



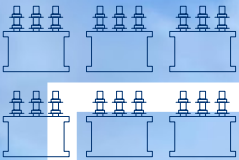
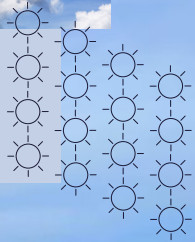
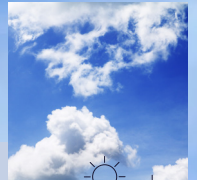
Scottish & Southern
Electricity Networks

TRANSMISSION

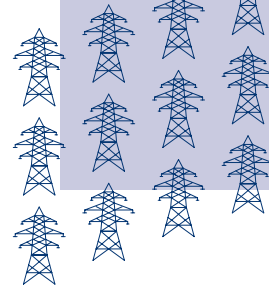
Stornoway Grid Supply Point Re-development

Pre-Application Public Consultation Event

August 2026



ssen-transmission.co.uk/projects/project-map/stornoway-grid-supply-point-gsp-upgrade/



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The Public Consultation Event will be taking place on:
Thursday 20 August, 4–7pm
Cabarfeidh Hotel, Stornoway, HS1 2EU



Powering change together



If we want to deliver on clean power and energy security targets and provide power for future generations, upgrade to Scotland’s electricity transmission infrastructure is needed.

The shift to a cleaner, more sustainable future is about more than tackling the impact of climate change, it’s about ensuring that future generations can thrive.

Countries around the world are investing in their energy infrastructure to support increasing electricity demands and to deliver on clean power targets and the UK is leading the way in building a modern, sustainable energy system for the future.

We all have a part to play

The UK and Scottish governments have set ambitious energy security and clean power targets, and we all have a part to play in delivering them.

At SSEN Transmission, we work closely with the National Energy System Operator (NESO) to connect vast renewable energy resources - like solar, wind, hydro and marine generation — to areas of demand across the country. Scotland will play a particularly big role in meeting increasing electricity demand.

But there is more to be done. By 2050, the north of Scotland is expected to contribute more than 50GW of low carbon power to the GB energy system. Today, the region has around 11GW of renewable generation connected to the network.

At SSEN Transmission, it is our role to build the energy system of the future. To do that, we are planning to invest around **£29 billion** in the coming years to upgrade the electricity transmission network in the north of Scotland. It’s an investment that will unlock cleaner, more secure energy for homes and businesses now, and for generations to come. **By 2050, annual electricity demand is expected to at least double** - our investment will support the connection of more clean power to meet that demand to the GB electricity network, supporting up to **17,500 jobs in Scotland**, with more than **8,000** of those in the north of Scotland, along the way.

Who we are

We are responsible for maintaining and investing in the electricity transmission network in the north of Scotland. We are part of SSE plc, one of the world’s leading energy companies with a rich heritage in Scotland that dates back more than 80 years. We are also closely regulated by the GB energy regulator Ofgem, who determines how much revenue we are allowed to earn for constructing, maintaining and renovating our transmission network.

What we do

We manage the electricity network across our region which covers a quarter of the UK’s land mass, crossing some of the country’s most challenging terrain. We connect renewable energy sources to our network in the north of Scotland and then transport it to where it needs to be. From underground/subsea cables and overhead lines to electricity substations, our network keeps your lights on all year round.

Working with you

We understand that the work we do can have an impact on communities and we are committed to minimising our impacts and maximising all the benefits that our developments can bring to your area. To do that we provide all the information you need to know about our plans and how they will impact communities like yours. The way we consult is also a two-way street and we want to hear people’s views, concerns, or ideas – and harness local knowledge – so that our work benefits communities today and long into the future. You can share your views with us at: ssen-transmission.co.uk/talk-to-us/contact-us/

The Pathway to 2030

Building the energy system of the future will require delivery of significant infrastructure over the next few years. In partnership with the UK and Scottish governments, we're committed to meeting our obligation of connecting new, renewable energy to where it's needed by 2030.

Achieving Net Zero

By 2030, both the UK and Scottish governments are targeting a big expansion in offshore wind generation of 50GW and 11GW respectively. The Scottish Government has also set ambitious targets for an additional 12GW of onshore wind by 2030.

Across Great Britain, including the north of Scotland, there needs to be a significant increase in the capacity of the onshore electricity transmission infrastructure to deliver these 2030 targets and a pathway to net zero.

Securing our energy future

And it's not just about net zero. It's also about building a homegrown energy system, so that geopolitical turmoil around the world doesn't severely impact the UK and push up energy prices.

The UK Government's British Energy Security Strategy further underlines the need for this infrastructure, setting out plans to accelerate homegrown power for greater energy independence. The strategy aims to reduce the UK's dependence on and price exposure to global gas wholesale markets through the deployment of homegrown low carbon electricity generation supported by robust electricity network infrastructure.

Meeting our 2030 targets

In July 2022, National Grid, the Electricity System Operator (ESO), published the Pathway to 2030 Holistic Network Design (HND). This set out the blueprint for the onshore and offshore transmission infrastructure that's required to support the forecasted growth in the UK's renewable electricity. It's an ambitious plan that will help the UK achieve net zero.

Greater security

This investment will play a critical role in improving network reliability and security of supply for homes and businesses across the Western Isles, reducing reliance on the back-up diesel-powered electricity generation station at Battery Point in Stornoway. It will also support national efforts to deliver greater energy independence and energy security, reducing the country's dependence on volatile global wholesale energy markets.

Future network investment requirements

Our 2030 targets are the first step on the transition to net zero. The UK Government has a target to decarbonise our electricity system by 2035 and fully decarbonise our economy by becoming net zero by 2050, with the Scottish Government committing to net zero five years earlier, by 2045.

To achieve these targets, further investment in new low carbon electricity generation and the enabling electricity transmission network infrastructure will be required.

