient space in this area to construct the proposal, including screening. It would also require the relocation of existing SUDs and could increase visual impact of the substation.

Site 7 was discounted because during the site selection process it came to light that there was an active planning application that would intersect with the site.



Stage 1 site options

Options considered at stage 2

The conclusions from stage 1 assessment identified sites 3 and 6 as the least constrained sites taking into account both environmental and engineering considerations.

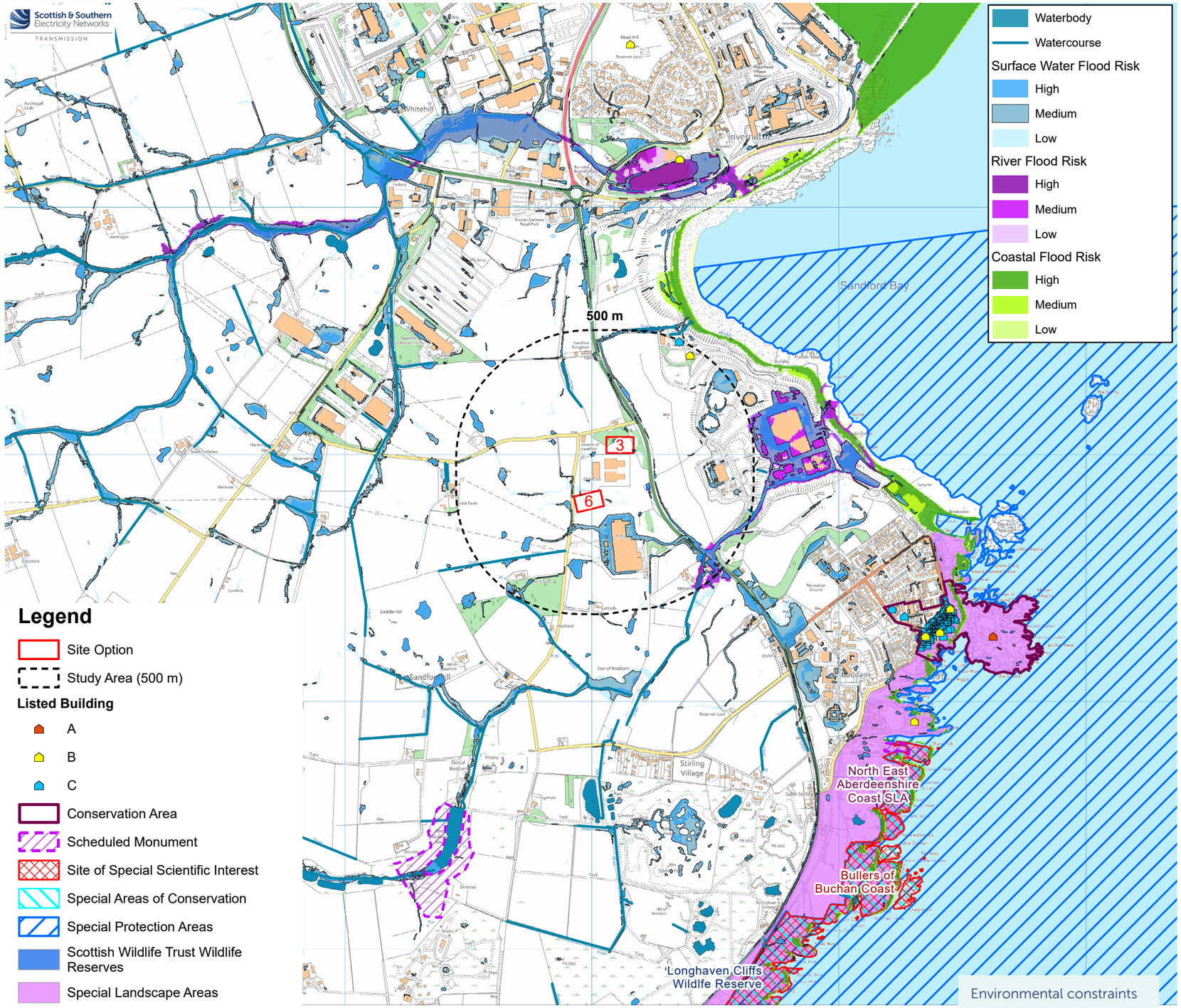
Site 3 benefits from being an extension to the existing Peterhead 400kV substation platform, with potential to connect into the existing ancillary infrastructure such as drainage and access. There would be sufficient space for the development proposal without being constrained by existing and proposed infrastructure. This site option would require the removal of woodland to facilitate the development, however at this stage, it is expected that some of the trees would be retained and offer natural screening in the landscape.