Maximising social and economic opportunities

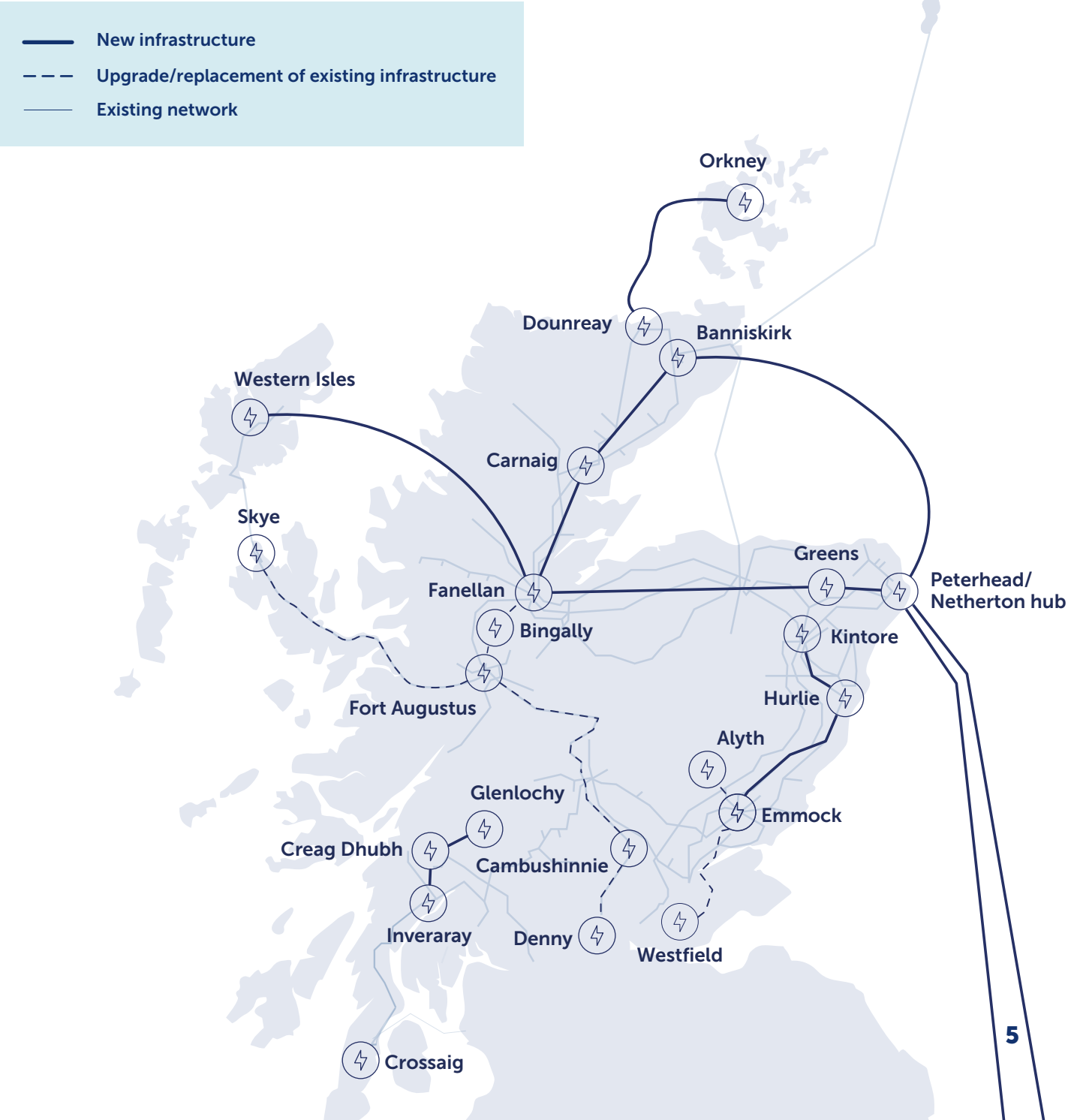
We are committed to maximising the significant local economic opportunities and benefits these investments will unlock. Over and above a wide range of opportunities for the local supply chain, benefits may vary from project to project based on the type of works and local requirements during the construction process. We are working closely with Comhairle nan Eilean Siar and Western Isles renewable developers to explore collective opportunities to have a lasting legacy through maximising social and economic opportunities. We are committed to build on the learnings and local benefits from other projects, such as our Shetland HVDC link project.

Delivering a community benefit fund

We recognise the vital role local communities will play in hosting this critical infrastructure and are committed to delivering ambitious and transformational community benefit schemes that have the potential to change lives and create a sustainable and positive legacy. We recently set out plans for our first ever Community Benefit Fund, and in September last year we released initial funds which were accessible to communities where in flight projects are taking place.

A community benefit fund panel was appointed and is responsible for awarding funding to projects that deliver on three identified themes of:

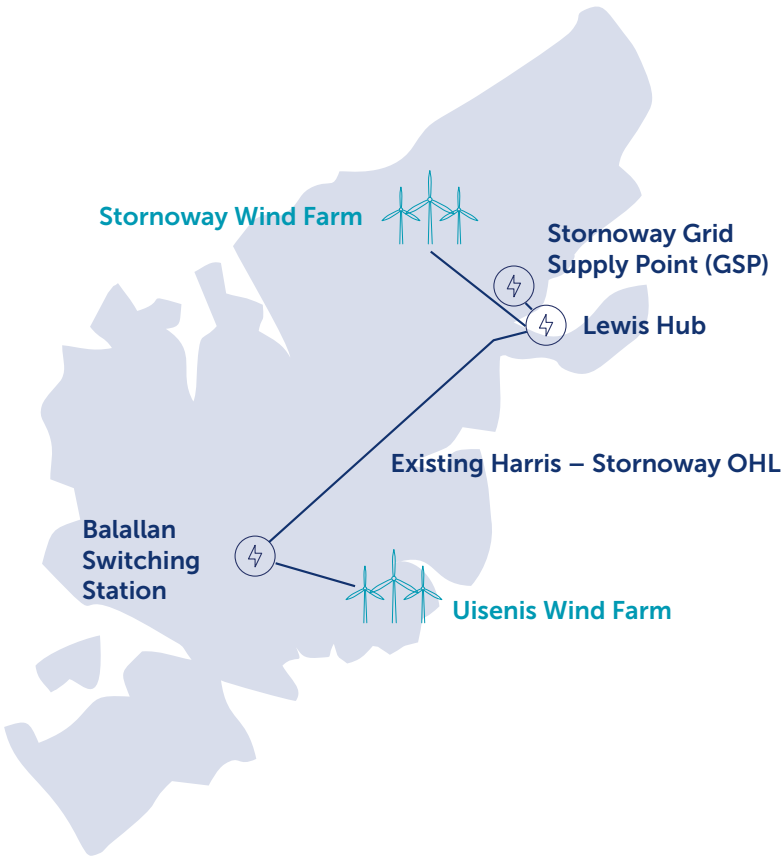
- People focusing on skill training and employability
- Place emphasising the community and culture in the North of Scotland
- Alleviating fuel poverty



What does this mean for you?

The Stornoway Grid Supply Point (GSP) Re-development Project aims to connect increased generation on the SSEN Distribution network. To ensure there is sufficient capacity on the SSEN Transmission Network for this future generation, an extension of the Stornoway GSP site is required to accommodate the installation of additional electrical infrastructure. This additional electrical infrastructure then connects to the Lewis Hub to allow the increased generation to reach the wider GB Transmission Network.

The Lewis Hub is being developed as part of a separate project which aims to connect onshore and offshore wind in and around the Western Isles to the mainland transmission system, maximising the significant renewable potential of the Western Isles, adding capacity for new connections and reducing the island's reliance on diesel-powered electricity generation.



Project need and overview

As the transmission license holder in the North of Scotland, we have a duty under Section 9 of the Electricity Act 1989 to facilitate competition in the generation and supply of electricity. We have obligations to offer non-discriminatory terms for connection to the transmission system, both for new generation and for new sources of electricity demand.

As outlined above, we are required to connect the increased generation and local demand to ensure a safe and reliable network.

Re-development of the existing Stornoway Grid Supply Point (GSP) is required to connect up to 144MW of local renewable energy to the network and provide security of supply and performance to the local distribution network following upgrade to the Islands Transmission Infrastructure.

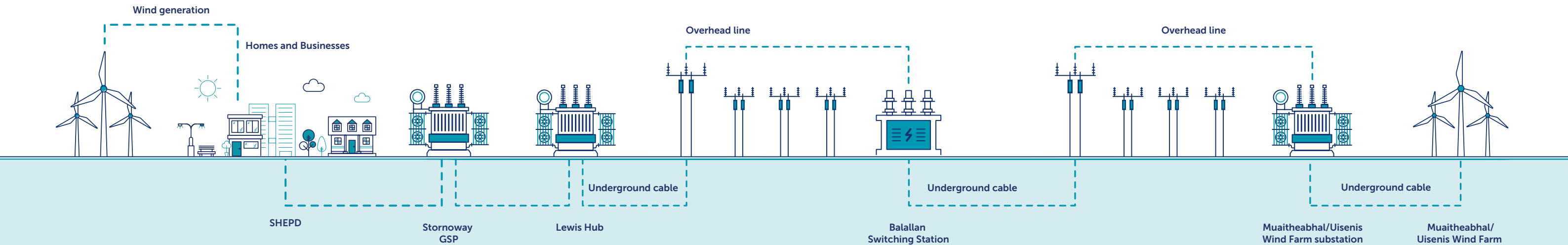
The Stornoway Grid Supply Point (GSP) is being replaced to support local, community-owned renewable energy projects and to keep electricity supplies reliable across the Western Isles. The new GSP will allow locally generated power to connect safely to the network, replace ageing equipment, and strengthen the island's electricity system. This investment will help keep the lights on for homes and businesses today, while supporting future growth and a cleaner energy future for the islands.

The contracted connections are for Druim Leathann Wind Farm, Beinn Thulabaigh Windfarm and Battery Point BESS whilst the GSP is an active connection point on the network for all of the below projects:

- Stornoway Distribution Network
- Lewis to Balallan Transmission Network
- Druim Leathann Windfarm
- Battery Point BESS
- Beinn Thulabaigh Windfarm
- Pentland Road (Phase 2) Windfarm
- Lewis HVDC Hub

To facilitate this, it is necessary to redevelop the existing GSP site to accommodate the installation of upgraded electrical equipment to provide additional capacity and management of the Island Network.

Under our Network Operators License, this connection should be efficient, coordinated and economic, whilst having the least possible impact on the environment.



The Town and Country Planning Process

The legislation that enables the planning of projects like the Stornoway Grid Supply Point is the Town and Country Planning (Scotland) Act 1997.

Engaging the right people

Local Planning Authorities determine the outcome of any applications made under the Town and Country Planning Act and establish the planning pathway our substation and converter projects must take, including which consents are required. This involves confirming whether projects require Environmental Impact Assessments (EIAs). We are progressing this project as EIA development. This assessment will be made publicly available once submitted.

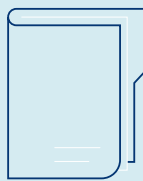
The Stornoway Grid Supply Point project is classed as "National Development" under the Town and County Planning process; therefore, pre-application consultation is required with the public and interested parties.

The pre-application process

A Proposal of Application Notice (PAN) was submitted to Comhairle nan Eilean Siar on Friday 24 July 2026. This is the first stage in the planning application process, and the beginning of a consultation period that must allow for at least 12 weeks between the start of the pre-application consultation and feedback, and submission of a planning application.

The plans we are consulting on at this event might change between now and the submission of a planning application. The red line boundary submitted with the PAN boundary represents the maximum extent of the land potentially included in the application site, but this area may be reduced or rationalised as the development proposal becomes finalised.

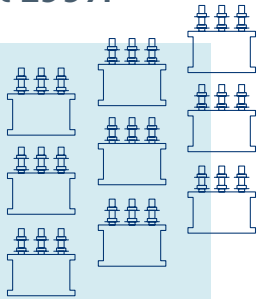
There is a requirement to hold at least two events to provide the opportunity for members of the public to comment on the proposals. This public event is included in the first round of events. A second round of events will be held in June 2026 at which feedback will be given on the views obtained at the first event. There will also be a short opportunity for comment after this second event and comments will be included in a Pre-application Consultation (PAC) Report.



Submitting a planning application

The planning application is due to be submitted to Comhairle nan Eilean Siar in Autumn 2026. A Pre-application Consultation Report will accompany the planning application providing details of the consultation undertaken and communicating how the consultation process has influenced the proposed development. Where comments are received that cannot be addressed in the final proposal, an explanation will also be given why this is the case.

Comments made through the pre-application consultation process are not formal representations to Comhairle nan Eilean Siar. When the planning application is submitted there will be an opportunity to make formal representations to Comhairle nan Eilean Siar.



Site Selection Summary

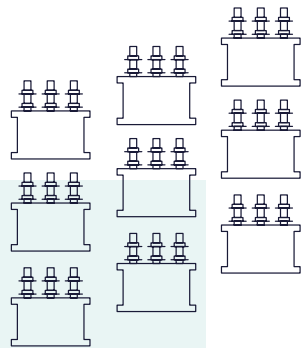
Five alternative site options were assessed, of the five, Site A2 - Stornoway GSP remains suitable for development and balances technical and environmental impacts.

Although the site has challenges with its proximity to other developments the other sites identified either moved the proposed GSP closer to sensitive residential communities or onto land required for other projects. Further studies have shown that moving the site over 1km would involve extensive re-modelling of the local network and considerable disruption and conflict with stakeholders.

The project team are undertaking an assessment of micro-siting options within the A2-Stornoway GSP area, these will be assessed for their impact on local community, environment, engineering and cost factors. This includes comparative analysis of civil engineering, cable routing, national heritage, cultural heritage, people, landscape, land use and planning.



Site Selection Layout



Stornoway GSP Re-development

What is a GSP?

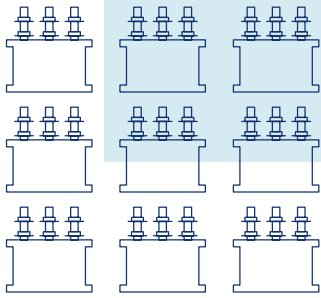
The Grid Supply Point is a vital part of the electricity transmission network that helps manage the flow of power between the High Voltage Transmission Network and Low Voltage Distribution Network. It allows electricity to be safely and efficiently routed between the networks, improving reliability and supporting future growth. The new Stornoway GSP will enable the connection of renewable energy from Windfarm Projects on the Low Voltage Network and micro-renewables from residential and business properties whilst strengthening the local system, enhancing security of supply for the Western Isles.

The proposed GSP shall comprise:

- The substation platform, indicatively 120m x 120m.
- Cables and AIS switchgear to facilitate incoming and outgoing circuits.
- Two new buildings, approximately 90m in length, 40m in width, and 15m in height to house the Air-Insulated Switchgear (AIS), 2x Grid Transformers and control equipment.
- A ring road within the site to allow safe access for maintenance of equipment.
- Sustainable Drainage Systems (SuDS) including access for maintenance.
- Temporary access tracks for construction activities, temporary construction compounds and temporary storage compounds for topsoil and materials (size and location to be agreed).
- Land required on a temporary basis during construction for temporary construction laydown, equipment storage, site offices and welfare facilities.
- Road improvements will be co-ordinated between the Lewis Hub & GSP projects
- Dark sky-compliant lighting, used only during working hours or emergencies;
- Visual mitigation measures, including landscaping, bunding, and planting to screen the site from nearby viewpoints.