Site 6 benefits from being an extension to the existing Peterhead 400kV substation platform, with potential to connect into the existing ancillary infrastructure such as drainage and access. There would be sufficient space for the development proposal without being constrained by existing and proposed infrastructure. This location would not expect to impact upon the setting of any cultural heritage assets, however may be more visually prominent in the landscape.

A cost analysis will also be carried out for the two sites as part of the Stage 2 assessment.

We welcome your thoughts and opinions on the sites identified and assessments we have carried out to date.

Peterhead Substation Upgrade



Environmental constraints

Peterhead Substation Upgrade

RAG matrix for all sites

Performance

Most preferred

↓

Least preferred

Comparative appraisal

- Low potential for the development to be constrained
- Intermediate potential for the development to be constrained.
- High potential for the development to be constrained.

- R= Red/High
- A= Amber/Medium
- G= Green/Low

Category	Sub-topic	Substation site options	
		3	6
Engineering			
Connectivity	Existing Circuits/Networks	A	G
	DNO Connection	G	G
Footprint Requirements	Adjacent Land Use	G	G
	Space Availability	G	A
Hazards	Unique Hazards	G	R
	Existing Hazards	A	R
Ground Conditions	Topography	G	G
	Geology	G	G
Environmental Conditions	Elevation	G	G
	Salt Pollution	G	G
	Flooding	G	G
	Carbon Footprint	G	G
	SF6	G	G
	Contaminated Land	A	A
	Noise	G	G
Construction Access	Substation Access Road (from public road)	G	G
	Transformer Delivery Route	G	G
Operation and Maintenance	Access	G	G

Category	Sub-topic	Substation site options	
		3	6
Environmental/Consent			
Natural Heritage	Designation	A	A
	Protected Species	A	A
	Habitats	A	G
	Ornithology	A	A
	Hydrology/Geology	G	G
Cultural Heritage	Designated Cultural Heritage Assets	A	G
	Non-Designated Cultural Heritage Assets	A	G
Landscape and Visual	Designation	G	G
	Landscape Character	G	G
	Visual	G	A
Land Use	Agriculture	G	G
	Woodland/Forestry	A	G
	Recreation	A	A
Planning	Policy	G	G
	Proposals	G	G

Project timeline

This timeline shows the main stages of the project from design development through consent, construction and commissioning.

2025
- Substation design development

2026
- **June** - Site selection public consultation event
- **Ongoing** - Environmental and engineering studies
- **Autumn** - First Pre-Application public consultation event

2027
- Second Pre-Application public consultation feedback event
- Further project refinement
- Town and Country Planning application submitted to Aberdeenshire Council
- Section 37 overhead line application for tie-ins submitted to the Energy Consents Unit

2028
- Town and Country Planning decision received
- Section 37 overhead line tie-ins planning decision received

2029-2031
- Construction works commence, if planning permission received
- Construction works ongoing

2032
- General construction and commissioning work complete

*Please note that dates are indicative and subject to change.

Substations

This section explains what a substation does and why substations are an essential part of the electricity transmission network.

What is a substation?

An essential component in the UK's energy network, substations connect sources of generation, such as wind farms and power stations. They connect overhead and underground cables and can also connect nearby utility systems. The purpose of a substation is to manage the electricity flowing within the network. This can include connecting and disconnecting certain circuits to direct the flow of energy, increasing or decreasing voltage (e.g. from 132kV up to 275kV or from 400kV down to 275kV), managing the frequency of the electricity, and increasing the efficiency and reliability of the power supply.

Other key substation functions

Substations are critical in maintaining an efficient and healthy energy network, as they monitor and report back to operators on statistics and events to provide live information on our network. This allows for the following functions:

- Fault monitoring and identification which allows for isolation to protect the network and allow repairs.
- Allow for redirection and disconnection of energy to allow for demand/maintenance.
- Provide data such as voltage, current and power flow to allow for efficient running and future predictions

The Planning Process

Here we outline the consenting route for the substation and explain when and how you can take part in the formal planning process.