In addition to the primary building the permanent infrastructure will include:

A Cable Sealing End (CSE) structure adjacent to the GSP platform site to transition the incoming Stornoway Windfarm overhead line circuit with the underground cable connection to the Lewis HVDC Project, with dedicated platform and access for operational maintenance.



Building layout and materials

The proposed Stornoway Grid Supply Point will include a purpose-built structure to accommodate high-voltage electrical and control equipment in a secure, weather-protected environment.

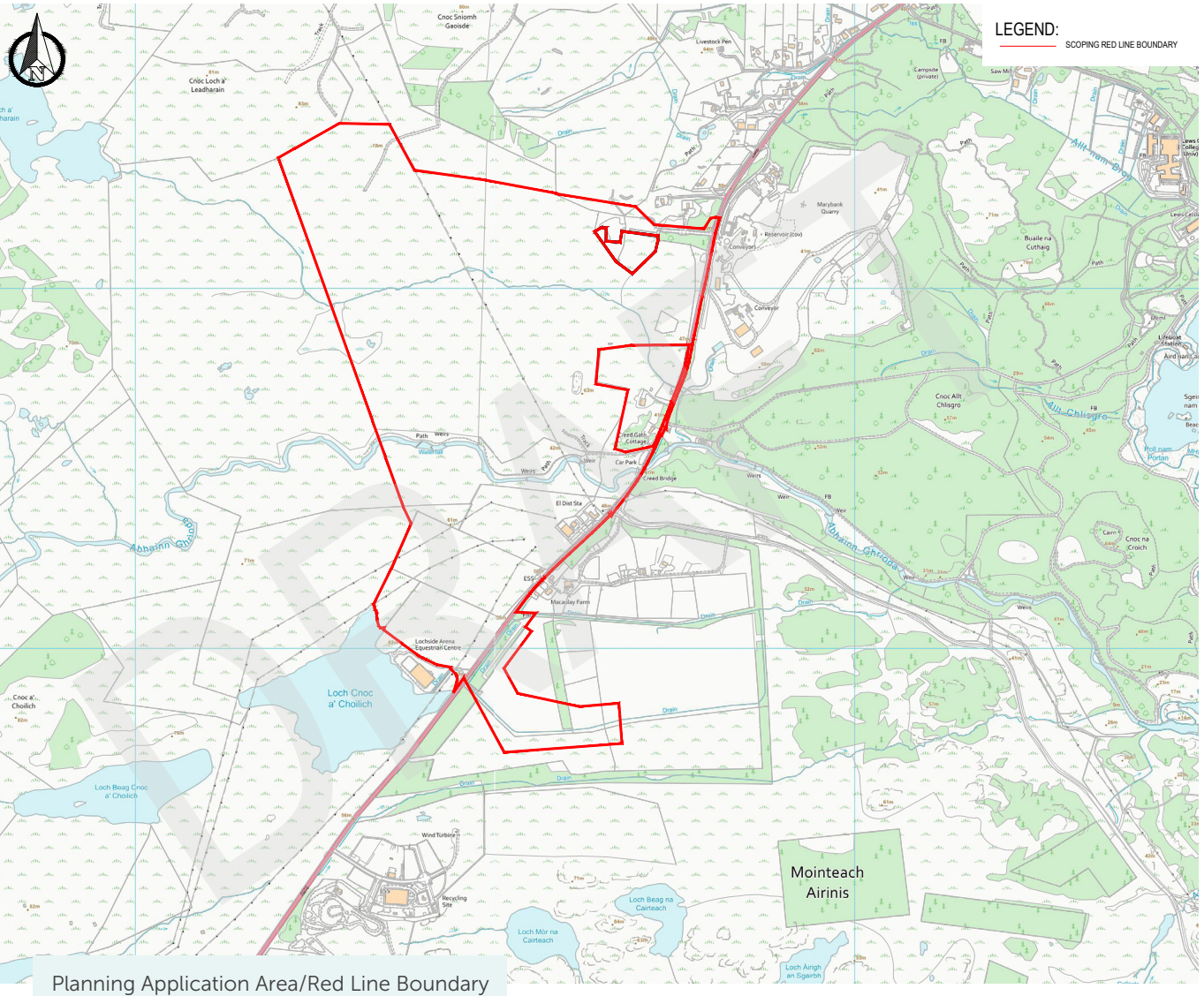
Each building will measure approximately 90m in length, 40m in width, and 15m in height, and will be finished in robust cladding materials selected to complement the local landscape.

The facility will be enclosed by a palisade security fence. The layout and materials have been developed in accordance with SSE Transmission's engineering specifications to ensure safety, operational reliability, and a reduced visual footprint within the rural setting.

Construction works and activities at the site are anticipated to include:

- Early site establishment to set up temporary construction compounds and form a level platform for development.
- Temporary access tracks and laydown areas.
- Excavation and management of peat and soils in line with environmental commitments.
- Installation of temporary drainage and water management systems.
- Construction of a new 5m-wide permanent access road with passing places.
- Formation of the main switching station platform, including reinforced concrete foundations, ducting and internal roads.
- Delivery and installation of electrical plant, components, and structures.
- Underground cable connections into existing circuits.
- Final reinstatement of disturbed areas and long-term drainage measures.
- Testing and commissioning of electrical infrastructure.

Development boundary map



Please note: As well as the GSP site footprint, the PAN (Proposal of Application Notice) boundary has to include all other site requirements, including any temporary site compounds, temporary and permanent drainage, site access and on-site parking, laydown and storage areas for materials and excavated soils, as well as hard and soft landscaping proposals.

Many of these requirements will be temporary, during the construction phase, and will be permanently removed upon completion of the project.

The PAN boundary, therefore, does not represent the permanent footprint of the substation itself but indicates the full development area.



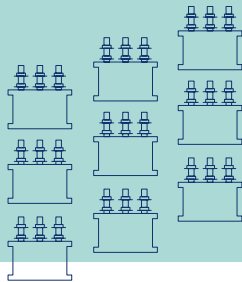
Download a copy of the map by scanning the QR code or by visiting the following URL:

ssen-transmission.co.uk/project/project-map/stornoway-grid-supply-point-gsp-upgrade/

Site Development

Since the public Information event in February 2026 the team have been refining the position and detailed layout for the Stornoway Grid Supply Point, taking into consideration the below site constraints:

- Peat and ground conditions
- Water hydrology and drainage
- Visual Impact
- Highways and Access
- Existing services



Along with the key consenting constraints to the left, the site needs to be positioned to ensure a direct connection between the island distribution network and proposed HVDC Link to the mainland. With surrounding developer proposals and existing household utility routes for Stornoway in close proximity the project has optimized a solution to minimise wider disturbance for stakeholders

Existing GSP

As part of the planning submission for the proposed GSP site, on energisation of the new GSP, the existing Transmission site on the A859 will be re-purposed. This will involve potential re-use of the existing transformer, removal of associated electrical equipment and re-use of this building and control room buildings.

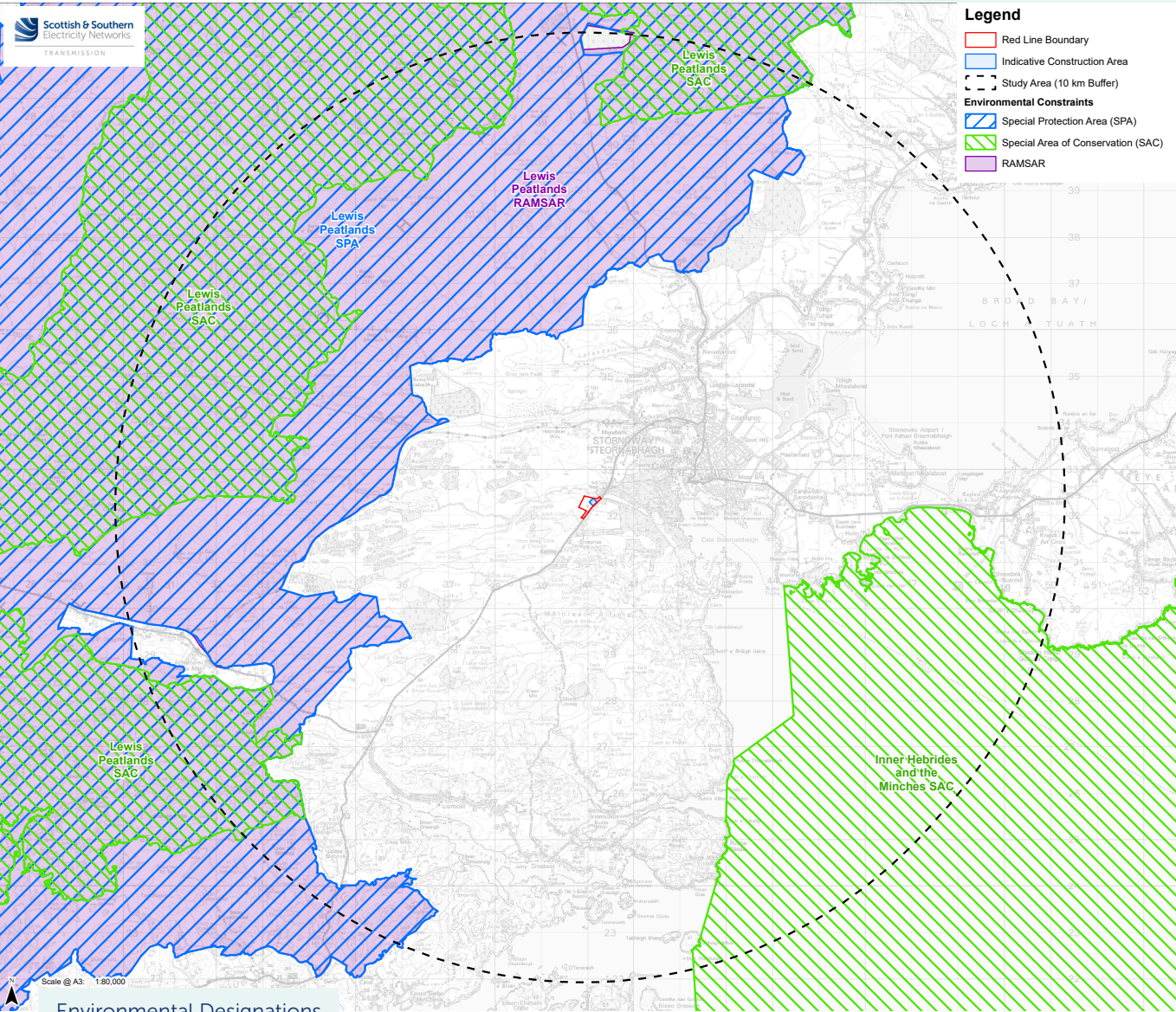
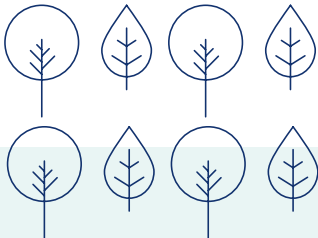


Before Development of the GSP site, inclusive of HVDC Lewis Hub



After Development of the GSP site

Ecological designation and Feature Maps



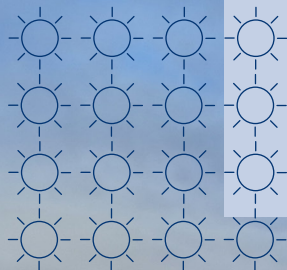
Environmental Designations

Peat Management

A key consideration for the project has been developing a strategy to manage the excavated peat in a manner which is compliant with SEPA guidance and minimises environmental and stakeholder disruption.

Local Environmental and social aspects have been assessed in selecting the optimal site for the project. As part of site selection environmental and geotechnical assessments and surveys have been undertaken. This will continue as we move from site selection to the consenting process to support our planning application.

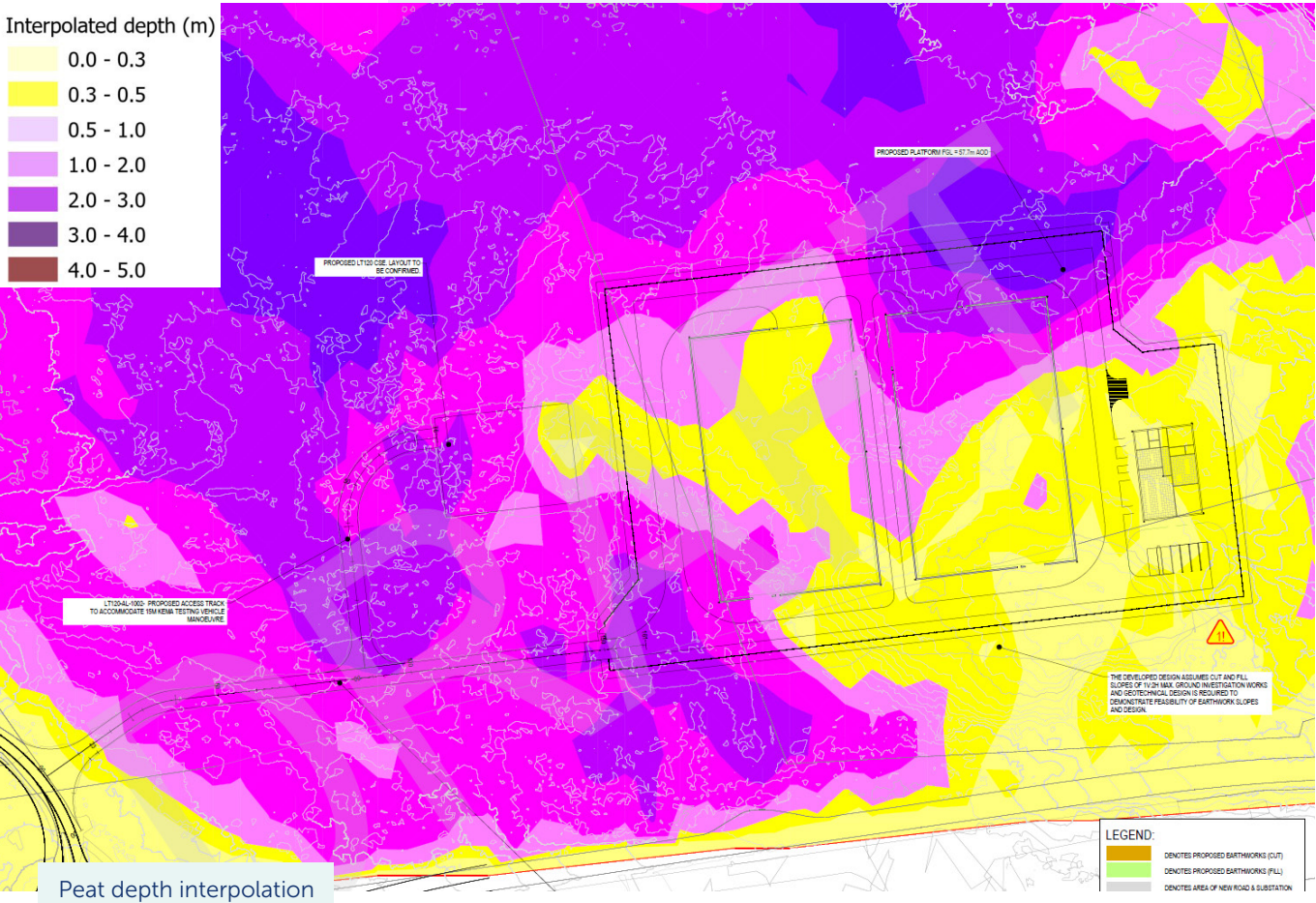
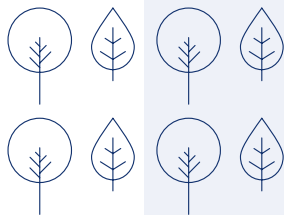
The assessments will cover landscape and visual amenity, ecology/habitats, ornithology, geology/hydrogeology, hydrology and cultural heritage.