The legislation that enables the planning of the new Peterhead 400kV SGT substation is the Town and Country Planning (Scotland) Act 1997.

Engaging the right people

Local Planning Authorities determine the outcome of any applications made under the Town and Country Planning Act and establish the planning pathway our substation projects must take, including which consents are required. This involves confirming whether projects require Environmental Impact Assessments (EIAs) under the relevant legislation. If our project is deemed non-EIA (due to its scale or potential environmental impacts), a voluntary Environmental Appraisal will be produced by us to support the consent application. These assessments would be made publicly available once submitted in support of a planning application.

As the proposed substation is still in the project refinement stage, it has not yet been determined what scale of development this will fall under. It may be Local, Major or National development. Depending on the scale of the development, at a minimum, the required statutory pre-application consultation will be carried out with the public and interested parties.

Any comments made to us as the Applicant are not representations to Aberdeenshire Council as the planning authority. There will be opportunity to make formal representations to the planning authority following the submission of the planning application.

Overhead line Section 37

The overhead line element of the project which will be required to connect the new transformer to the existing overhead line will be determined under the Electricity Act 1989. Applications for consent to construct and operate new overhead lines are made under Section 37 of this Act. The Section 37 application will be submitted to the Energy Consents Unit (ECU). Once an application for consent has been submitted, all documents relating to the submission will be made publicly available on the ECU portal and our own website. There will be an opportunity for the public to make formal representations to the ECU before a recommendation is made by them to the Scottish Ministers for a decision.

Other projects in the local area

As the transmission operator in the north of Scotland, we need to maintain and invest in the high voltage electricity transmission network in our area to provide a safe and reliable electricity supply to our communities.

The proposed Peterhead 400kV SGT substation forms part of the wider Peterhead to Kintore upgrade project (PKUP) aimed at upgrading the regional transmission network in the north east of Scotland. A summary of each project is available below.

Peterhead to Persley to Kintore Overhead Line upgrade

We are proposing to upgrade the existing overhead line from Peterhead to Persley to Kintore. The project scope is split into two sections:

- reconductoring and re-insulating 51km of the 275kV overhead line from Peterhead to Kintore, preparing it for operation at 400kV.
- reconductoring and re-insulating a 12km section from the Persley Tee to the existing Persley substation

Initially, the overhead line will continue to operate at 275kV until substation works are complete in late 2032, at which point 400kV operation between Peterhead and Kintore will commence, and the circuits from Persley Tee to Persley will be downgraded to 132kV.

Find out more information on the project here: **ssen-transmission.co.uk/pkup.**

South Formartine 400kV Substation

This project aims to connect a new 400kV substation in the South Formartine area, along the existing Peterhead to Persley to Kintore overhead line, strengthening the local electricity network to support current and future energy needs.

Kintore substation upgrade

Kintore substation is currently undergoing essential upgrade works to replace ageing equipment. The Kintore substation upgrade project that is proposed as part of PKUP involves further upgrades of the existing 400kV substation building to accommodate new 400kV busbar bays. The upgrade will allow the existing Peterhead – Kintore overhead line to connect into Kintore once upgraded to 400kV.

Netherton Hub 400kV Overhead Line Connection to New Deer and Peterhead – Rebuild project

In March 2025 we consulted on the proposal to rebuild a section of the New Deer-Peterhead 400kV overhead line between the selected tie-in point at the proposed Netherton Hub site in Longside and the existing Peterhead 400kV substation near Boddam. We are not yet able to provide an update to the community and will be delaying our next consultation until further notice. Stay up to date by registering at:
ssen-transmission.co.uk/netherton-400kV-OHL-rebuild

Local renewable developments

We know that local stakeholders are keen to understand the full extent of renewable developments being proposed in their local area. Applications to connect to the transmission network in our licence area are made to National Grid ESO and undergo a lengthy process of assessment before we begin to develop a network connection for those developments.

We aim to be transparent about the renewable developments looking to connect to our network but are not permitted to disclose any details of these developments until they are in the public domain.

A list of projects that hold contracts for Transmission Entry Capacity (TEC) with National Grid, the Electricity System Owner is available from their website: **Transmission Entry Capacity (TEC) register | NESO (www.neso.energy)**

Search Projects

Lasting legacy

We are committed to leaving a lasting, positive legacy in the communities where we operate. Alongside delivering new infrastructure, we invest in local priorities through community benefit funding, volunteering and outreach, and ongoing engagement with community groups across the region.