Ecology, habitats and ornithology

Peat probing has been extensively carried out around the site to inform the design development process (See Figure below). As expected, peat covers the full site but at varying depths. Considering the peat depth variation the platform has been micro sited where possible away from deep pockets of peat.

We are conscious of the environmental impact of disturbing peat habitats and will actively work with statutory stakeholders to explore restoration and reinstatement opportunities on the island.



Outline Peat Strategy

As part of public consultation the project is looking to incorporate feedback on the temporary works and associated peat activities. The strategy outlined below is to utilise an offsite area within the development boundary due to a lack of available reuse and reinstatement area directly around the platform.

The Key Considerations

- Avoid areas of deep peat and minimise excavation volumes
- Ensure areas are identified that are suitable for long term reuse and reinstatement activities

Outline Proposal

To accommodate the projected peat volumes the project will focus on two key areas for reinstatement and reuse.

Area A - Limited peat cuttings are available directly around the platform. The area has multiple water and electrical services that limit areas available for reuse/reinstatement

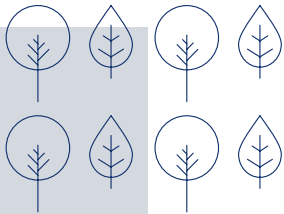
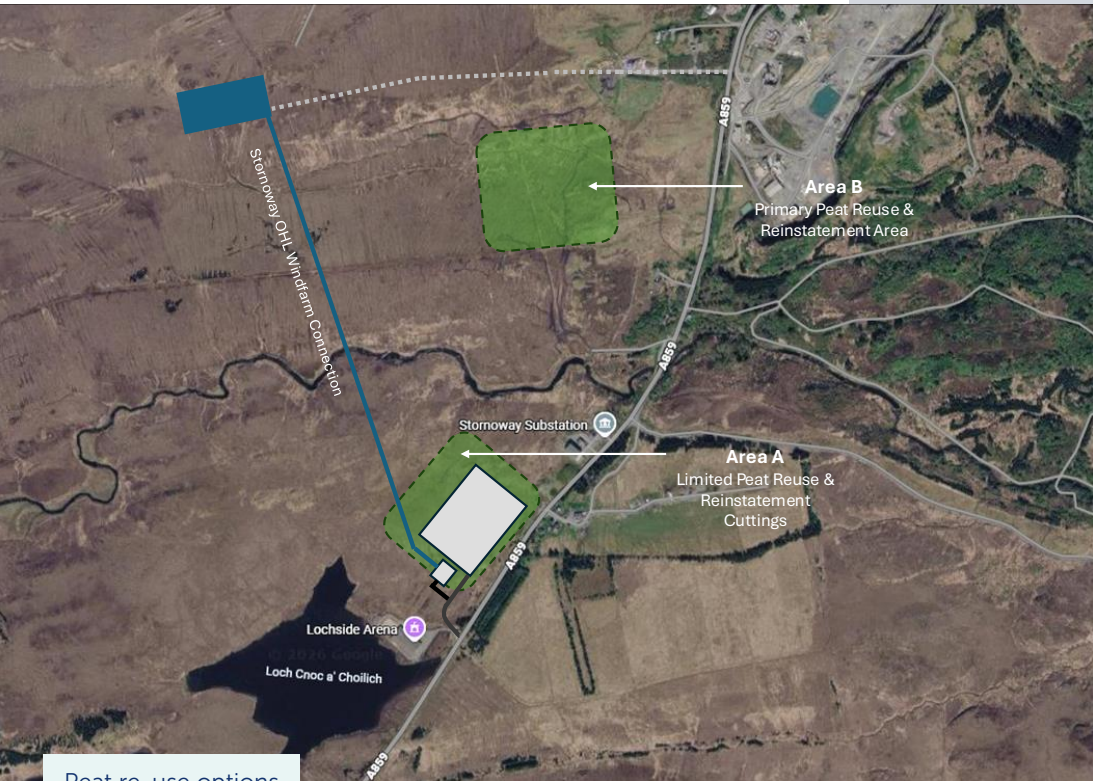
Area B - Primary peat reuse and reinstatement activities to take place north of the River Creed in an area formally worked for cuttings by the Lewis paraffin works. Temporary access tracks and peat and turfs relayed to a max depth of 1m.

Temporary Peat Works

We are committed to ensuring that all stages of activities related to peat management observe best practise at each stage of the process;

- Excavation and handling
- Storage
- Reinstatement & Restoration
- Monitoring

There is an increasing body of knowledge within projects throughout Scotland that the project hopes to build on and further develop knowledge around ecology and habitats activities.



3D visualisations

We understand that local stakeholders need to be able to visualise what the development may look like in their local area. We've commissioned 3D visualisations which model the Re-development of the Stornoway GSP into the local landscape to help with understanding of the proposals in terms of the visual impact, distance and height.

Visual mitigation

The project team have been developing two building layouts for consideration. The two required transformers can be housed in two sheds or be combined into a single building. The two different layouts are presented in the following visuals from the key viewpoints experienced by vehicle traffic on the A859. A major consideration for the project is how we create a reduction in mass or to find opportunity to align the buildings better with the surrounding hills and neighbouring buildings.

Further visual mitigations are being considered to minimise the impact and attempt to tie the project into the surrounding landscape, these will be presented at the next consultation event and will be influenced by the building design. Further options being explored include:

- Platform level
- Surrounding bunding and drainage
- Fencing and Vegetation Planting
- Cladding Colour and Pattern



3D visualisation viewpoint locations



Position A - car park



Position B - Macaulay Farm



Position C - Proposed site entrance/Lochside arena



Position D - Arnish Road Junction



Position E - South of Lochside Arena

Development Considerations

We will consider engineering, environmental and social considerations to optimise siting of the GSP Re-Development. This will be through a combination of desk-based assessment and site visits.

Environmental assessments

Relevant environmental concerns will be assessed inclusive of landscape and visual amenity aspects, noise, sensitive habitats, protected ecology and ornithology, hydrology, hydrogeology, recreation and cultural heritage. Following the confirmation of the preferred layout for the GSP extension, further detailed studies and assessments will be completed to support the consenting process.

Consenting

Local Planning Authorities determine the outcome of any applications made under the Town and Country Planning Act and establish the planning pathway our substation and converter projects must take, including which consents are required. This involves confirming whether projects require Environmental Impact Assessments (EIAs). We are progressing this project as EIA development and will submit a Scoping Report to the CnES to agree the scope of the EIA with consultees. Both the Scoping Report and EIA will be made publicly available once submitted. The GSP project is classed as "National Development" under the Town and County Planning process; therefore, pre-application consultation is required with the public and interested parties and this will also be carried out this year.

Water/water soils and drainage

The following hydrological aspects are being considered as part of the site selection process for the GSP Re-development: Private Water Supplies, Groundwater dependent terrestrial ecosystems (GWDTE's), flood risk potential and soils and peat.

An appropriate site drainage plan for both the construction and operational phases will be developed to ensure no adverse impacts on the surrounding water environment.

Construction Environmental and Pollution Management Plans will be prepared prior to construction to include the management and mitigation for sediment, dust, runoff and waste generated during construction.

Noise

A noise impact assessment will be commissioned to appropriately inform the planning submission. This will include baseline noise monitoring surveys at noise sensitive receptors within the vicinity of the site to inform an operational noise assessment. Appropriate mitigation measures will be considered dependent on the results of the assessment.

Local wildlife and ecology

The surrounding area has been surveyed to identify habitats and protected species including birds. The proposed development will seek to maintain and enhance any protected habitats which would be impacted by the proposed design. At this stage, no significant effects are anticipated as a result of the GSP Re-development. Ecology and habitat appraisals are underway and will be reported alongside any relevant mitigation measures.



Material cut/extraction

In order to provide a level platform alongside the existing substation platform; a volume of site material including carbon (peat) soils is required to be cut/removed and redistributed locally, in agreement with SEPA as regulator.

Traffic & Access

The construction of the GSP Re-development will require vehicles to deliver plant, machinery and workers to the site. It is anticipated the existing established routes will be used. An appropriate construction traffic management plan will be developed to ensure road safety for all other road users during the construction works including suitable management of all abnormal loads and vehicle movements.



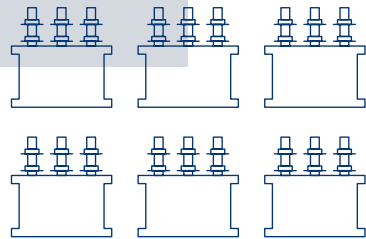
Landscape and visual

The appearance and character of the landscape is already influenced by electrical infrastructure, including the existing Stornoway GSP and overhead lines. A landscape and visual impact assessment will be carried out to understand how the GSP Re-development will be viewed within the surrounding area, to identify any significant effects and propose recommendations to mitigate these effects. The assessment will be included in support of the planning application.

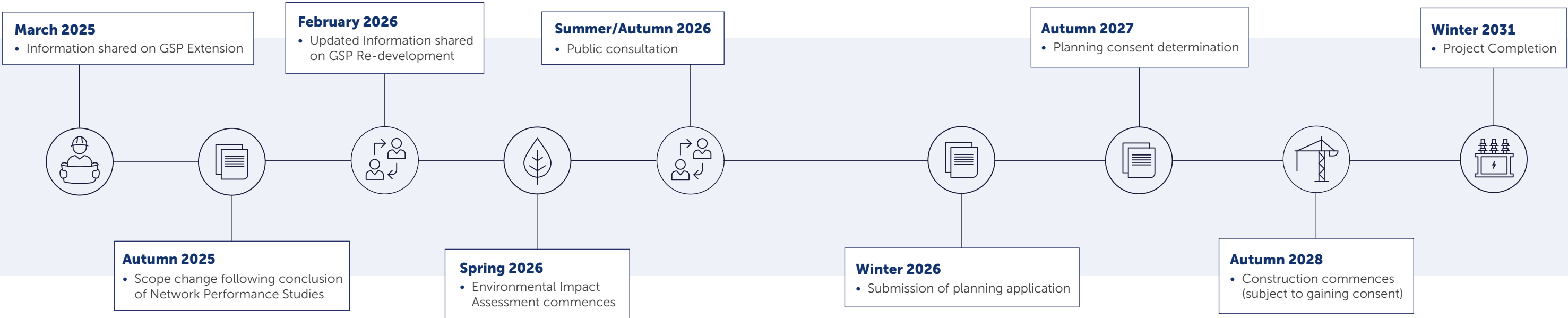
Cultural heritage

A walkover survey of the site and surrounding area has been undertaken to understand any potential effects on the historic environment. Potential effects will be appraised and reported in the EIA. There are no designated assets within the proposed development boundary. Consultation will be carried out with Comhairlie nan Eilean Siar to identify any on-site archaeological investigation that would be required before construction works commence, and if required a Written Scheme of Investigation would be prepared which would set out a strategy for archaeological mitigation in advance of the construction works.





Project timeline



Our projects in the Outer Hebrides

As the transmission operator in the north of Scotland, we need to maintain and invest in the high voltage electricity transmission network in our area to provide a safe and reliable electricity supply to our communities.

We also need to offer terms for connections to the transmission network for new generation such as wind farms and pumped storage schemes and for new sources of electricity demand. Therefore, as well as the Balallan Switching Station, we have a number of other projects within the local area we are currently progressing, described below.

Harris to Stornoway 132kV Overhead Line

A replacement 132kV overhead line, approximately 58km in length connecting Harris Grid Supply Point and Stornoway Grid Supply Point replacing the single pole trident line with a new H pole trident line.

This overhead line was granted S37 Consent by the Scottish Ministers on **23 February 2024** and is now in construction.

Muaithiabhal Wind Farm connection

132kV Overhead Line connection between the Muaithiabhal Wind Farm and the new Balallan Switching Station.

This overhead line will allow Muaithiabhal Wind Farm to export electricity to the mainland via Balallan Switching Station and the new HVDC cable link.

Stornoway Wind Farm connection

132kV overhead line connection from the Stornoway Wind Farm to the west of the Lewis Hub.

This overhead line will allow Stornoway Wind Farm to export electricity to the mainland via the new HVDC cable link.