Recently, we have volunteered with Aberdeenshire North Food bank and supported improvements at New Deer Public Hall.

Housing

Through our housing legacy initiative, we are helping to increase local housing supply while accommodating the workforce delivering major grid upgrades. In Aberdeenshire, our agreement with The Springfield Group supports 293 homes overall, including 69 at a new development in Turriff, alongside our wider commitment to deliver over 300 legacy homes across five sites.

Homes will initially support the construction workforce and will then be released for local use, with a mix of affordable, social and private housing for sale and rent.

Economy

Our Pathway to 2030 investment programme is expected to deliver significant benefits for Aberdeenshire, including up to £1bn of local spend and up to £820m in total GVA. The programme is also forecast to support around 1,140 jobs and could boost the local construction sector by up to 20% annually. We recruited 183 staff locally in the last year and expect a further 150 new staff in the area over the next five years.

Skills

We are working with our contractors and supply chain to grow local skills through training, apprenticeships, graduate routes and 'earn as you learn' roles. In Aberdeenshire, this includes our learning partnership with Peterhead Academy (launched in 2025), linking pupils to industry experience connected to EGL2, and Pittodrie Pathways at Fraserburgh Academy with Aberdeen Football Club Community Trust. Across our business, we recruited 183 staff locally in the last year (including 38 'earn as you learn' roles), welcomed our largest-ever intake of 59 graduates, and have committed to creating 600 'earn as you learn' roles by 2030.

Next steps

We value community and stakeholder feedback. We are committed to delivering a meaningful consultation process that actively seeks the views of everyone affected by our plans. That means making our plans clear and easily accessible, so that you can give us input throughout each stage of the development process.

The feedback period

- We will accept feedback from now until **24 July 2026.**

How to provide feedback

- Submit your feedback online by scanning the QR code on this page or via the form on our project webpage: **ssen-transmission.co.uk/peterhead-substation-upgrade**
- Email the feedback form to our Community Liaison Manager
- Or write to us enclosing the feedback form at the back of this booklet.

What we are seeking views on

We want you to share your thoughts and opinions on our plans, where you think we can make improvements, concerns about the impact of our work and any changes or refinements we can make. We'll be actively looking to mitigate the impacts of the site as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider.

Recite me

To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar."

Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams. Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.

Community Liaison Manager

Gordon Gilfillan

10 Henderson Road, Inverness, IV1 1SN

pkup@sse.com

You can also follow us on social media:

@ssentransmission SSENTransmission

SSEN Transmission

Additional information:

The best way to keep up to date is to sign up to project updates via the project webpage:

ssen-transmission.co.uk/peterhead-substation-upgrade

Your feedback

Thank you for taking the time to read this consultation booklet. To record your views and improve the effectiveness of our consultation, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

Q1. What are your views on the proposed site options for the Peterhead Substation Upgrade?

Site 3

Site 6

Q2. Do you have a preference for the location of the new transformer building? If so, please select below.

☐ Site 3 ☐ Site 6

Q3. Are there any environmental features that you consider important and that should be brought to the attention of the project team?

☐ Yes ☐ No ☐ Unsure

Comments:

Peterhead Substation Upgrade

Q4. Are there any suggestions for social or environmental community benefit opportunities in the area you'd like us to consider as the project progresses, or any local initiatives you'd like us to support?

Comments:

Q5. What are your views on how information, such as the need for the project, was presented in the booklet, is there anything we could have done differently?

Comments:

Q6. Do you feel sufficient information has been provided to enable you to understand what is being proposed?

☐ Yes ☐ No ☐ Unsure

Comments:

Q7. Are there any other comments you'd like to make?

Comments:

Full name: ..... **Email:** .....

Telephone: ..... **Address:** .....

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.

☐ **If you would like to be kept informed of progress on the project, please tick this box**

Thank you for taking the time to complete this feedback form.
Please submit your completed form by one of the methods below:

Post: SSEN Transmission, Prime Four Business Park, Kingswells Causeway, AB15 8PU

Email: pkup@sse.com

Online: www.ssen-transmission.co.uk/peterhead-substation-upgrade

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: ssen-transmission.co.uk/privacy

Comments forms and all the information from today's event will also be available to download from the project website.

We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: ssen-transmission.co.uk/AIFAQ

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.