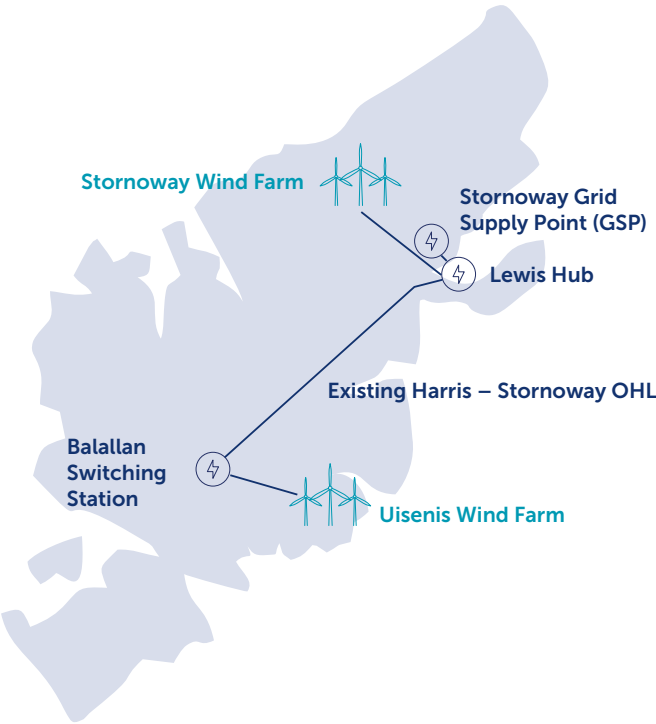


Search our projects by scanning the QR code or by visiting the following URL:
ssen-transmission.co.uk/western-isles

Balallan Switching Station Ancillary Works

A Cable Sealing End (CSE) structure adjacent to the Balallan site is required for the short underground cable connection to the Harris Stornoway circuit, with dedicated platform and access for operational maintenance.

A second CSE structure near the Lewis Hub is also required for the Harris – Stornoway circuit underground cable connection (approximately 500m in length) to the 132kV substation at Lewis Hub. This again involves a dedicated platform and access for operational maintenance.



Western Isles HVDC Link Project

A new 400kV/132kV Substation and Converter station that has been proposed to form the Lewis Hub located on Arnish Moor.

The Lewis Hub will be connected to a new converter station at Fanellan, near Beauly on the Scottish mainland by approximately 80km of underground and 80km of subsea HVDC cable. From the land fall of the subsea cable at Arnish Point, there will be a 3–4km long section of underground cable to the Lewis Hub.



Western Isles HVDC Link Project with proposed GSP re-development

Local renewable developments

We know that local stakeholders want to understand the full extent of renewable developments being proposed in their local area.

Applications to connect to the transmission network in our licence area are made to National Grid ESO and undergo a lengthy process of assessment before we begin to develop a network connection for those developments. We aim to be transparent about the

renewable developments looking to connect to our network but are not permitted to disclose any details of these developments until they are in the public domain.

A list of projects that hold contracts for Transmission Entry Capacity (TEC) with National Grid, the Electricity System Owner is available from their website: nationalgrideso.com

Have your say

We understand and recognise the value of feedback provided by the community and stakeholders. Without this valuable feedback, we would be unable to progress projects and reach a balanced proposal.

The Feedback Period

We will accept feedback from now until **17 September 2026**.

How to provide feedback

Submit your feedback online by scanning the QR code on this page or via the form on our project webpage at: ssen-transmission.co.uk/projects/project-map/stornoway-grid-supply-point-gsp-upgrade/

Email the feedback form to the Community Liaison Manager. Or write to us enclosing the feedback form at the back of this booklet.

Our Community Liaison team

Each project has a dedicated Community Liaison Manager who works closely with community members to make sure they are well informed of our proposals and that their views, concerns, questions or suggestions are put to our project teams.

Throughout the life of our projects, you will hear from us regularly. We aim to establish strong working relationships by being accessible to key local stakeholders such as community councils, residents' associations and development trusts, and regularly engage with interested individuals.



To support everyone online, we provide accessibility and language options on our website through 'Recite Me'. The accessibility and language support options provided by 'Recite Me' include text-to-speech functionality, fully customisable styling features, reading aids, and a translation tool with over 100 languages, including 35 text-to-speech.

Please select "Accessibility" on our website to try out our inclusive toolbar."

What we're seeking views on

We are seeking your thoughts on the GSP extension options under consideration. We'll be actively looking to mitigate the impacts of the extension as much as possible over the coming months, but it would be helpful to understand what you believe we should be doing to help minimise these impacts and if there are any opportunities to deliver a local community benefit you would like us to consider. We encourage all interested community members to fill in a feedback form when submitting feedback, however if you prefer, you can email us to provide your feedback or ask any questions.

Community Liaison Manager

Kevin Morrison

SSEN Transmission, Battery Point, Stornoway, Outer Hebrides, HS1 2RT

07586 237 814

kevin.morrison@sse.com

You can also follow us on social media:

@ssentransmission SSENTransmission

SSEN Transmission

Additional information:



The best way to keep up to date is to sign up to project updates via the project webpage:

ssen-transmission.co.uk/projects/project-map/stornoway-grid-supply-point-gsp-upgrade/

NB: Comments made through the information feedback process are not formal representations to the Comhairle Nan Eilean Siar. When the planning application is submitted there will be an opportunity to make formal representations to the Comhairle Nan Eilean Siar.

Your feedback

Thank you for taking the time to read this information booklet. In order to record your views and improve the effectiveness of our communications, please complete this short feedback form.

Please complete in BLOCK CAPITALS. (Please tick one box per question only)

Q1. Do you feel sufficient information has been provided to enable you to understand what is being proposed and why?

☐ Yes ☐ No ☐ Unsure

Comments:

Q2. Have we adequately explained the need for the Stornoway GSP Re-development?

☐ Yes ☐ No ☐ Unsure

Comments:

Q3. Are there any factors, or environmental features, that you consider may have been overlooked during the site selection process?

☐ Yes ☐ No ☐ Unsure

Comments:



Q4. Do you have any other comments (positive or negative) or concerns in relation to the project?

Comments:

Full name: Email:

Telephone: Address:

We would like to send you relevant communications via email such as invitations to stakeholder events, surveys, updates on projects, services and future developments from the Scottish and Southern Electricity Networks group listed below. If you are happy to receive email updates please opt in by ticking the box below. You can unsubscribe at any time by contacting us at stakeholder.admin@sse.com or by clicking on the unsubscribe link that will be at the end of each of our emails.



If you would like to be kept informed of progress on the project, please tick this box

Thank you for taking the time to complete this feedback form.

Please submit your completed form by one of the methods below:

Post: SSEN Transmission, Battery Point, Stornoway, Outer Hebrides, HS1 2RT

Email: kevin.morrison@sse.com

Online: ssen-transmission.co.uk/projects/project-map/stornoway-grid-supply-point-gsp-upgrade/

For information on how we collect and process your data please see our privacy notice available at today's event. This can also be obtained online at: ssen-transmission.co.uk/privacy

Comments forms and all the information from today's event will also be available to download from the project website.

We intend to use Artificial Intelligence (AI) to assist our experienced teams in the analysis of your feedback, so we can categorise key points raised more quickly. You can learn more about how we're utilising AI at: ssen-transmission.co.uk/AIFAQ

Any information given on the feedback form can be used and published anonymously as part of Scottish and Southern Electricity Networks consultation report. By completing this feedback form you consent to Scottish and Southern Electricity Networks using feedback for this purpose.

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